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Scott McCallum, Governor  
Brenda J. Blanchard, Secretary

March 23, 2001

The Honorable Brian Burke  
Senate Chair  
Joint Committee on Finance  
Room 316 South, State Capitol  
Madison, WI 53702

The Honorable John Gard  
Assembly Chair  
Joint Committee on Finance  
Room 315 North, State Capitol  
Madison, WI 53702

Dear Chairmen Burke and Gard:

The last biennial budget requested the Department of Commerce to prepare a report on interest costs in the PECFA program and to provide that report to the Joint Committee on Finance and the Joint Committee for Review of Administrative Rules. The report was to include recommendations for action that could be taken to "reduce interest costs incurred by claimants under the program under section 101.143 of the statutes including a review of schedules for making progress payments to claimants".

The Department has waited to prepare the report until it had more information on the impact of the changes that were included in the last budget bill. Changes such as the provision of bond funds to reduce the claim backlog and the implementation of additional strategies for moving sites to closure including risk based decision making have obvious impacts on interest costs and needed to be assessed. Although additional issues can always arise, we believe our report provides a snapshot of PECFA interest costs and sound recommendations for interest expense reduction.

If there are questions or items that you wish to discuss, please contact the Department so that we can provide you the information that you need.

Sincerely,

A handwritten signature in black ink, appearing to read 'B. Blanchard', with a long, sweeping underline.

Brenda J. Blanchard  
SECRETARY



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March 23, 2001

The Honorable Judith Robson  
Senate Chair  
Joint Committee for Review  
of Administrative Rules  
Room 15 South, State Capitol  
Madison, WI 53707

The Honorable Glenn Grothman  
Assembly Chair  
Joint Committee for Review  
of Administrative Rules  
Room 15 North, State Capitol  
Madison, WI 53708

Dear Chairpersons Robson and Grothman:

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Brenda J. Blanchard  
SECRETARY

## Interest Costs Within the PECFA Program

### Overview

A central tool used by the PECFA program, in accomplishing its goal of assisting site owners and operators to complete the remediation of their properties, has been the reimbursement of interest costs. The PECFA program is a reimbursement fund in that it allows an owner to apply to the fund for "reimbursement" of expenses that they incurred in conducting their remedial efforts. Because the responsible party must first complete and pay for the remedial work, it is necessary for most individuals to have a means of carrying their costs until they are able to qualify for reimbursement from the fund. Although a few individuals may have the resources to self-finance their remediations, this is certainly not the norm.

Responsible parties obtain financing to allow them to conduct their remediation and this results in loan origination fees, loan renewal fees and interest charges. In most cases, these costs are not directly paid by the borrower but rather are capitalized into the loan (paid for out of the loan commitment itself rather than the owner writing a check and paying the costs to the lending organization). The interest costs that accumulate during the life of the loan and the loan origination and renewals fees result in a total interest package that has general eligibility under the PECFA program.

Although interest reimbursement has always been an element of the PECFA program, additional attention has been directed to these costs in recent years. The increased attention resulted from the escalation in the "percentage of total costs reimbursed" by the program that are interest and other loan related costs. The trend in interest costs is illustrated by the following table:

**Table 1**

State Fiscal Year	Percentage of Total Program Cost
SFY 01	31.00% (July through January Information)
SFY 00	27.43%
SFY 99	18.08%
SFY 98	13.51%
SFY 97	9.91%
SFY 96	7.67%
SFY 95	8.22%

In addition to the comparison of the percent of interest costs, it is helpful to consider the growth in absolute dollars spent on interest. In SFY 95, the interest costs (including loan origination and renewal fees) totaled \$5,137,980. In SFY 00, the loan cost had grown to \$43,563,109. Viewed in either the context of the percentage of total costs or absolute dollars reimbursed, interest costs are an issue.

In exploring the interest issue, the PECFA program looked at a number of different topics and their relationship to the control of interest costs and the implications of making a change in current rules or practices. The core question is, can changes be made that will reduce interest or help control claimant interest costs while still allowing the program to achieve its legislative purpose.

The topics selected for discussion include:

1. Claim review backlogs and the reduction of backlogs through the use of bond funds.
2. Interest rate reimbursement levels.
3. Time to complete remediation work and the filing of claims at progress points.

### Claim Review Backlog

A series of factors created the dramatic escalation in the interest costs incurred by PECFA program in the last few program years. As PECFA had warned, as early as 1991, that increasing claim demand had placed the program in a position where it was not able to fund all of the claims that were being presented to the program. The static funding available to the program was pitted against an increasing backlog starting in SFY 94. By the winter of SFY 2000, reviewed claims, which were ready for payment but could not be paid because of a lack of funds, had reached \$209,000,000. This growth in the backlog was fueled by the submittal of claims that reached as high as \$28,720,000 in one month.

The extraordinary level of claim demand was a result of many factors including:

- A reliance on active engineered treatment systems to remediate properties.
- The long term nature of remediations.
- A lack of tension to bring sites to closure.
- Lack of effective systems for requiring claimants and consultants to use the lowest cost remedial approach for a site.
- Lack of risk based decision making in remedial design selection and closure decisions.

This level of claim demand, when placed against the annual funding of slightly over \$94,000,000 per year, resulted in a backlog of approximately 2.2 years worth of payments. Although major changes were made to the progress points at which claims could be filed with the program, claims were still being received by PECFA at over \$75,500,000 per year. Given the continuing claim demand, the assumption was that if the backlog was not infinite it was at least a decade in duration.

The outgrowth of the backlog was that claimant interest costs increased substantially. The program was not able to pay down the balances that were generating the interest charges and interest expense continued to accrue and compound. Remediation work continued and the base that generated the interest charges continued to expand at the same time the fund was already over subscribed. Interest expenses continued to be capitalized into loans and the dramatic increase in interest expense that is reflected in Table 1 was created.

There were a series of responses to the claim backlog including changes in statutes and administrative rules that were aimed at additional cost control and incorporating risk analysis into remediation decisions. Also in response to the backlog was an authorization of bonding to generate the necessary funds to eliminate the backlog. In total, \$270,000,000 was authorized. Subsequent to the authorization, \$170,000,000 was issued through a "Revenue Bond Series A" with an interest rate of 5.53287%. An additional \$80,000,000 of the remaining authorization was issued in "commercial paper" with a weighted average rate of 4.384375%. Using simple weighting based upon the volume of dollars outstanding, the blended interest cost associated with the bond funds is 4.7518%.

The bond funds provided to PECFA had a number of direct benefits. The funds:

- Reduced the financial burden on claimants by allowing them to be paid in a timely manner.
- Allowed the remediation process to continue on many sites where work had stopped or would have stopped because of a lack of reimbursements from the fund.
- Reduced the "carrying cost" of the backlog from the average interest rate on a PECFA loan to the blended bond rate of \$4.7518%, which generated savings for the program.

In estimating the savings generated by the reduced rate of the bond funds, it is first necessary to determine what the blended interest rate was on the PECFA backlog. Although there is no true average interest rate on PECFA loans as rates have varied based upon administrative rule caps and the prime rate (at various points in time, interest rate reimbursement has been limited to two points over prime, one point over prime and currently one point under prime or four percent depending on the gross revenues of an applicant) it is possible to develop an approximation.

For purposes of comparison, an estimate of the average PECFA loan cost was developed by averaging 100 claims in the current claim review line. Although this sample post dates the claims paid off through bonding, information suggests that "historic" loans that date back prior to the bonding period are still moving through and that current interest rates do not vary greatly from earlier rates. Using the 100 claim sample, the average rate is 9.9225%. Comparing the blended bond rate and the derived sample demonstrates savings, in interest cost, through bonding of 5.1707%. This savings is dramatic when considering that the dollar amount of the backlog was \$209,000,000 and that at least a share of that amount would have been outstanding for more than 2 years.

Another way of viewing the interest savings from the use of bond funds is by deriving the impact of bonding on future costs. In this approach we attempt to compare the cost of bonding with future PECFA costs if bonding had not been used to reduce the claim backlog. Attachment 1, to this report, is the detailed analysis of this question.

The analysis that has been prepared looks at the savings created by the \$270,000,000 bond issue and the reduction in compound interest that is achieved through applying funds to a claim backlog that would have otherwise remained in place and generated additional costs for the fund. In the analysis, we project that the fund will continue to experience claim demand higher than its ability to pay (without additional bonding).

**NOTE: For the purpose of the analysis, claim demand is assumed to be an average of \$8,000,000 per month through 2012 and interest cost is projected at 10%. These assumptions are used for the purpose of demonstrating the costs saved through bonding and are not a formal estimate of future claim demand.**

The savings generated by the bonding are measured by the amount of interest that is avoidable through 2012 based upon the bond funds being available to reduce the claim backlog. Because of the avoidance of compound interest, the savings by the end of the term are calculated to be \$226,000,000.

Although different assumptions can be made regarding the rate at which claims are received, the total number of claims that will be received and the interest rate on claims, the relative savings

are still significant and reflect the impact and advantage of keeping claims on a "pay as reviewed basis". The bonding not only returned funds to the claimants but also will "pay back" an additional 80% in interest savings over the course of the program.

**Conclusion: Maintain the claim review process on a pay as you go basis.**

### **Interest Rate Reimbursement Levels**

One of the traditional interest cost control strategies has been placing limits on the interest rate, loan origination and renewal fees that can be reimbursed under the fund. Early in the program, the reimbursement of interest costs was allowed at 2% over prime. That early level was subsequently reduced to 1% over prime and in the last budget bill a further reduction was made to either 1% under prime or 4% depending on the gross revenues of the claimant.

Changes in interest costs that can be reimbursed have a direct impact on total program cost. The impact, however, takes a relatively long time to be observed. Because a large number of sites have existing loans at any point in time it takes an extended period for the existing loans to be fully utilized and new loans written or additions made which causes them to fall under the new caps.

The last budget bill changes are an example of the delayed impact of the interest rate caps. In a recent sample of 194 claims (included as Attachment 2), the number of sites that had loans that fell under the new interest cap provisions was very low. A total of only four sites were actually operating under the new caps. In comparison, a total of 48 sites (24.7%) were self-financing and charging no interest to the fund.

The low percentage of sites falling under the new interest provisions can be partially attributed to the bond funds and the elimination of the PECFA backlog. Paying off the backlog resulted in the rejuvenation of a number of PECFA loans that had reached their maximum limits. The bond payments resulted in freeing up room under the original loan commitment. Because a number of loans were written so that the claimant could "borrow, repay and re-borrow" paying down the loan amount resulted in claimants being able to continue on with their remediation utilizing their original loans and not being subject to the reduced reimbursement.

Although there is certainly a correlation between interest rate caps and PECFA costs, the impact is not straight line. There are also some risks associated with interest caps. The first risk is that the cap might be set too low and that lenders will move monies to other types of loans and restrict or eliminate the ability of site owners to obtain remediation loans. This risk is increased when the cap rate is set in relation to prime (e.g. 1% under prime) and prime is falling. PECFA is a reimbursement program and it relies on the claimant being able to finance the remediation. If the majority of claimants are not able to obtain loans, the remediation process comes to a stop.

A second risk is that with an interest reimbursement level keyed to large claimants (4% for those over \$25,000,000 in revenues) the impact may not be reduced but rather increased interest costs. The goal of limiting interest reimbursement to the largest owners will not be achieved if the message received is that 4% interest charges are expected from the largest claimants. When 24.7% of the sites are charging no interest, a process which would shift these companies from 0% to 4% could cost the program significant dollars.

Up until the most recent changes in interest rate caps, claimants had been routinely able to obtain financing within the cap amounts. Consequently, a reduction in interest rates resulted in both a

reduction in cost to the claimant and the corresponding cost to the fund. The recent cap changes, however, do not follow the same path. Although current information is limited, current lending practices appear to vary by institution. Some financial institutions are providing loans at prime or one point over prime and others appear to be making loans at one point under prime.

One of the clear goals of the last cap changes was to increase owner involvement in their remediation. This is an important goal and responds to an issue that the program has experienced throughout its history. The caps at one point under prime and 4%, however, do establish a situation where, for the first time, interest costs may be reduced to the fund but increased to the claimant.

**Conclusion: Interest rate caps need to be set at levels that encourage lending to the average claimant. Exclusion of the largest companies from recovery of interest costs should be considered but the level of what constitutes "large" should be carefully considered and should not incorporate municipalities.**

### **Progress Payments**

One of the code changes made in 1998 was a modification of the points at which a claimant could apply for progress payments from the PECFA fund. Although the PECFA statute calls for claimants completing their remediation before applying for reimbursement from the fund, it did include a provision for progress payments in instances of financial hardship. In implementing this provision, the PECFA program has taken a broad interpretation of financial hardship. Only the very largest claimants are denied regular progress payments.

Although there has never been disagreement that a system of progress payments is beneficial, the question has always been what constitutes a milestone and how often on-going activities should be claimed. In 1998, when the fund was under severe financial pressure, the subject of progress payments was revisited and the system of payments modified. The 1998 changes were made to refocus attention on remediation progress (rather than on the simple spending of money) and foster a continuity of work and performance on a site. In 1998:

- The progress payment for reaching a \$100,000 in expenditures was eliminated: this milestone emphasized spending money rather than remediation success.
- Two years of actual sampling, monitoring or operation and maintenance were required before a claim could be submitted. Previously the simple passage of time and not actual work qualified some sites for claim submittal.

Although the change in progress payments established a different process and focused attention on actual remediation efforts, concerns were raised on the extent to which interest costs were increased by the reduction in payments for persons who were in long term monitoring and remediation.

As a means of considering the progress payment question, we again looked at the 194 claims that had recently gone through claim review. In that review, we found that:

- 40 claims (21%) were filed within 3 months of meeting a milestone.
- 46 claims (24%) were filed within 4 to 6 months of meeting their milestone.
- 31 claims (16%) were filed within 7 to 9 months of meeting the criteria for a submittal.
- 16 claims (8%) were filed within 10 to 12 months after reaching their milestone.

- 47 claims (24%) were filed 13 to 24 months after the milestone was reached.
- 14 claims (7%) were filed two years or more after they reached their milestone.

A chart showing the time periods within which claims were filed is included as Attachment 3.

From the data that is available, it appears that interest costs could be reduced for a segment of owners by allowing claimants to file after only 1 year of monitoring or operation and maintenance. The data would seem to indicate that up to 69% of the sites could potentially reduce their interest costs by being able to claim earlier payments if they maintain their same promptness of claim submittal. This percentage, however, is overstated as a segment of owners are already provided that flexibility.

Under the current administrative rules, claimants who employ "no more than 4 individuals, who are not immediate family members, at any time during the year prior to claim submittal" are allowed to submit annually for long term monitoring and operation and maintenance. This provision allows small businesses and non-businesses to file on a yearly basis when in long term monitoring or operation and maintenance.

A second point which is key when considering the impact of a change in the progress payment schedule is that only a share of the sites, who are filing claims, are actually in long term monitoring or operation and maintenance. With the shift away from engineered treatment systems, there are significantly fewer sites with "operation and maintenance costs" to claim. For those sites in long term monitoring, this action is now generally associated with monitoring for natural attenuation and does not generate the higher dollar costs of earlier monitoring activities.

A final point to consider regarding modifying progress payment schedules is that a change will pull higher claim costs into the fiscal year in which the change is made. This will impact the dollars needed for claim payment and may put the program in a position where it will again develop a backlog of claims waiting for revenue in order to be paid. If this took place, any "savings" provided by the earlier claim filing would be negated by the delay in claim payment. In addition, sites that are not in long term monitoring or operation and maintenance could be net losers because they would not be filing their claims earlier but they could be impacted by a delay in payment.

Although it is important to consider the potential savings that might occur with earlier progress payments, it is equally important to avoid interest costs associated with the untimely filing of claims. In the sample of 194 claims, some were filed almost 3 years after they reached a milestone. This unnecessary delay clearly caused extra interest costs to be incurred.

**Conclusion: Providing annual progress payments for claimants involved in long term monitoring and operation and maintenance might reduce interest costs for some owners. Any creation of a new backlog, however, would negate the interest savings and penalize the owners not in long term monitoring or operation and maintenance. Any change in progress payments must continue to make the milestone "work based" and not simply the passage of time. Interest costs can be reduced by creating a deadline for claim submittal, after a milestone is reached, that reduces or eliminates interest reimbursement if a claim is not filed in a timely manner.**



## Conclusions

Over the life of the PECFA program, interest costs have grown from a moderate cost tool for accomplishing the program's purpose to a very significant and expensive part of the program. This increase in interest cost can be attributed to a number of factors including the over subscription of the PECFA program and the corresponding inability to make prompt reimbursements. Also contributing to the high level of interest costs has been the frequently long time that it has taken to implement effective remedial work after the claimant secured loans.

Although interest expense has grown to higher than acceptable levels, it remains an essential part of the program. Most claimants simply do not have the ability to self fund their remediation. Without participation by lenders and attendant interest costs (and loan fees) remediations would not be moving ahead and groundwater protection would be severely reduced. Given that interest expense is a valid part of the program, actions can be taken to reduce the interest cost levels currently being experienced. Specifically, the following points should be considered:

1. Maintain the program on a pay as reviewed basis through the use of bond funds to supplement regular claim payment funds. Allowing a backlog of reviewed claims to build quickly escalates and compounds interest costs.
2. Maintain the progress payment focus on actual work performed.
3. A change to allow annual progress payments for claimants in long term monitoring and operation & maintenance is possible but there is a reduced number of claimants that will be impacted and there is the potential that some claimants might be penalized by the action.
4. Require claim submittal within a prescribed time period after a progress payment milestone is reached.
5. Set interest rate caps at levels that will maintain lending for claimants that can not self-fund their remediations.
6. Eliminate reimbursement of interest costs for the largest non-municipal claimants.

Attachment I  
Analysis of Interest Savings through use of Bond Funds

	PV 3/1/00	29-Feb-00	Mar-00	Apr-00	May-00	Jun-00	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00	PV 2001-12
Claims Pd by Bonds	263,670,073		87,151,000	79,995,000	40,286,000	(37,166)	13,925,696	(1,654)	4,188,225	5,398,464	(1,633)	6,138,000	34,000,000
Claims Received			11,334,000	5,527,000	8,495,000	9,193,000	6,473,000	9,544,000	6,620,000	8,931,000	7,340,000	8,920,000	
Unaudited Claims	34,283,491	34,761,000	37,896,000	32,983,000	33,852,000	34,165,000	32,595,000	34,274,000	32,691,000	34,848,000	35,004,000	37,250,000	
Claims Reviewed	914,604,874	208,997,000	8,199,000	10,440,000	7,626,000	8,880,000	8,043,000	7,865,000	8,203,000	6,774,000	7,184,000	6,674,000	683,527,084
Alotment - debt serv	481,676,853		(15,629)	11,768,503	284,355	14,303,829	107,817	9,213,155	3,526,350	3,702,949	9,619,950	5,179,633	8,000,000
Alotment, \$94 mill	679,049,204		7,844,000	7,844,000	7,844,000	7,844,000	7,844,000	7,844,000	7,844,000	7,844,000	7,844,000	7,844,000	463,585,600
Bond NPV 3/1/00	66,000,000												656,358,687
Projected Backlog on 7/1/12													
Bonds	(695,125,518)												
No Bonds	(921,542,503)												
DIFF DUE TO BONDS	\$ 226,000,000												

cost of claims 10.0%

The above time value of money assessment on the level of pure interest savings the \$270,000,000 bond issue created predicts a \$226 million difference in the backlog of claims on July 1, 2012; the difference is directly attributable to the bond issue and is entirely a difference in compounded interest costs.

In reaching the conclusion, for March 2000 through December 2000, actual cash flows are compared to hypothetical cash flows without the bond proceeds available. From January 2001 through July 2012 predicted cash flows based on best available information are compared to hypothetical cash flows without the bond proceeds available.

In both scenarios the dollar amount of claims received continues to exceed the dollar amount of claims the PECFA program can pay. Because of this, in both scenarios additional interest cost will accrue on claims once Commerce has received them. These interest costs are theoretically avoidable if revenue was available to the PECFA program to immediately pay the approved claims. The difference is the bond issuance eliminated the \$209 million backlog of claims awaiting payment on 3/1/00, reducing the starting dollar amount that avoidable interest costs accrue on. Because of the principle of compounded interest by the end of the lifetime of the bonds the difference in additional interest costs on claims awaiting payment is significant, approximately \$226 million.

The above calculation contains several assumptions:

- the overall interest cost on claims is and will be 10% for the life of the bonds
- the incoming claims will stay steady at the average of March 00 - Dec 00; \$8,000,000 per month
- the PECFA program has the ability to review claims as received
- the biennial appropriation 20.143 (3) (v) will stay constant at \$94,131,700 per year
- debt service on the bonds will continue to be discounted against the biennial appropriation 20.143 (3) (v)
- no more bonds will be issued beyond the currently authorized \$270 million
- smoothing daily fluctuations in cash flows into monthly cash flows does not make a material difference
- no policy or program changes that materially affect program expenses or revenues will be undertaken

**Projected Claim Backlog Without Issuing Any Bonds**

900,000,000

700,000,000

500,000,000

300,000,000

100,000,000

- Interest due to Claims Awaiting Payment
- Original Amt of Claims Received by Commerce

**Avoidable Interest**

**Normal Claims**

Jan-01  
 May-01  
 Sep-01  
 Jan-02  
 May-02  
 Sep-02  
 Jan-03  
 May-03  
 Sep-03  
 Jan-04  
 May-04  
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 Jan-12  
 May-12  
 Sep-12  
 Jan-13  
 May-13

(100,000,000)

Projected Claim Backlog With \$270 Million in Bonds Issued

900,000,000

700,000,000

500,000,000

300,000,000

100,000,000

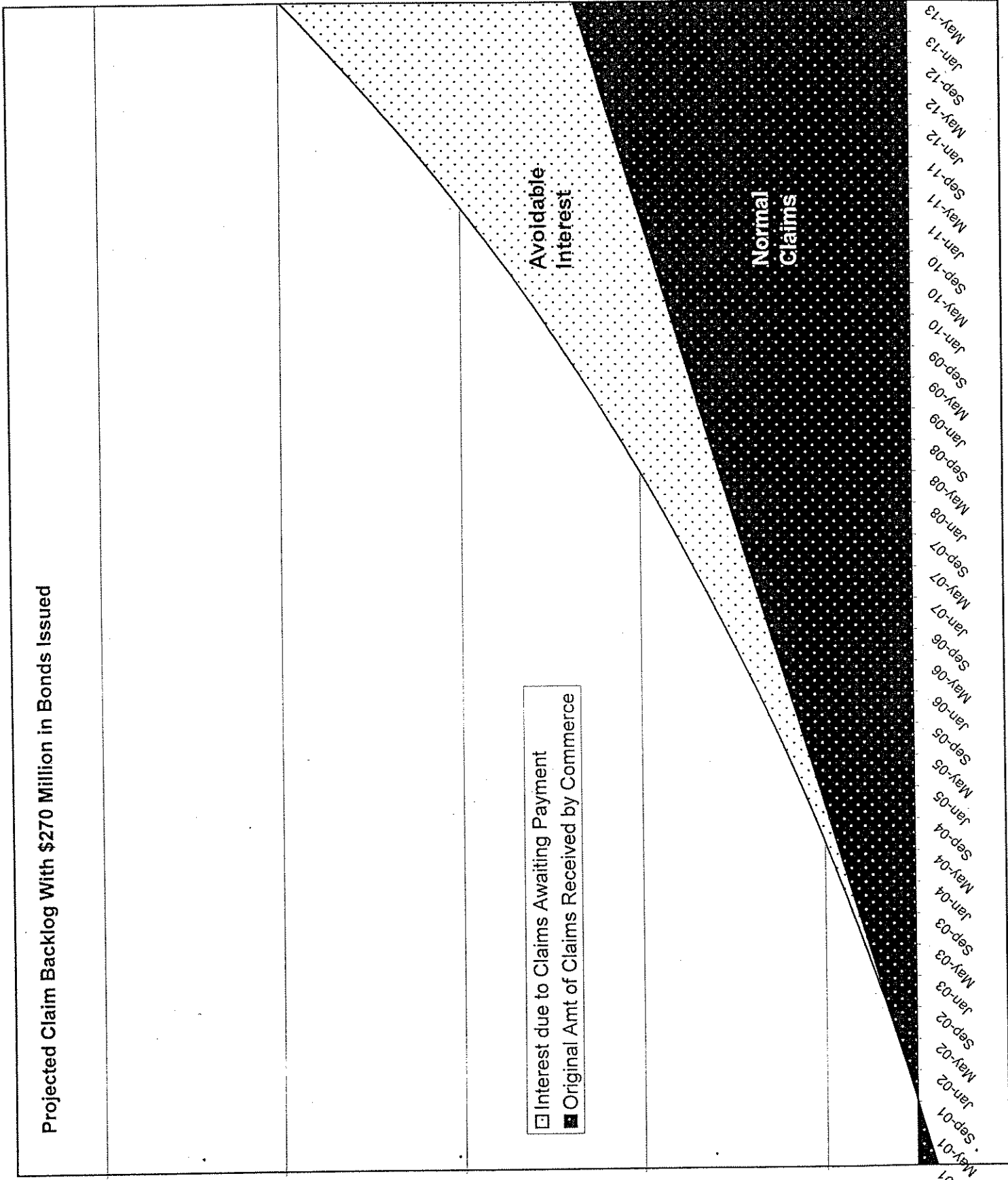
(100,000,000)

- Interest due to Claims Awaiting Payment
- Original Amt of Claims Received by Commerce

Available Interest

Normal Claims

Jan-01  
May-01  
Jan-02  
May-02  
Sep-02  
Jan-03  
May-03  
Sep-03  
Jan-04  
May-04  
Sep-04  
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May-13



Attachment 2  
Sample of Current Claims

Interest data for claims submitted

Claim Number	Milestone reached	Date milestone was reached	Date PECFA received claim	Total claim amount	Total interest claimed	Total bank fees Claimed	Most recent interest rate in	Total amount Claimed less interest/fees	% Interest
53586-9437-06	Final	6/22/00	11/1/00	\$17,055.47	\$0.00	\$0.00	0.00	\$17,055.47	0%
53233-2407-29	Final	12/9/99	10/26/00	\$45,992.77	\$0.00	\$0.00	0.00	\$45,992.77	0%
54153-9235-60	partial/ O&M	11/1/98	10/31/00	\$198,575.33	\$0.00	\$0.00	0.00	\$198,575.33	0%
54913-8300-02	Final	7/7/00	12/7/00	\$7,962.03	\$0.00	\$0.00	0.00	\$7,962.03	0%
54311-7807-24A	Final	7/7/00	11/2/00	\$3,012.84	\$0.00	\$0.00	0.00	\$3,012.84	0%
54311-7807-24B	Final	7/7/00	11/2/00	\$3,672.40	\$0.00	\$0.00	0.00	\$3,672.40	0%
24830-8915-00	Final	7/29/98	10/31/00	\$23,322.06	\$0.00	\$0.00	0.00	\$23,322.06	0%
54013-9999-03	2 YR O&M	11/1/00	11/1/00	\$47,519.26	\$0.00	\$0.00	0.00	\$47,519.26	0%
53403-2553-00-A2	YR O&M	12/1/99	11/8/00	\$38,569.52	\$0.00	\$0.00	0.00	\$38,569.52	0%
53403-2553-00-B	Final	9/29/99	11/8/00	\$24,648.30	\$0.00	\$0.00	0.00	\$24,648.30	0%
53964-9703-26	2 yrs o&m	9/12/00	11/9/00	\$99,062.73	\$0.00	\$0.00	0.00	\$99,062.73	0%
54937-2008-09	Final	9/8/00	11/7/00	\$10,223.84	\$0.00	\$0.00	0.00	\$10,223.84	0%
54929-9209-51	Final	4/5/00	11/20/00	\$7,284.44	\$0.00	\$0.00	0.00	\$7,284.44	0%
53551-1630-32	Final	11/17/99	11/3/00	\$76,753.67	\$0.00	\$0.00	0.00	\$76,753.67	0%
53717-1603-22	Monitoring 2 Year Cyc	5/3/99	11/7/00	\$51,602.62	\$0.00	\$0.00	0.00	\$51,602.62	0%
54871-9999-74	Final	3/10/99	6/27/00	\$44,497.96	\$0.00	\$0.00	0.00	\$44,497.96	0%
54968-9999-27	Final	11/3/99	11/20/00	\$29,229.95	\$0.00	\$0.00	0.00	\$29,229.95	0%
53140-4048-01	Final	2/2/00	11/20/00	\$17,600.20	\$0.00	\$0.00	0.00	\$17,600.20	0%
53704-4403-01	Final	3/8/00	12/20/00	\$13,629.90	\$0.00	\$0.00	0.00	\$13,629.90	0%
54656-0354-40	HOME O&M 1 yr	6/1/00	12/27/00	\$1,349.50	\$0.00	\$0.00	0.00	\$1,349.50	0%
53233-2409-38-A	Final/CLOSED	12/3/99	10/9/00	\$38,249.28	\$0.00	\$0.00	0.00	\$38,249.28	0%
53233-2409-38-B	Final/CLOSED	12/3/99	10/9/00	\$55,493.42	\$0.00	\$0.00	0.00	\$55,493.42	0%
54901-6451-24	SI	8/24/00	11/22/00	\$37,134.27	\$0.00	\$0.00	0.00	\$37,134.27	0%
54950-9999-25	Final	7/18/00	11/22/00	\$26,649.10	\$0.00	\$0.00	0.00	\$26,649.10	0%
53066-3040-02	Final	11/4/98	11/22/00	\$42,549.44	\$0.00	\$0.00	0.00	\$42,549.44	0%
54956-2614-04	Final	12/10/97	11/27/00	\$35,270.96	\$0.00	\$0.00	0.00	\$35,270.96	0%
54546-0107-06	Closed Remedial Actic	3/3/00	11/16/00	\$56,200.88	\$0.00	\$0.00	0.00	\$56,200.88	0%
53114-1532-25	Final	11/29/00	12/27/00	\$16,316.11	\$0.00	\$0.00	0.00	\$16,316.11	0%
53208-2122-02	partial	1/31/00	10/20/00	\$80,977.80	\$0.00	\$0.00	0.00	\$80,977.80	0%
54729-9999-03	Final	6/12/00	11/29/00	\$19,726.52	\$0.00	\$0.00	0.00	\$19,726.52	0%
53051-6102-66	Final	5/22/98	11/29/00	\$14,689.40	\$0.00	\$0.00	0.00	\$14,689.40	0%
54017-7233-29	Final	10/6/00	12/26/00	\$11,894.38	\$0.00	\$0.00	0.00	\$11,894.38	0%
54495-3346-40	O&M 2 yr cycle	9/1/99	11/30/00	\$23,444.16	\$0.00	\$0.00	0.00	\$23,444.16	0%
53029-1927-00	Final	11/30/99	12/1/00	\$33,598.44	\$0.00	\$0.00	0.00	\$33,598.44	0%
53703-2344-23	Final	11/11/99	12/1/00	\$16,512.30	\$0.00	\$0.00	0.00	\$16,512.30	0%
53225-300800A	Final	3/8/00	11/30/00	\$6,586.50	\$0.00	\$0.00	0.00	\$6,586.50	0%
53225-3008-00B	Final	3/8/00	11/30/00	\$71,806.91	\$0.00	\$0.00	0.00	\$71,806.91	0%
53221-3615-05	Final	8/8/00	12/4/00	\$10,087.75	\$0.00	\$0.00	0.00	\$10,087.75	0%
54401-2761-19	Final	11/2/99	11/29/00	\$86,942.21	\$0.00	\$0.00	0.00	\$86,942.21	0%

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54732-0576-01B	Final	4/6/00	1/2/01	\$22,543.48	\$0.00	\$0.00	0.00	\$0.00	\$22,543.48	0%
53919-9503-70	Final	5/5/00	1/5/01	\$8,589.25	\$0.00	\$0.00	0.00	\$0.00	\$8,589.25	0%
54304-3592-01	Closed	11/19/99	12/7/00	\$7,824.90	\$0.00	\$0.00	0.00	\$0.00	\$7,824.90	0%
53575-1409-21	Final	9/26/00	12/5/00	\$63,117.85	\$0.00	\$0.00	0.00	\$0.00	\$63,117.85	0%
54745-0252-00	O&M	4/1/00	12/7/00	\$52,225.13	\$0.00	\$0.00	0.00	\$0.00	\$52,225.13	0%
54703-3110-04B	Final	3/1/00	11/24/00	\$6,921.55	\$0.00	\$0.00	0.00	\$0.00	\$6,921.55	0%
54220-2398-05	final	9/5/00	1/10/01	\$33,802.12	\$0.00	\$0.00	0.00	\$0.00	\$33,802.12	0%
53538-2636-12	o/m	12/5/99	12/8/00	\$58,358.22	\$0.00	\$0.00	0.00	\$0.00	\$58,358.22	0%
54136-1219-03	closed remedial action	10/28/99	12/11/00	\$30,749.42	\$0.00	\$0.00	0.00	\$0.00	\$30,749.42	0%
54467-9999-01	Final	10/5/99	12/11/00	\$37,896.35	\$392.72	\$927.00	4.00	\$927.00	\$36,576.63	1%
54552-1922-51	SI/RAP	4/27/99	10/30/00	\$40,583.32	\$952.75	\$2,313.29	8.75	\$2,313.29	\$37,317.28	2%
53964-9037-12	Final	5/16/00	10/30/00	\$10,954.62	\$651.01	\$8.00	9.00	\$8.00	\$10,295.61	6%
53818-1348-41	Final	6/8/00	11/13/00	\$13,990.63	\$940.70	\$0.00	9.50	\$0.00	\$13,049.93	7%
54728-9999-16	Final	7/11/00	1/3/01	\$48,111.89	\$3,165.27	\$800.00	7.5 orig	\$800.00	\$44,146.62	7%
54217-9122-85	Final	3/15/99	9/11/00	\$26,691.47	\$2,195.86	\$742.00	10.50	\$742.00	\$23,753.61	8%
54656-8152-37	Final	1/25/00	10/19/00	\$8,777.85	\$816.63	\$0.00	10.50	\$0.00	\$7,961.22	9%
54180-1132-90	Final	8/3/00	12/11/00	\$18,083.55	\$1,549.52	\$867.00	9.00	\$867.00	\$15,667.03	9%
53126-9790-10	2 yrs O&M	8/21/00	11/6/00	\$77,248.61	\$7,285.00	\$2,890.36	10.00	\$2,890.36	\$67,073.25	9%
54512-9719-20	RAP	5/9/99	11/13/00	\$40,862.18	\$4,055.62	\$1,423.80	9.75	\$1,423.80	\$35,382.76	10%
53923-9680-42	Final	7/28/00	10/23/00	\$41,504.29	\$3,949.70	\$1,140.26	10.50	\$1,140.26	\$36,414.33	10%
54180-1060-25	Final	8/22/00	12/8/00	\$31,484.11	\$3,075.20	\$1,268.00	9.00	\$1,268.00	\$27,140.91	10%
54124-9376-00	SI	3/23/00	12/4/00	\$46,309.80	\$4,549.96	\$1,762.54	10.00	\$1,762.54	\$39,997.30	10%
54872-8216-97	Final	10/5/00	1/5/01	\$79,993.46	\$8,060.27	\$3,198.01	9.50	\$3,198.01	\$68,735.18	10%
53558-9446-19	Final	7/12/99	11/2/00	\$16,029.11	\$1,759.73	\$505.40	8.50	\$505.40	\$13,763.98	11%
54521-8852-43	Final	2-29-99	12/11/00	\$14,134.62	\$1,569.16	\$1,008.00	9.00	\$1,008.00	\$11,557.46	11%
54560-9630-21	Final	11/27/00	1/5/01	\$17,141.23	\$1,888.25	\$1,387.98	10.00	\$1,387.98	\$13,865.00	11%
54027-2451-31	Final	9/26/00	11/28/00	\$47,506.82	\$5,808.73	\$0.00	9.50	\$0.00	\$41,698.09	12%
53147-9999-01	Final	8/14/00	11/2/00	\$59,835.04	\$7,297.94	\$2,807.28	10.50	\$2,807.28	\$49,729.82	12%
54162-9601-71	O & M	9/1/00	11/15/00	\$140,536.06	\$16,812.23	\$4,823.53	10.50	\$4,823.53	\$118,900.30	12%
54935-4905-21	Final	11/9/00	12/8/00	\$86,254.31	\$10,131.34	\$3,358.25	10.50	\$3,358.25	\$72,764.72	12%
54401-5297-09	Final	6/23/00	11/29/00	\$23,552.79	\$3,019.64	\$1,428.00	10.00	\$1,428.00	\$19,105.15	13%
54703-5975-01	2 yr o&m	7/1/99	12/8/00	\$37,990.37	\$5,019.06	\$0.00	8.5 note 4% max.	\$0.00	\$32,971.31	13%
53214-5144-30	O&M	9/1/99	10/20/00	\$21,054.65	\$2,999.86	\$426.00	10.50	\$426.00	\$17,628.79	14%
54843-9260-44	Final	10/10/00	12/27/00	\$45,006.27	\$6,243.10	\$1,518.28	10.00	\$1,518.28	\$37,244.89	14%
53214-5144-30	2 yrs monitoring	9/1/99	10/28/00	\$21,359.70	\$3,304.91	\$426.00	11.50	\$426.00	\$17,628.79	15%
53038-9755-94	Final	8/22/00	11/16/00	\$29,059.59	\$4,499.65	\$1,624.57	10.50	\$1,624.57	\$22,935.37	15%
54732-9999-20	Final	8/5/99	1/2/01	\$75,672.89	\$11,246.62	\$637.50	8.5 note 4% max.	\$637.50	\$63,788.77	15%
54113-1049-25	Final	6/4/99	11/8/00	\$88,632.54	\$14,268.20	\$1,100.00	11.00	\$1,100.00	\$73,264.34	16%
53002-9784-61	lender terminated fund	12/7/00	12/14/00	\$50,074.89	\$8,193.57	\$3,019.32	9.00	\$3,019.32	\$38,862.00	16%
54915-999-81	closed	12/1/98	12/5/00	\$40,331.16	\$6,478.36	\$599.00	10.50	\$599.00	\$33,253.80	16%
54446-9439-10	FINAL	11/17/99	1/8/01	\$48,741.06	\$7,721.89	\$0.00	10.00	\$0.00	\$41,019.17	16%
53120-2562-44	final	12/23/99	12/27/00	\$51,562.30	\$8,291.84	\$2,102.49	9.50	\$2,102.49	\$41,167.97	16%
54401-4228-11	final	1/27/00	1/12/01	\$43,458.93	\$7,034.90	\$1,902.06	9.50	\$1,902.06	\$34,521.97	16%



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53923-9680-42	Final	7/28/00	10/23/00	\$44,794.01	\$7,540.51	\$839.17	10.50	\$36,414.33	17%
53139-9515-07	Final	7/14/00	12/27/00	\$54,907.27	\$9,092.11	\$0.00	8.50	\$45,815.16	17%
53139-9591-08	Final	7/14/00	12/27/00	\$51,573.74	\$8,859.18	\$0.00	8.50	\$42,714.56	17%
54495-7839-11	Final	9/1/00	11/30/00	\$59,453.30	\$10,490.26	\$0.00	10.00	\$48,963.04	18%
53212-3865-16	SI completed/out to bid	10/28/98	10/23/00	\$40,446.44	\$7,438.27	\$2,069.37	10.00	\$30,938.80	18%
54301-4512-12	Final	6/19/00	12/7/00	\$75,050.24	\$13,309.34	\$3,157.20	10.50	\$58,583.70	18%
53035-9747-45	SI	8/28/00	11/14/00	\$55,259.69	\$9,838.94	\$1,685.67	10.50	\$43,735.08	18%
54725-9999-08	Final	9/15/00	12/28/00	\$39,506.11	\$7,001.59	\$1,628.25	10.00	\$30,876.27	18%
54302-3248-78	Final	10/1/00	1/5/01	\$30,129.24	\$5,488.97	\$0.00	9.75	\$24,640.27	18%
54220-6331-46A	Final	4/29/00	11/20/00	\$81,103.18	\$14,719.70	\$3,232.52	9.50	\$63,150.96	18%
54220-6331-46B	Final	4/29/00	11/20/00	\$69,497.66	\$12,641.36	\$3,089.87	9.50	\$53,766.43	18%
54313-8903-51	Final	6/13/00	12/5/00	\$73,895.16	\$14,064.38	\$575.86	10.50	\$59,254.92	19%
54470-9733-77	Monitoring 2-yrs	3/20/00	10/17/00	\$96,368.72	\$18,369.49	\$0.00	10.00	\$77,999.23	19%
54017-7603-01	Impl& 2 yrs o&m	9/30/00	11/20/00	\$132,779.51	\$25,377.37	\$0.00	10.00	\$107,402.14	19%
54732-0576-01	Final	8/5/99	1/2/01	\$10,382.58	\$1,984.69	\$112.50	8.5 note 4% max.	\$8,285.39	19%
54470-9733-77	Monitoring 2-yrs	3/20/00	10/17/00	\$96,368.72	\$18,369.49	\$0.00	10.00	\$77,999.23	19%
53217-2539-25	Final	8/7/00	11/13/00	\$30,552.34	\$6,029.74	\$3,111.80	9.00	\$21,410.80	20%
54166-2204-40	Final	7/14/00	12/6/00	\$91,620.92	\$18,428.89	\$2,348.37	10.50	\$70,843.66	20%
54520-1243-00	Final	5/15/00	11/29/00	\$15,622.46	\$3,054.35	\$440.00	10.00	\$12,128.11	20%
54601-8225-05	O/M	9/7/00	11/30/00	\$232,876.69	\$48,305.22	\$0.00	8.50	\$184,571.47	21%
53959-1451-75	Final	10/5/99	1/8/01	\$36,310.04	\$7,581.77	\$1,743.20	9.50	\$26,985.07	21%
54534-10-1901	RA plus 2 yrs O&M	8/18/00	12/7/00	\$351,489.89	\$72,662.54	\$0.00	9.10	\$278,827.35	21%
54481-3657-24	CLOSED REM ACTION	2/23/00	2/14/00	\$36,801.35	\$7,831.19	\$900.00	10.00	\$28,070.16	21%
53714-1826-30	2yrs O & M	8/18/00	10/27/00	\$144,611.97	\$30,609.50	\$4,800.00	12.00	\$109,202.47	21%
54915-7718-20	Final	7/28/00	12/20/00	\$42,178.49	\$9,487.42	\$552.95	10.00	\$32,138.12	22%
53221-1703-01	Final	5/24/00	10/23/00	\$69,821.43	\$15,773.05	\$3,287.18	10.00	\$50,761.20	23%
54911-4724-40	Final	4/26/00	10/24/00	\$68,879.70	\$15,568.90	\$2,834.12	10.50	\$50,476.68	23%
53711-1703-02	Final	7/13/00	10/31/00	\$63,312.38	\$14,277.22	\$3,037.45	9.00	\$45,997.71	23%
54143-2016-11	Final	4/6/00	12/21/00	\$52,695.01	\$12,171.38	\$0.00	10.75	\$40,523.63	23%
53963-9801-28	Final	6/23/00	10/10/00	\$75,175.10	\$17,349.04	\$850.00	10.00	\$56,976.06	23%
53039-1202-12	SI	8/3/98	11/22/00	\$89,065.97	\$20,640.98	\$750.00	prime/variable	\$67,674.99	23%
53403-3340-01	Final	10/6/00	11/20/00	\$40,452.22	\$9,401.00	\$843.08	11.00	\$30,208.14	23%
53913-2106-05	2 yr O&M	6/30/00	11/28/00	\$410,788.90	\$98,396.23	\$11,506.16	9.25	\$300,886.51	24%
54455-1440-24	Final	6/12/00	11/28/00	\$56,252.69	\$13,228.02	\$765.51	11.00	\$42,259.16	24%
53020-0248-94	Final	10/1/00	12/1/00	\$9,452.79	\$2,252.32	\$0.00	10.50	\$7,200.47	24%
53110-3032-72	closed remedial action	11/2/99	10/23/00	\$144,336.56	\$34,200.73	\$4,220.47	9.75	\$105,915.36	24%
54638-9999-05	Financial Hardship	7/17/98	11/16/00	\$304,447.86	\$75,818.33	\$0.00	7.75	\$228,629.53	25%
53955-9999-18a	Closed Remedial Actio	9/12/00	11/30/00	\$102,494.26	\$25,149.32	\$1,133.19	10.50	\$76,211.75	25%
53955-9999-18b	Closed Remedial Actio	9/12/00	11/30/00	\$14,438.57	\$3,635.51	\$163.81	10.50	\$10,639.25	25%
54893-8015-61	2 yr o&m/actually 3 yrs	11/1/98	12/11/00	\$183,714.48	\$45,017.76	\$0.00	10.50	\$138,696.72	25%
54950-9754-40	Final	8/29/00	10/17/00	\$177,077.35	\$45,418.44	\$1,262.93	10.50	\$130,395.98	26%
53804-9792-61	Final	10/16/00	10/24/00	\$60,470.10	\$15,646.34	\$0.00	8.50	\$44,823.76	26%
53965-9104-33	Final	3/23/98	11/16/00	\$11,653.07	\$3,068.87	\$0.00	9.50	\$8,584.20	26%

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54119-9220-92	2 Years O & M	7/27/00	12/7/00	\$207,550.84	\$54,456.69	\$5,484.51	10.50	\$147,609.64	26%
53032-9709-92	Closure	10/19/00	12/6/00	\$46,429.65	\$11,855.45	\$0.00	8.50	\$34,574.20	26%
53939-9999-21	2-yr monitoring	1/1/00	10/24/00	\$107,807.76	\$29,279.05	\$0.00	10.75	\$78,528.71	27%
54130-9999-79	Final/NFA	12/10/97	11/20/00	\$86,568.14	\$23,419.82	\$825.88	8.75	\$62,322.44	27%
54914-3251-25	Final	6/16/99	10/18/00	\$117,828.71	\$33,167.27	\$5,156.11	9.50	\$79,505.33	28%
53943-9781-77	Final	10/11/00	11/29/00	\$65,414.85	\$18,563.91	\$1,617.44	11.50	\$45,233.50	28%
54914-3909-39	Final	1/6/00	11/6/00	\$175,506.30	\$49,228.36	\$4,826.39	10.50	\$121,451.55	28%
53080-2016-20	Final	6/15/00	10/24/00	\$56,879.29	\$16,202.00	\$2,186.43	9.25	\$38,490.86	28%
54512-9999-09	Final	6/9/00	7/17/00	\$380,385.39	\$113,532.21	\$12,648.81	10.50	\$254,204.37	30%
54610-9999-15	Final	7/21/00	10/19/00	\$36,777.58	\$11,092.72	\$250.79	11.50	\$25,434.07	30%
54968-9999-02B	Final	7/7/99	11/15/00	\$101,713.51	\$30,486.85	\$2,293.15	11.00	\$68,933.51	30%
53209-6516-27	SI/RAP	3/20/98	11/8/00	\$49,581.30	\$15,129.65	\$3,480.21	8.75	\$30,971.44	31%
54220-3319-01	Final	4/26/00	10/23/00	\$82,484.52	\$25,638.40	\$0.00	10.50	\$56,846.12	31%
54701-9680-51	Final	8/24/98	10/9/00	\$179,566.72	\$57,576.85	\$0.00	9.00	\$121,989.87	32%
54479-9525-09	Final	1/27/00	10/12/00	\$85,497.60	\$27,416.94	\$1,135.01	8.00	\$56,945.65	32%
54843-8324-63	SI	11/5/99	10/31/00	\$66,500.32	\$21,487.82	\$5,106.38	11.50	\$39,906.12	32%
53207-6286-00	Final	7/15/99	10/30/00	\$14,951.58	\$5,157.16	\$0.00	10.50	\$9,794.42	34%
53530-9756-28	Final	6/22/00	11/2/00	\$7,116.27	\$2,443.62	\$0.00	9.50	\$4,672.65	34%
53207-6286-00	Final	7/15/99	9/29/00	\$14,951.58	\$5,157.16	\$0.00	9.00	\$9,794.42	34%
54935-2473-71	Final	6/2/00	12/1/00	\$104,300.99	\$35,903.84	\$0.00	8.50	\$68,397.15	34%
53139-9707-11	Closed Remedial Actio	3/5/99	11/29/00	\$192,475.70	\$65,558.56	\$3,885.00	10.50	\$123,032.14	34%
54235-9324-96	Final	7/31/00	12/14/00	\$23,701.09	\$8,192.42	\$0.00	10.00	\$15,508.67	35%
53597-1102-04	2 yr O & M Cycle	10/31/99	12/5/00	\$71,745.89	\$25,689.99	\$4,450.00	9.25	\$41,605.90	36%
54911-3907-39	closure	10/11/00	11/21/00	\$29,530.59	\$10,952.49	\$739.21	10.50	\$17,838.89	37%
53934-9637-28	Final	3/31/00	10/18/00	\$54,305.50	\$20,827.33	\$1,794.38	11.50	\$31,683.79	38%
53223-3714-85a	closure	2/8/00	11/2/00	\$30,442.67	\$11,695.41	\$0.00	10.00	\$18,747.26	38%
54971-0245-03	Final	9/8/00	12/8/00	\$105,114.49	\$40,223.89	\$1,935.62	9.50	\$62,954.98	38%
53072-3435-21	Final	12/6/99	5/5/00	\$86,182.40	\$33,293.43	\$294.00	10.00	\$52,594.97	39%
54304-4799-05	Final	3/27/00	10/19/00	\$190,001.29	\$76,674.02	\$12,080.48	11.50	\$101,246.79	40%
54981-1517-19	Final	6/19/99	11/20/00	\$68,587.35	\$27,521.95	\$0.00	10.50	\$41,065.40	40%
53142-3701-03	O & M	3/17/00	11/6/00	\$200,614.18	\$82,205.50	\$2,750.00	9.75	\$115,658.68	41%
53051-9999-33	Final	5/18/00	11/9/00	\$102,807.74	\$42,082.63	\$0.00	7.75	\$60,725.11	41%
53716-4805-80	Final	9/26/00	11/29/00	\$70,372.48	\$29,010.81	\$7,778.00	11.00	\$33,583.67	41%
54568-9586-45	Final	9/15/00	11/6/00	\$80,442.68	\$33,325.67	\$1,756.11	10.00	\$45,360.90	41%
54140-1850-41	2 yr o&m	5/24/00	11/20/00	\$51,807.08	\$21,600.10	\$0.00	11.50	\$30,206.98	42%
53144-4144-16	Final	3/8/00	11/13/00	\$31,605.81	\$14,047.77	\$1,698.39	9.00	\$15,859.65	44%
54956-3008-26	o&m	12/1/97	11/13/00	\$155,073.01	\$56,010.28	\$0.00	10.50	\$99,062.73	45%
53704-4725-50	Final	7/25/00	11/27/00	\$101,743.92	\$45,393.24	\$5,196.72	10.00	\$51,153.96	45%
23074-1043-05	Final	7/21/99	11/24/00	\$93,469.68	\$41,638.55	\$0.00	8.50	\$51,831.13	45%
53076-0128-85	CLOSED REM ACTION	6/5/00	12/6/00	\$29,510.16	\$13,409.24	\$0.00	10.25	\$16,100.92	45%
54481-5359-97	Final	4/17/00	10/24/00	\$44,713.78	\$20,644.13	\$3,421.39	10.00	\$20,648.26	46%
54230-0149-05	Final	5/3/00	10/11/00	\$79,951.30	\$37,871.40	\$0.00	10.50	\$42,079.90	47%
53527-9999-78	Final	3/22/00	10/30/00	\$173,038.14	\$81,343.96	\$12,286.98	11.50	\$79,407.20	47%

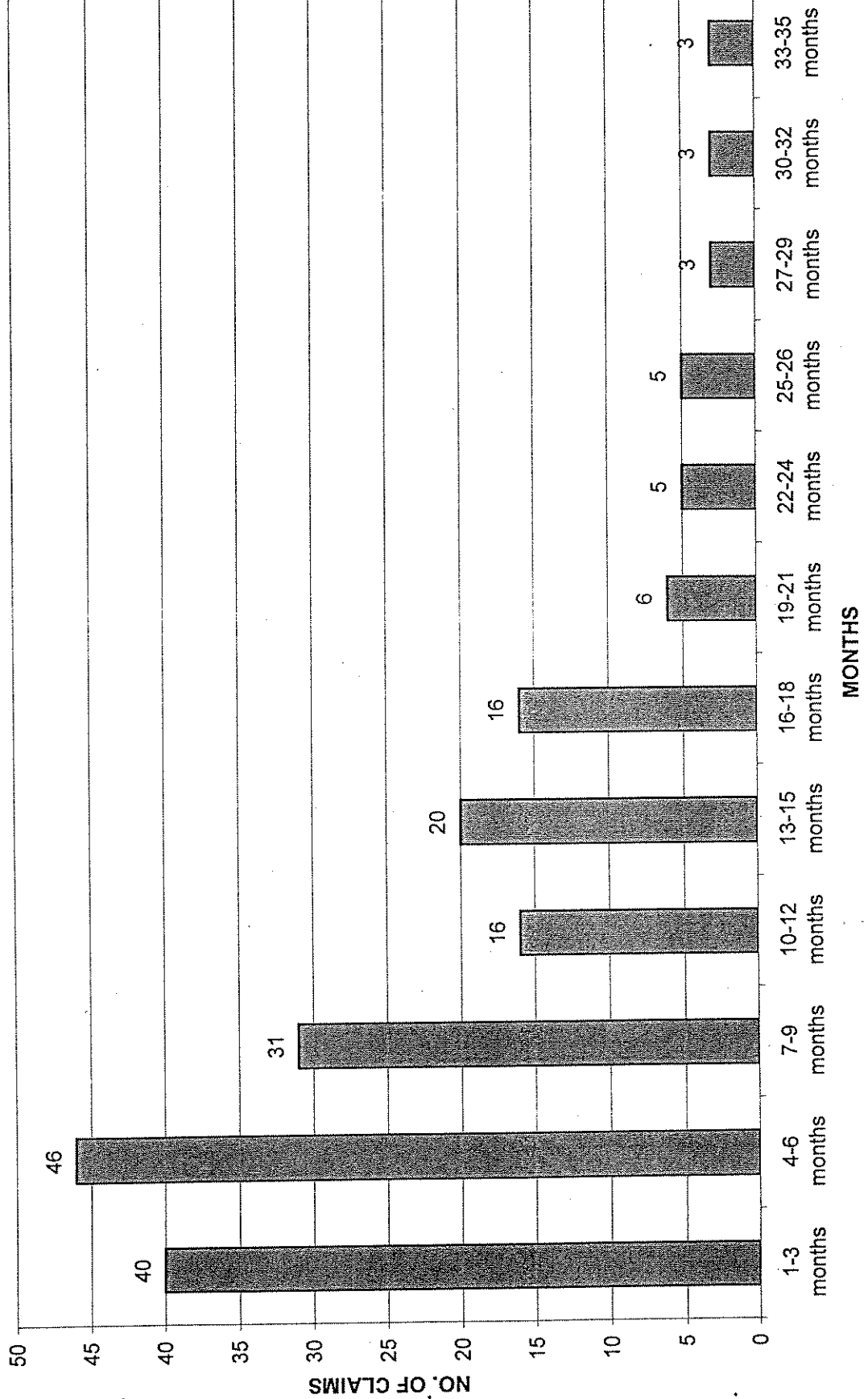
Sample start date: 12/19/00  
 Sample end date: 1/30/01

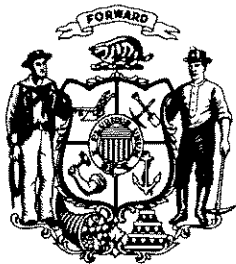
Interest data for claims submitted

Case Number	Status	5/2/00	10/26/00	\$97,271.48	\$47,316.07	\$6,000.00	7.75	\$43,955.41	49%
53034-9999-66	Final								
53105-1541-00	Closed/NFA	11/30/99	12/8/00	\$42,336.02	\$20,641.84	\$3,555.07	9.25	\$18,139.11	49%
54136-1420-03	Final	8/16/00	12/4/00	\$96,839.72	\$48,006.61	\$6,529.48	10.50	\$42,303.63	50%
54971-9527-96	Final	8/25/99	10/31/00	\$129,743.96	\$66,024.92	\$2,843.76	9.00	\$60,875.28	51%
53597-9137-05	O & M	5/25/00	10/31/00	\$85,181.20	\$43,125.20	\$3,501.75	10.00	\$38,554.25	51%
53146-1703-30	closed	7/12/00	12/7/00	\$364,810.53	\$190,920.08	\$18,581.81	10.50	\$155,308.64	52%
54303-4099-56	Final	7/23/99	10/17/00	\$80,103.79	\$43,215.45	\$3,823.55	11.50	\$33,064.79	54%
53558-9432-16	Final	8/29/00	11/30/00	\$94,568.06	\$51,173.40	\$2,966.05	10.00	\$40,428.61	54%
53115-1915-33	Final	3/20/00	11/28/00	\$51,175.22	\$27,949.07	\$3,398.47	10.00	\$19,827.68	55%
54968-9999-02	Final	2/24/00	12/11/00	\$52,816.27	\$29,326.60	\$2,293.15	10.00	\$21,196.52	56%
53933-9622-30	Final	3/13/00	11/14/00	\$25,798.39	\$14,802.81	\$385.05	10.00	\$10,610.53	58%
54301-3396-69	Final	8/14/00	11/9/00	\$62,697.90	\$37,867.41	\$1,878.49	10.50	\$22,952.00	60%
54422-8824-29	O&M	5/15/00	11/6/00	\$17,050.32	\$10,259.42	\$1,442.80	9.25	\$5,348.10	60%
54001-4816-01	Final	8/25/00	11/10/00	\$42,630.49	\$25,949.93	\$0.00	10.00	\$16,680.56	61%
54115-1202-48A	Final	7/20/00	10/19/00	\$51,119.47	\$31,171.60	\$0.00	8.50	\$19,947.87	61%
53951-9998-00	Final	7/26/99	11/22/00	\$28,079.35	\$17,168.67	\$1,213.03	9.50	\$9,697.65	61%
54467-9518-54	Final	2/25/99	11/30/00	\$50,052.67	\$30,381.94	\$648.92	8.50	\$19,021.81	61%
54220-5699-05	Final	6/27/00	10/23/00	\$70,626.83	\$43,774.64	\$3,990.13	11.50	\$22,862.06	62%
54115-1202-48A	Final	7/20/00	10/19/00	\$51,819.92	\$31,872.05	\$0.00	8.50	\$19,947.87	62%
53214-1550-79	Final	1/1/99	11/3/00	\$23,953.60	\$15,446.10	\$0.00	11.50	\$8,507.50	64%
53014-9999-11	closed	7/22/99	11/13/00	\$71,090.64	\$48,048.81	\$1,000.00	10.00	\$22,041.83	68%
54126-9406-38	Final	4/6/00	11/6/00	\$63,166.40	\$44,930.45	\$1,589.04	10.00	\$16,646.91	71%
53715-1890-22	Final	3/18/99	11/15/00	\$78,171.69	\$55,955.50	\$3,300.00	10.00	\$18,916.19	72%
53125-9999-26	Financial Hardship/O&	2/5/99	10/30/00	\$39,151.99	\$28,267.84	\$4,401.37	9.00	\$6,482.78	72%
54986-0450-40	Final	4/5/00	11/22/00	\$70,483.34	\$51,610.30	\$0.00	11.00	\$18,873.04	73%
53225-3724-31	Closed	9/8/99	12/5/00	\$132,271.88	\$108,564.31	\$7,266.34	8.75	\$16,441.23	82%

Attachment 3  
Claim Submittal Time Frames

# SUBMITTAL TIME FRAME





# STATE OF WISCONSIN

December 7, 2001

✓ Sen. Brian B. Burke, Co-Chair  
Joint Finance Committee  
Room 316 South, State Capitol  
P.O. Box 7882  
Madison, WI 53708-7882

Rep. John Gard, Co-Chair  
Joint Finance Committee  
Room 315 North, State Capitol  
P.O. Box 8952  
Madison, WI 53708-8952

*Brian* *John*  
Dear Senator Burke and Representative Gard:

The Department of Natural Resources and the Department of Commerce are pleased to transmit to you the Semi-Annual Status Report on Petroleum Storage Remedial Action; Financial Assistance and Petroleum Storage Tank Discharges (PECFA program) for the period of January 1, 2001 through June 30, 2001.

As directed in section 101.143 (11) Stats., the report summarizes the activities completed for the PECFA program during the second half of FY2001. The report provides the results of implementation of the statutory requirements, including a summary of the pertinent demographic information such as the number of sites within the program, the date of receipt of the site investigation report, a listing of environmental risk factors for each of the sites, a breakdown of PECFA costs for claims submitted, progress made in evaluating fraud and other complaints, and additional important information.

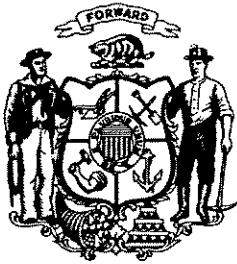
We hope that the attached report fulfills your needs. If you, or your staff, have any questions regarding this report, please contact us so that we can provide any needed clarifications. You can reach Jay Hochmuth, DNR, Division Administrator for Air and Waste Management at 608-267-9521 and Cathy Cliff, Commerce, Division Administrator for Environmental and Regulatory Services at 608-266-9403.

Sincerely,

*Philip Edw. Albert*  
Philip Edw. Albert, Acting Secretary  
Department of Commerce

*Darrell*  
Darrell Bazzell, Secretary  
Department of Natural Resources

Cc: Secretary George F. Lightbourn, Department of Administration



# STATE OF WISCONSIN

December 7, 2001

Governor Scott McCallum  
Room 125 South, State Capitol  
Madison, WI 53718

Dear Governor *McCallum* McCallum:

The Department of Natural Resources and the Department of Commerce are pleased to transmit to you the Semi-Annual Status Report on Petroleum Storage Remedial Action; Financial Assistance and Petroleum Storage Tank Discharges (PECFA program) for the period of January 1, 2001 through June 30, 2001.

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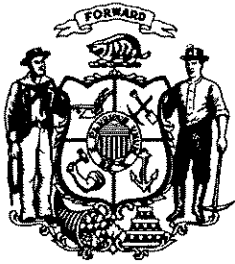
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Sincerely

Philip Edw. Albert, Acting Secretary  
Department of Commerce

Darrell Bazzell, Secretary  
Department of Natural Resources

Cc: Secretary George F. Lightbourn, Department of Administration



# STATE OF WISCONSIN

December 7, 2001

Sen. Gary R. George, Co-Chair  
Joint Legislative Audit Committee  
Room 118 South, State Capitol  
P.O. Box 7882  
Madison, WI 53707-7882

Rep. Joseph K. Leibham, Co-Chair  
Joint Legislative Audit Committee  
Room 123 West, State Capitol  
P.O. Box 8952  
Madison, WI 53708-8952

Dear Senator *Gary* George and Representative *Joe* Leibham:

The Department of Natural Resources and the Department of Commerce are pleased to transmit to you the Semi-Annual Status Report on Petroleum Storage Remedial Action; Financial Assistance and Petroleum Storage Tank Discharges (PECFA program) for the period of January 1, 2001 through June 30, 2001.

As directed in section 101.143 (11) Stats., the report summarizes the activities completed for the PECFA program during the second half of FY2001. The report provides the results of implementation of the statutory requirements, including a summary of the pertinent demographic information such as the number of sites within the program, the date of receipt of the site investigation report, a listing of environmental risk factors for each of the sites, a breakdown of PECFA costs for claims submitted, progress made in evaluating fraud and other complaints, and additional important information.

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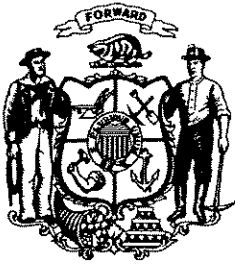
Sincerely,

Philip Edw. Albert, Acting Secretary  
Department of Commerce

Darrell Bazzell, Secretary  
Department of Natural Resources

Cc: Secretary George F. Lightbourn, Department of Administration





# STATE OF WISCONSIN

December 7, 2001

Sen. James Baumgart, Chair  
Committee on Environmental Resources  
Room 306 South, State Capitol  
P.O. Box 7882  
Madison, WI 53707-7882

Rep. Neal Kedzie, Chair  
Assembly Environment Committee  
Room 307 North, State Capitol  
P.O. Box 8952  
Madison, WI 53708-8952

Dear Senator *Jim* Baumgart and Representative *Neal* Kedzie:

The Department of Natural Resources and the Department of Commerce are pleased to transmit to you the Semi-Annual Status Report on Petroleum Storage Remedial Action; Financial Assistance and Petroleum Storage Tank Discharges (PECFA program) for the period of January 1, 2001 through June 30, 2001.

As directed in section 101.143 (11) Stats., the report summarizes the activities completed for the PECFA program during the second half of FY2001. The report provides the results of implementation of the statutory requirements, including a summary of the pertinent demographic information such as the number of sites within the program, the date of receipt of the site investigation report, a listing of environmental risk factors for each of the sites, a breakdown of PECFA costs for claims submitted, progress made in evaluating fraud and other complaints, and additional important information.

We hope that the attached report fulfills your needs. If you, or your staff, have any questions regarding this report, please contact us so that we can provide any needed clarifications. You can reach Jay Hochmuth, DNR, Division Administrator for Air and Waste Management at 608-267-9521 and Cathy Cliff, Commerce, Division Administrator for Environmental and Regulatory Services at 608-266-9403.

Sincerely,

Philip Edw. Albert, Acting Secretary  
Department of Commerce

Darrell Bazzell, Secretary  
Department of Natural Resources

Cc: Secretary George F. Lightbourn, Department of Administration

**REPORT ON PETROLEUM STORAGE REMEDIAL ACTION;  
FINANCIAL ASSISTANCE**

**January 1, 2001 through June 30, 2001**

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**ATTACHMENTS**

- Attachment A** Status of Remediation of Petroleum Sites
- Attachment B** Department of Commerce Case File Review
- Attachment C** PECFA-Eligible Engineering Consulting Firms
- Attachment D** Engineering Consulting Firms Providing Services to Claimants
- Attachment E** Breakdown of Charges to the PECFA Program

**SUMMARY OF ACTIVITIES RELATED TO  
PETROLEUM STORAGE REMEDIAL ACTION; FINANCIAL ASSISTANCE  
January 1, 2001 through June 30, 2001**

The following information summarizes the activities conducted within the Program during the first six months of CY2001 (January 1 through June 30, 2001) as directed in 101.143 (11), Stats.

**STATUS OF REMEDIATION OF PETROLEUM SITES**

The following is provided for each petroleum product storage tank system and home oil tank system from which a discharge has occurred and for which remedial activities began during the period from 1/1/01 through 6/30/01:

- (a) the date of receipt of the SIR
- (b) a list of the environmental risk factors identified at the site
- (c) the year in which the closure approval is expected to be issued

As requested, a listing of sites which includes the date of receipt of the site investigation report (SIR) and the environmental risk factors is provided as Attachment A. A listing of the case files reviewed by Commerce is provided as Attachment B.

The departments are not able to provide the year in which closure approval is expected at this time. This information will be submitted in the annual reporting required from the consultants (on behalf of the responsible parties) as directed under 101.143(2)(I)2, Stats. The joint rules specifying the content and timing of these reports were promulgated in emergency rules COMM 46/NR 746 on May 17, 2000 and were promulgated into final rules on January 1, 2001. The reporting format for the annual reporting continues to be in development by the agencies. We estimate that the reporting format will be provided to the responsible parties in the first six months of 2002; a summary of this information will be provided in the July 2002 semiannual report.

**NOTICES RECEIVED AND CLOSURE APPROVALS**

The number of notices received under s. 101.143(3)(c)4, Stats by the Department of Commerce is provided below:

**PECFA-Eligibility Notices Received**

Notices Recd - s. 101.143(3)(c)4, Stats.	January 1, 2001 – June 30, 2001	Total Notices Received 1987 through June 2001
PECFA Occurrences Reported	365	13,523

The number of closure requests approved by the Departments is provided below:

**Petroleum Site Closures under the Program**

Closure Activities	July - December 2000			January- June 2001			Total Closures 1987 Through June 2001		
	COMM	DNR	Total	COMM	DNR	Total	COMM	DNR	Total
Closure Requests Approved	502	147	649	457	179	636	3877	9812	13,689

## HIGH RISK SITES

"High-risk site" is defined in the statute to mean the site of a discharge of a petroleum product from a petroleum product storage tank if at least one of the following applies:

- (a) Repeated tests show that the discharge has resulted in a concentration of contaminants in a well used to provide water for human consumption that exceeds a preventative action limit, as defined in s. 160.01 (6).
- (b) Petroleum product that is not in a dissolved phase is present with a thickness of 0.01 feet or more, as shown by repeated measurements.
- (c) An enforcement standard is exceeded in groundwater within 1000 feet of a well operated by a public utility, as defined in s. 196.01 (5), or within 100 feet of any other well used to provide water for human consumption.
- (d) An enforcement standard is exceeded in bedrock.

The following tables summarize the numbers of sites classified as high, medium and low risk as of June 30, 2001:

Petroleum Tank Sites By Risk Rank As Of 6/30/2001					
Counts By Risk Rank					
	High	Medium	Low	Unknown	Total
<b>Sites In Both Commerce and DNR Databases</b>					
DNR Open Sites	1,431	79	28	1098	2636
DNR Closed Sites	2896	1222	1441	415	5974
Commerce Open Sites	0	1496	479	0	1975
Commerce Closed Sites	0	2012	1865	0	3877
Subtotal Sites in Both Databases	4327	4809	3813	1513	14,462
<b>Sites Only in DNR LUST Database</b>					
DNR Open Sites	259	8	8	913	1188
DNR Closed Sites	639	645	2106	448	3838
Subtotal Sites Only in DNR Database	898	653	2114	1361	5026
Total Sites	5225	5462	5927	2874	19,488

Open Petroleum Tank Sites, By Risk Rank 6/30/2001					
	All Open Sites	% of Open Sites	% of Open Ranked Sites	Number of Ranked Sites, Excluding Sites With Non-Petroleum Related Hazardous Substances	% of Ranked Sites, Excluding Sites With Non-Petroleum Related Hazardous Substances
High Risk	1690	29.6%	45.8%	1198	37.8%
Medium Risk	1583	27.8%	42.9%	1496	47.1%
Low Risk	415	7.3%	11.3%	479	15.1%
Unknown	2011	35.3%	NA	NA	NA
Total	5699			3173	

As of June 30, 2001, 37.8% of the sites classified under the new definition, excluding those that are also contaminated with a hazardous substance other than a petroleum product or additive, were classified as "high risk". This compares with previous totals for high risk sites, including December 31, 2000 (34.6%), June 30, 2000 (33.1%), and December 1, 1999 (30.4%). It is also consistent with the expectation that the number of open, high-risk sites will consistently increase as these sites impact receptors, are often the most contaminated, and often take more time and effort to get to closure.

There were 2,011 unclassified sites as of June 30, 2001. The number of unclassified sites has steadily declined from December 31, 1999 (2561 unclassified sites), July 31, 2000 (2212 sites), December 31, 2000 (2092 sites), to the present number of 2011 sites. Of the 287 sites that were classified for risk during this reporting period, 90 (31%) were ranked as high-risk sites, and 197 (69%) were ranked as medium- or low-risk. The remaining unclassified sites will be classified when sufficient information to make a decision is submitted to either of the agencies.

### **ENGINEERING CONSULTING FIRMS PROVIDING SERVICES TO CLAIMANTS**

The name of each firm providing engineering consulting services under the Program is included in the list of PECFA-eligible consultants, which is provided as Attachment C. In several cases where the consulting firm has offices that are independently registered, the firm name will be listed more than once to account for all the registered locations. This list currently includes 140 engineering consulting firms.

A list of the number of claimants to whom the engineering firms are providing services is provided in Attachment D. Similar to the list of PECFA-eligible consultants, there are several firms that are listed more than once. The list of companies currently providing services to claimants within the Program includes 139 firms.

### **CHARGES FOR ENGINEERING CONSULTING SERVICES**

The charges for engineering consulting services for site activities within the Program (including closure requests as well as sites in status other than closure) were **\$26,639,965**. It is important to note that these were not costs paid out during the first six months of CY2000, but rather, are a total of the engineering consulting costs included in claims which were submitted and

reviewed during this calendar period. A breakdown of the current charges to the program for the reporting period is included in Attachment E.

The total charges for engineering consulting services for petroleum sites claimed for the twelve-year period from January 1987 through June 30, 2001 were **\$368,742,673**. A breakdown of the total charges for Program costs (claimed to date) is included in Attachment E.

## TOTAL CHARGES BY PROVIDERS INCLUDING ENGINEERING CONSULTING

The charges by service providers, including engineering consultants, for services for which reimbursement is provided under the Program (including excavating, hauling, laboratory testing, and landfill disposal) are provided below. A breakdown of the total charges for program claims is provided in Attachment E.

The chart summarizes the costs that were submitted to the Department during the reporting period (not those costs paid out), as well as the total costs submitted to date. These costs are further explained below:

	<b>Program Costs for 1/01/2001– 6/30/2001</b>	<b>Total Program Costs 1987 - 2000</b>
Backfill Costs	1,371,387.22	23,771,557.44
Consulting Costs	26,639,965.19	368,742,672.61
Excavation Costs	1,675,144.42	32,856,595.20
Laboratory Analysis	2,802,209.20	62,038,829.64
Interest	21,687,792.70	166,297,587.35
Non-Eligible Amounts	5,045,384.79	57,984,009.36
Other Costs	453,175.78	7,675,102.52
Remedial Equipment	5,596,627.88	111,690,731.28
Shipping/Trucking	1,509,892.85	28,885,218.89
Soil Boring/Well Drilling	2,775,003.55	52,084,822.44
Thermal/ Landfill/ Disposal	4,432,255.52	121,847,203.85
<b>TOTAL:</b>	<b>\$73,988,839.10</b>	<b>\$1,033,874,330.58</b>
Eligible Total:	\$68,943,454.31	\$975,890,321.22

## DISPUTE RESOLUTION

There have been two (2) dispute resolution efforts between the Department of Commerce and the Department of Natural Resources during the reporting period [January through June 2001]. Each of these was related to issues of compliant bid documents, and include the following:

- ◆ Colonial Standard, Wisconsin Rapids, WI
- ◆ Standard Oil/Winona Oil, Richland Center, WI

There were no dispute resolution issues between the departments during this reporting period related to the annual review reporting, as the annual review criteria has not yet been provided. We estimate that the reporting format will be provided to the responsible parties in the first six months of 2002. These annual reviews will begin after the initial annual reports are received in the appropriate format.

## MONITORING OF QUESTIONABLE CLAIMS & COMPLAINTS, INCLUDING FRAUD

The PECFA Bureau conducts several strategies for identifying possible fraud in the program. These include fraud evaluation during claim review, evaluation by staff within the Department of Justice to provide legal support with identification and testimony for potential fraud, and tracking of complaints for engineering consulting firms. These are provided in more detail below:

During claim review, staff actively watch for evidence of fraud within the program, including compliance with bid procedures as well as appropriateness of information provided in documents submitted. A follow-up audit is conducted if there is enough information available to pursue an investigation.

Two staff attorneys within the Department of Justice Division of Criminal Investigation have been funded by the Department of Commerce and are currently providing assistance in the identification and evaluation of potential fraud cases, compilation of proof to enable prosecutors to take appropriate legal action, documentation of fraud investigations, and testimony in court.

When complaints are received from claimants regarding engineering consulting firms, the Department of Commerce regularly refers claimant to the Department of Regulation and Licensing, where the complainant has additional recourse.



**Attachment A**

Status of Remediation of Petroleum Sites

## DNR BRRTS Open Petroleum Sites Environmental Factors

Activity No	Activity Name	Location City	Jurisdiction	SIR Date	Co-Contam?	Environmental Factors
02-05-000076	GREEN BAY METROPOLITAN SEWAGE	GREEN BAY	DNR	08/22/1990	YES	
02-08-150821	FANNIN OIL CO INC	NEW HOLSTEIN	DNR	05/29/2001	YES	Within 1000 ft of Public Well
02-08-253537	MULLINS OIL CO - BRILLION BULK PLT	BRILLION	DNR	12/20/2000	YES	Within 1000 ft of Public Well
02-10-000449	HEARTLAND DORCHESTER COOP BULK	DORCHESTER	DNR	03/26/1996		
02-10-000450	HEARTLAND COOP MARTEN SPILL	DORCHESTER	DNR			Within 1000 ft of Public Well
02-14-120630	DODGE COUNTY COOP SITE #2	IRON RIDGE	DNR	05/11/1998		Within 1000 ft of Public Well
02-15-000561	LEFEVRE MINI MART	NASEWAUPEE TN	DNR			Contamination in Fractured Bedrock
02-15-184378	STURGEON BAY BULK PLT	STURGEON BAY	DNR	05/03/2001		Contamination in Fractured Bedrock
02-31-000629	N E W PLASTICS CORP	LUXEMBURG	DNR			
02-37-264580	TRI-CITY ENERGY AST	SCHOFIELD	DNR			Free Product
02-41-000978	US INDUSTRIAL	MILWAUKEE	DNR		YES	Free Product
02-51-253014	WISCONSIN CENTRAL LTD	PRENTICE	DNR			Free Product
02-69-228359	TOMORROW VALLEY COOP SERVICES	MANAWA	DNR			
03-02-095769	LAKE SHORE MOBIL	ASHLAND	DNR	06/01/1998		Free Product
03-03-000875	IC EXPRESS/CUMBERLAND	CUMBERLAND	DNR	10/18/2000		Within 1000 ft of Public Well
03-03-191432	BARRON FARMERS COOP-FULL SERVICE	BARRON	DNR	02/28/2000		Free Product Expanding Plume
03-05-002010	WIED PROPERTY	PITTSFIELD	DNR	02/23/1996	YES	
03-05-173547	GREEN BAY TRANSIT GARAGE	GREEN BAY	DNR	12/08/1997		
03-05-190919	T L C PHOTO	GREEN BAY	DNR	10/11/2000		Free Product
03-05-208579	FORT HOWARD STEEL - UST	GREEN BAY	DNR	04/01/1999	YES	
03-08-256077	NEW HOLSTEIN FLORAL (FORMER)	NEW HOLSTEIN	DNR	01/18/2001		Within 1000 ft of Public Well
03-11-193981	TONNS SERVICE	CAMBRIA	DNR	02/13/2001		Contamination in Fractured Bedrock
03-13-000044	LYCON INC	MIDDLETON	DNR	10/28/1991		Free Product
03-13-001685	ROXBURY TOWN GARAGE	ROXBURY	DNR	05/01/1995		Within 100 ft of Private Well
03-13-002531	BENS AUTO	SUN PRAIRIE	DNR	07/27/1995		Free Product
03-13-002741	STOP N GO #284	MADISON	DNR			Contamination in Fractured Bedrock Contam Within 1 Meter of Bedrock
03-13-206398	STOKSTAD PROPERTY	STOUGHTON	DNR	12/06/2000		Within 100 ft of Private Well
03-13-217968	PETERSON PROPERTY	MARSHALL	DNR	11/15/2000		Within 100 ft of Private Well Contamination in Fractured Bedrock

## DNR BRRTS Open Petroleum Sites Environmental Factors

Activity No	Activity Name	Location City	Jurisdiction	SIR Date	Co-Contam?	Environmental Factors
03-13-270858	OBRIEN MAZDA KIA	MADISON	DNR			
03-13-272079	URSO PROPERTY	BLACK EARTH	DNR			
03-15-001943	AC TAP - WI DOT	BAILEYS HARBOR	DNR	06/18/2001		Contamination in Fractured Bedrock
03-15-109061	MAGLE PROPERTY	SEVASTOPOL TN	DNR	12/07/2000		Contamination in Fractured Bedrock
03-15-114485	GIBALTAR SCHOOL	FISH CREEK VIL	DNR			Contamination in Fractured Bedrock
03-15-182719	E Z STOP	STURGEON BAY	DNR	02/13/1998		Free Product
03-15-185443	FAST FREDDYS	BAILEYS HARBOR	DNR	09/21/1999		Contamination in Fractured Bedrock
03-15-198537	PETES VALMY MOTORS	SEVASTOPOL TN	DNR	01/02/2001		Within 100 ft of Private Well
03-15-258652	MUCKIAN OIL	STURGEON BAY	DNR			Contamination in Fractured Bedrock
03-16-000413	ERICKSON OIL STATION	SUPERIOR	DNR			Free Product
03-20-118853	MCDOWELL STANDARD SERVICE	WAUPUN	DNR	08/16/1999		Free Product Contamination in Fractured Bedrock
03-20-204935	RIPON COOP (FORMER)	RIPON	DNR	02/05/2001		Free Product
03-20-213188	CENTURYTEL	RIPON	DNR			
03-20-219760	FRENCH ADVERTISING SITE #1 - WI DOT	FOND DU LAC	DNR			
03-20-219794	FORMER BOOTH PROPERTY	FOND DU LAC	DNR			
03-20-258672	MERCURY MARINE PLT 4 - PETROLEUM	FOND DU LAC	DNR		YES	
03-22-193921	IOCO SPEEDE SHOPPE	TENNEYSON	DNR	06/22/2000		Contamination in Fractured Bedrock
03-22-193937	IOCO SPEEDE SHOPPE	LANCASTER	DNR			Within 1000 ft of Public Well
03-22-207258	POTOSI TOWN GARAGE	POTOSI	DNR	05/17/2001		
03-24-000501	MIKE'S PAYLESS AUTO SERVICE	PRINCETON	DNR	02/13/1991		Free Product Contamination in Fractured Bedrock
03-24-194783	LAKEVIEW RESTAURANT & BAR	GREEN LAKE TN	DNR	03/06/2001		
03-25-187997	BADGER SERVICE MART	RIDGEWAY	DNR			Free Product Contamination in Fractured Bedrock
03-28-270865	HARTEL CORP	FORT ATKINSON	DNR	06/22/2001		Within 1000 ft of Public Well
03-29-182365	FASTOP	MAUSTON	DNR			Within 1000 ft of Public Well
03-31-182464	ELLISVILLE - LUXEMBURG COOP	LUXEMBURG	DNR	10/07/1998		Contamination in Fractured Bedrock
03-32-001439	BIONS MOBIL	LA CROSSE	DNR	12/04/1995		
03-32-175842	RUAN LEASING CO	LA CROSSE	DNR			Free Product
03-36-000776	BILL'S OIL CO	MANITOWOC	DNR	07/08/1993		Free Product

## DNR BRRTS Open Petroleum Sites Environmental Factors

Activity No	Activity Name	Location City	Jurisdiction	SIR Date	Co-Contam?	Environmental Factors
03-36-262140	MANITOWOC CNTY GARAGE	EATON	DNR			Free Product
03-36-263379	PRINCL ESTATE	MISHICOT	DNR			Free Product
03-37-000825	TRI CITY ENERGY UST	SCHOFIELD	DNR			Within 100 ft of Private Well Contamination in Fractured Bedrock
03-37-001196	GRAPHIC HOUSE	STETTIN TN	DNR	08/13/1990		Contaminated Private Well
03-37-270322	SCHROEDER PROPERTY	WAUSAU	DNR			Within 100 ft of Private Well
03-38-000673	LEUMAN PROPERTY / RACE TRACK BAR & GRILL	POUND	DNR	07/05/1999		Within 100 ft of Private Well Contamination in Fractured Bedrock
03-38-001317	PEMBINE GARAGE	PEMBINE	DNR	07/11/1997		Free Product
03-38-001339	NORTHLAND MISSION INC - TANK #7	DUNBAR	DNR	03/03/1997		Within 100 ft of Private Well
03-38-001450	POUND MOBIL ONE STOP	POUND	DNR	12/09/1994		Within 100 ft of Private Well Contamination in Fractured Bedrock
03-38-204708	CROSSROAD BAR	STEPHENSON TN	DNR			Free Product
03-38-207231	COUNTY LINE IMPLEMENT	GROVER TN	DNR			Free Product
03-41-003673	WISCONSIN GAS COMPANY	GLENDALE	DNR	04/14/1995	YES	
03-41-210634	STEGEMAN TIRE & SERVICE	MILWAUKEE	DNR			
03-41-216420	ROLLINS TRUCK RENTAL	MILWAUKEE	DNR	03/24/2000		
03-41-262107	MITCHELL AIRPORT HVAC BUILDING	MILWAUKEE	DNR			
03-41-267409	JONAS BUILDERS	SOUTH MILWAUKEE	DNR			
03-42-001304	FREI AUTO PROPERTY	TOMAH	DNR	10/30/1996		Free Product
03-42-153847	FLOCKS STANDARD SERVICE	NORWALK	DNR			Free Product
03-42-262341	CLARK SERVICE STATION FORMER	TOMAH	DNR			Free Product
03-43-000563	OCONTO CNTY HWY SHOP	SURING	DNR	12/19/1990		Contamination in Fractured Bedrock
03-43-002032	KOPKE AUTO SALVAGE	PULASKI	DNR	06/03/1999		Within 100 ft of Private Well Contamination in Fractured Bedrock
03-43-106769	KNOLL SERVICE STATION	ARMSTRONG TN	DNR			Free Product
03-43-197290	WELLNITZ GARAGE (FORMER)	OCONTO FALLS	DNR			Within 100 ft of Private Well Contamination in Fractured Bedrock
03-44-275414	ALTENBURGS FARM MARKET	WOODRUFF	DNR			Free Product
03-49-150971	JONZY MARKET	BALSAM LAKE	DNR	04/24/2000		Within 1000 ft of Public Well Within 100 ft of Private Well Free Product Expanding Plume
03-49-185466	DENUCCI'S 35 VILLA	LUCK	DNR	10/19/1999		

## DNR BRRRTS Open Petroleum Sites Environmental Factors

Activity No	Activity Name	Location City	Jurisdiction	SIR Date	Co-Contam?	Environmental Factors
03-51-097044	THALER OIL EXPRESS MART	PHILLIPS	DNR	07/07/1998		Free Product
03-51-109492	K & C SERVICE	PRENTICE	DNR	03/26/1998		Free Product
03-51-212190	BRANTWOOD AUTO SALVAGE	BRANTWOOD	DNR	04/04/2001	YES	Contaminated Private Well
03-52-175019	LANG ENGINEERING ASPHALT PLANT	ROCHESTER	DNR	02/24/1998		
03-53-272306	WI DOT STH 58-154	ITHACA-CAZENOVIA	DNR			
03-55-150407	GOFFIN OIL	LADYSMITH	DNR	04/09/1999	YES	Within 1000 ft of Public Well
03-55-152191	GLEN FLORA ELEMENTARY SCHOOL	GLEN FLORA	DNR	08/09/2000		
03-55-236132	GOLATS PHILLIPS 66	BRUCE	DNR			Free Product
03-57-001205	PLAIN KWIK STOP	PLAIN	DNR	05/28/1993		Within 1000 ft of Public Well
03-57-270881	MC SMITH BULK PLANT	BARABOO	DNR			
03-58-000020	NORTHERN BAR	EXELAND	DNR			Within 100 ft of Private Well
03-58-101783	NORTHERN LAKES COOP	HAYWARD	DNR		YES	Within 100 ft of Private Well
03-58-226854	HAYWARD WOOD PRODUCTS	HAYWARD	DNR	02/11/2000		Within 100 ft of Private Well
03-61-000009	BARRY BODY	RIB LAKE	DNR	11/19/1998		Free Product
03-61-000345	HANDEL MOTOR CO SOUTH	MEDFORD	DNR			Free Product
03-61-000658	ROYS SERVICE	JUMP RIVER	DNR			Within 100 ft of Private Well
03-61-000666	JOHN OLYNICK INC	JUMP RIVER TN	DNR		YES	
03-61-224949	BRANDNER TRUCKING-UNLEADED	WESTBORO	DNR			Within 100 ft of Private Well
03-64-275411	JANA S TAX SERVICE	ARBOR VITAE	DNR			Contaminated Public Well Contaminated Private Well
03-65-209443	SMITH PETROLEUM BULK PLANT	DARIEN	DNR			Within 1000 ft of Public Well
03-66-000929	HOLIDAY STATION #14	SPOONER	DNR	07/01/1996		Free Product
03-68-001323	OROURKE DISTRIBUTING CO INC	WAUKESHA	DNR	11/08/1991	YES	Contamination in Fractured Bedrock Contaminated Public Well
03-68-002396	DELAFIELD TOWN HALL	DELAFIELD	DNR	09/02/1992		
03-68-120529	GIBES DISTRIBUTING BUILDING	WAUKESHA	DNR	01/18/2001	YES	
03-68-261189	341 W ST PAUL AVE	WAUKESHA	DNR	06/25/2001	YES	
03-69-183173	BRASCHS HOUSE OF CHEESE - WI DOT	FREMONT	DNR			
03-71-000071	CITGO Q-MART #214 - WI DOT	NEENAH	DNR	03/23/1992		Free Product Contamination in Fractured Bedrock
03-71-201829	BUYERS GUIDE	NEENAH	DNR			Contamination in Fractured Bedrock
03-71-232055	E Z OFF TRAILER SLIDES	NEENAH	DNR		YES	Contamination in Fractured Bedrock

## DNR BRRTS Open Petroleum Sites Environmental Factors

Activity No	Activity Name	Location City	Jurisdiction	SIR Date	Co-Contam?	Environmental Factors
02-05-000284	FOX VALLEY & WESTERN LTD	GREEN BAY	Commerce	10/01/1987		
02-08-246613	MILK SPECIALTIES CO	NEW HOLSTEIN	Commerce			
02-09-213903	CHIEFTAIN OIL CO FORMER BULK OIL STATION	CHIPPEWA FALLS	Commerce	12/26/2000		Free Product
02-16-222617	MURPHY OIL - TANK #65 & #66	SUPERIOR	Commerce			
02-20-218990	WISCONSIN CENTRAL LTD	FOND DU LAC	Commerce			
02-28-241301	LAKE MILLS MUNICIPAL BUILDING	LAKE MILLS	Commerce	04/03/2001		
02-30-001053	WATRING PROPERTY ASTS	KENOSHA	Commerce	06/01/2001		
02-45-169288	BRILL TRUCKING	ONEIDA	Commerce	03/27/2001		
02-45-219025	WISCONSIN CENTRAL LTD	CENTER VALLEY	Commerce	03/05/2001		
02-55-240923	WEYERHAUSER EQUITY BULK PLANT	STUBBS	Commerce	04/19/2001		
02-59-193766	TEXACO BULK PLT (FORMER)	TIGERTON VIL	Commerce			
02-60-209304	PLYMOUTH OIL BULK STORAGE FACILITY	PLYMOUTH	Commerce	12/23/1998		
02-68-000831	HORN OIL CO-SOO LINE RR	MUKWONAGO	Commerce	03/28/2001		
02-68-215581	HORN OIL	MUKWONAGO	Commerce			
02-71-261512	TOWNE AUTO SALES	MENASHA TN	Commerce			
03-05-000684	BUD'S SPUR STATION	GREEN BAY	Commerce	07/06/1992		
03-05-000959	PROGRESSIVE FARMERS COOP	GREENLEAF	Commerce	05/26/1992		
03-05-168585	SCHLEIS PROPERTY - FORMER ZEPHYR STATION	GREEN BAY	Commerce			
03-05-168978	ZESTYS	DEPERE	Commerce	01/22/2001		
03-05-231698	SUPER LUBE	ASHWAUBENON VIL	Commerce	07/26/2001		
03-05-233796	MASKES NOVELTIES (FORMER)	GREEN BAY	Commerce	01/08/2001		
03-05-238018	LOU'S ONE STOP	BELLEVUE TN	Commerce	04/04/2001		
03-05-262474	DEPERE HIGH SCHOOL	DEPERE	Commerce	04/04/2001		Contamination in Fractured Bedrock
03-06-000502	SUPERAMERICA #4242	MONDOVI	Commerce			
03-06-194934	TACKLE SHACK FORMER	FOUNTAIN CITY	Commerce	09/02/1999		
03-07-205606	MCNALLY TRACT NO 47-125	GRANTSBURG	Commerce			Contamination in Fractured Bedrock
03-07-236122	HOLIDAY STATION #119	SIREN	Commerce	01/31/2001		
03-08-256036	MULLINS AMOCO SERVICE	BRILLION	Commerce	01/26/2001		
03-08-258172	FISHERMANS INN	BROTHERTOWN	Commerce	01/08/2001		
03-09-000751	BLOOMER ST DEPT SHOP	BLOOMER	Commerce	10/13/1993		
03-09-099703	SEMANKO VIOLETTA RESIDENCE	CADOTT	Commerce			
03-09-129718	LACS INC	NEW AUBURN	Commerce			
03-09-269504	MARKQUART CHEVROLET HALLIE	EAU CLAIRE	Commerce			
03-10-001528	WALLS SERVICE	NEILLSVILLE	Commerce	01/16/1997		
03-10-258892	LAND O LAKES DAIRY PLT	GREENWOOD	Commerce	06/26/2001		
03-13-275811	ZUDNANCICH-MEEKER PROPERTY	MADISON	Commerce			
03-18-191419	KAISER OIL CO	EAU CLAIRE	Commerce			
03-20-234593	CONDON CO - MAIN OFFICE	RIPON	Commerce	03/26/2001		
03-20-260695	6D PARKWAY DR	RIPON	Commerce			
03-20-269254	BIG AL'S AMOCO - FUEL OIL	FOND DU LAC	Commerce			
03-24-096733	KENS AMOCO	PRINCETON	Commerce			
03-24-261318	DEL MONTE FOODS PLT 116	MARKESAN	Commerce			
03-27-000311	JACKSON CNTY SHOP BLACK RIVER FALLS	BLACK RIVER FALLS	Commerce	08/07/1992		
03-27-000379	JEFFREYS 66	BLACK RIVER FALLS	Commerce	07/09/1993		Contamination in Fractured Bedrock
03-34-113295	MIKES SERVICE CENTER	ANTIGO	Commerce			
03-36-000090	Q-MART (FORMER) - LAKEVIEW CENTER MALL	MANITOWOC	Commerce	04/07/1989		
03-36-001141	SCHLEIS AUTO ELECTRIC - SITE A	MANITOWOC	Commerce	06/20/1994		

## DNR BRRTS Open Petroleum Sites Environmental Factors

Activity No	Activity Name	Location City	Jurisdiction	SIR Date	Co-Contam?	Environmental Factors
03-36-001923	HOLY FAMILY MEMORIAL MEDICAL CTR/SITE A	MANITOWOC	Commerce	01/20/1995		
03-36-100462	MANITOWOC BRAKE	MANITOWOC	Commerce	02/05/2001		
03-36-197294	MANITOWOC CNTY AIRPORT	MANITOWOC	Commerce	06/21/2001		
03-36-207756	FOX HILLS RESORT & COUNTRY CLUB	MISHICOT	Commerce			
03-36-234589	VALDERS COOP - UST BULK PLT	CATO TN	Commerce			
03-36-267908	DAIRY QUEEN	MANITOWOC	Commerce	06/14/2001		
03-36-273913	LARRY'S SUPER STOP SHELL	MANITOWOC	Commerce	07/05/2001		
03-38-179140	POPPS RESORT	STEPHENSON TN	Commerce	09/16/1999		
03-38-208549	FERMANICH PHILLIPS 66 - DIESEL	CRIVITZ	Commerce			
03-39-101225	LUCKY'S AUTO	WESTFIELD	Commerce			
03-39-241181	PINE LAKE UNITED METHODIST CAMP	SPRINGFIELD TN	Commerce	06/05/2001		
03-41-003168	PENSKE TRUCK LEASING CO	WAUWATOSA	Commerce	10/28/1996		
03-41-004898	MILWAUKEE CO - CAMD WINNEBAGO STATI	MILWAUKEE	Commerce	06/18/1996		Free Product
03-41-178514	JOHN HENNES TRUCKING CO	MILWAUKEE	Commerce			Free Product
03-41-178641	NEW MIKES BAR FORMER	MILWAUKEE	Commerce			
03-42-001035	LYLES SPUR	TOMAH	Commerce	02/02/2001		
03-43-111414	WAGNER SHELL FOOD MART	OCONTO	Commerce	08/27/1997		Within 100 ft of Private Well
03-43-151101	LUEDKE PROPERTY (FORMER FOSTER CONST)	LITTLE SUAMICO	Commerce	04/06/2001		
03-43-271925	BP AMOCO	OCONTO FALLS	Commerce	06/21/2001		
03-45-000676	OUTAGAMIE CNTY HWY DEPT	GRAND CHUTE TN	Commerce	02/05/1991		
03-45-153645	NEW LONDON ONE STOP	NEW LONDON	Commerce			
03-45-221731	MELCHERT BROTHERS	SEYMOUR	Commerce			
03-45-260884	KELBE BROTHERS	LITTLE CHUTE	Commerce			
03-46-003224	CLARK STATION #1656	GRAFTON	Commerce			Contamination in Fractured Bedrock
03-51-000237	EMERY TOWN SHOP	PHILLIPS	Commerce	02/18/1993	YES	
03-51-251433	SHAMROCK OIL	PHILLIPS	Commerce	01/08/2001		
03-52-096045	RAYMOND OIL COMPANY	RACINE TN	Commerce	10/13/1998		Within 100 ft of Private Well
03-56-240950	AABY MECHANICAL	WOODVILLE	Commerce	12/11/2000		
03-56-254078	CAPP MARTIN RESIDENCE	WILSON	Commerce			
03-56-272803	DJ MART	HAMMOND	Commerce			
03-59-170262	SCHABOW BROS STANDARD	GRESHAM	Commerce			
03-59-186613	CLARK OIL STATION #118 (FORMER)	SHAWANO	Commerce	04/06/2001		
03-59-261506	TIMBCO HYDRAULICS LLC SITE A	SHAWANO	Commerce	02/26/2001		
03-59-270896	OCCASIONS	SHAWANO	Commerce			
03-62-180957	PATS COUNTRY MARKET	ARCADIA	Commerce			
03-63-175844	BRUSH HOLLOW CHEESE FACTORY FORMER	LA FARGE	Commerce	03/20/2001		Within 100 ft of Private Well Contamination in Fractured Bedrock
03-63-179151	QWIK SALES & SERVICE FORMER	LA FARGE	Commerce	03/08/2000		
03-63-183645	STARK TN HALL	LA FARGE	Commerce			
03-68-220496	AMOCO LEASE SITE	MUKWONAGO	Commerce			
03-68-262088	DON JACOBS BUICK	WAUKESHA	Commerce			
03-69-179660	KIRCH MOTORS	NEW LONDON	Commerce	01/16/2001		
03-71-001355	BOYS & GIRLS CLUB OF OSHKOSH	OSHKOSH	Commerce	03/01/1995		Contamination in Fractured Bedrock
03-71-118442	OSHKOSH CTY MUNIC PARKING LOT - GAS	OSHKOSH	Commerce			

## DNR BRRTS Open Petroleum Sites Environmental Factors

Activity No	Activity Name	Location City	Jurisdiction	SIR Date	Co-Contam?	Environmental Factors
03-71-185447	RUTHANNES INTERIORS	OSHKOSH	Commerce			
03-71-257522	VALMET INC - NEENAH SERVICE CENTER	NEENAH	Commerce	01/10/2001		
03-71-261518	TOWNE AUTO SALES	MENASHA TN	Commerce			
03-72-001072	HARTL MANOR APARTMENTS	MARSHFIELD	Commerce			
03-72-253746	EZ OUT AUBURNDALE	AUBURNDALE	Commerce	06/12/2001		
03-72-262131	BAUER PROPERTY	MARSHFIELD	Commerce			



**Attachment B**

Department of Commerce  
Case File Review  
[January through June 2001]

# Commerce Case File Review

REVIEW COMPLETED	SUBMITTAL TYPE	STATUS	BRRTS NUMBER	COMMERCE NUMBER	SITE NAME	SITE ADDRESS	SITE CITY	SITE ID
2/27/01	RA	Additional Information	0260001120	53001999907	Adell Coop	607 Mill St	Adell	2741
2/12/01	CLS	Denied	0360000221	53001999922	Adell Motor Sales	420 Wisconsin St	Adell	2384
3/29/01	CLS	Add. Info. Requested	0360175344	53001999934	Sheboygan County Hwy Dept Adell	234 Edgewood Rd	Adell	12598
1/3/01	ORD	Denied	0367196568	53002978461	High-View Farms Inc	6561 State Rd 175	Allenton	14763
6/14/01	CLS	Approved	0368000954	53005241005	Navistar (Lakeside)International	3705 N 124th St	Brookfield	2622
2/12/01	CLS	Approved	0368182052	53005247055	Car X	12455 W Capitol Dr	Brookfield	13552
1/8/01	RA	Additional Information	0368000582	53005405165	Amoco Station #15887	15565 W Bluemound Rd	Brookfield	8998
6/15/01	SI	Add. Info. Requested	0368000582	53005405165	Amoco Station #15887	15565 W Bluemound Rd	Brookfield	8998
3/20/01	CLS	Approved	0368244993	53005425200	Westmoor Country Club	400 S Moorland Rd	Brookfield	722
3/7/01	CLS	Approved	0368004378	53005690550	Moorland Road Service	15650 W Greenfield Ave	Brookfield	9091
1/2/01	CLS	Approved	0368212795	53007130640	Snyder Property	5140 N 126th St	Butler	14676
5/17/01	CLS	Approved	0368212795	53007130640	Snyder Property	5140 N 126th St	Butler	14676
2/15/01	CLS	Approved	0368000772	53007161080	Don's Tire & Auto	13180 W Hampton Ave	Butler	363
2/19/01	CLS	Approved	0368002802	53007189711	Wallboard Inc	13111 W Glendale Ave	Butler	9314
2/19/01	ORD	Approved With CAP	0368002802	53007189711	Wallboard Inc	13111 W Glendale Ave	Butler	9314
2/19/01	CLS	Approved	0320179134	53010072721	Johnson School Bus	312 Precision Dr	Campbellsport	12879
5/14/01	CLS	Approved	0346002140	53012192626	First Ozaukee Savings Bank	W61N526 Washington Ave	Cedarburg	9493
3/22/01	RA	Approved With CAP	0246098521	530122210650	Condon Bulk Facility	N52 W5350 Portland Rd	Cedarburg	7765
6/8/01	CLS	Approved	0346100461	53012242489	Oswald Amoco SS (Former) #16063	W61 N398 Washington Ave	Cedarburg	12967
3/13/01	RA	Additional Information	0346110804	53012273797	Bloch Enterprises Property	W61N297 Washington Ave	Cedarburg	12913
4/4/01	CLS	Approved	0260255540	53013131015	De Zwaan Restaurant	115 S Main St	Cedar Grove	15298
5/29/01	CLS	Add. Info. Requested	0260255540	53013131015	De Zwaan Restaurant	115 S Main St	Cedar Grove	15298
6/8/01	CLS	Approved	0360191273	53013132100	Grotenhuis Farm (Former)	115 S Main St	Cedar Grove	15298
5/11/01	CLS	Approved	0308000608	53014120818	Chilton Millwork Co	Phoenix Ave & 1st St	Cedar Grove	15015
3/2/01	CLS	Approved	0308000608	53014120818	Chilton Millwork Co	18 Douglas St	Chilton	1768
4/20/01	CLS	Approved	0308000608	53014120818	Chilton Millwork Co	18 Douglas St	Chilton	1768
3/5/01	CLS	Denied	0308258172	53014943697	Fisherman's Inn	N2197 US Hwy 151	Chilton	15439
6/12/01	CLS	Denied	0308258172	53014943697	Fisherman's Inn	N2197 US Hwy 151	Chilton	15439
2/22/01	CLS	Approved	0346001510	53021944005	84 Sales & Service	605 Fredonia Ave	Fredonia	791
1/3/01	CLS	Approved	0367002949	53022510250	Clark Oil #1997	W156N9650 Pilgrim Rd	Germantown	9758
5/14/01	CLS	Add. Info. Requested	0346005232	53024244306	Grafton Citgo	1706 Wisconsin Ave	Grafton	7986
6/19/01	CLS	Approved	0346005232	53024244306	Grafton Citgo	1706 Wisconsin Ave	Grafton	7986
3/7/01	CLS	Add. Info. Requested	0367201664	53027140127	Hartford Ford Lincoln Mercury	427 W Sumner St	Hartford	14703
4/9/01	CLS	Approved	0367201664	53027140127	Hartford Ford Lincoln Mercury	427 W Sumner St	Hartford	14703
3/19/01	CLS	Approved	0367201664	53027140127	Hartford Ford Lincoln Mercury	427 W Sumner St	Hartford	14703
3/7/01	CLS	Approved	0367110531	53027140610	City Of Hartford - Public Works Bldg	710 W Sumner St	Hartford	9891
1/24/01	CLS	Denied	0367002491	53027140816	First National Bank Of Hartford	116 W Sumner St	Hartford	2607
5/2/01	RA	Additional Information	0367002491	53027140816	First National Bank Of Hartford	116 W Sumner St	Hartford	2607

# Commerce Case File Review

REVIEW COMPLETED	SUBMITTAL TYPE	STATUS	BRRTS NUMBER	COMMERCE NUMBER	SITE NAME	SITE ADDRESS	SITE CITY	SITE ID
5/2/01	ORD	Denied	0367002491	53027140816	First National Bank Of Hartford	116 W Sumner St	Hartford	2607
6/4/01	CLS	Approved	0367202253	53027169832	Hartford Memorial Hospital	1032 E Sumner St	Hartford	15252
2/9/01	CLS	Approved	0368261477	53029201136	Kathy Kerr Property	336 Cottonwood Ave	Hartland	15609
1/29/01	CLS	Approved	0314111789	53032121216	Kwik Trip #782	716 E Lake St	Horicon	9969
6/25/01	CLS	Denied	0314241757	53032152424	Horicon Oil Co	224 Main St	Horicon	7600
4/5/01	CLS	Denied	0314001772	53032162302	Frei Oil Property	102 Main St	Horicon	2331
1/10/01	CLS	Approved	0367000459	53033999906	Kaul's Mini Store	1306 State Rd 175	Hubertus	6220
1/16/01	CLS	Denied	0367258229	53037965384	Green Valley Manufactured Home	3784 Rosewood Ln	Jackson	15605
2/9/01	CLS	Approved	0314258039	53039975457	Floeter Property	N6557 County Rd A1	Juneau	15629
2/8/01	CLS	Approved	0367004294	53040930645	Herriges Oil Co	1245 Fond Du Lac Ave	Kewaskum	6815
5/3/01	CLS	Approved	0367004294	53040930645	Herriges Oil Co	1245 Fond Du Lac Ave	Kewaskum	6815
1/12/01	ORD	Approved With CAP	0336000293	53042131710	Feet & Seat Center/Classic Video	410 Fremont St	Kiel	2711
1/4/01	RA	To Bid	0336000375	53042132221	East Central Coop Association/Kiel	721 Fremont St	Kiel	4679
3/16/01	RA	Approved With CAP	0336000375	53042132221	East Central Coop Association/Kiel	721 Fremont St	Kiel	4679
1/8/01	CLS	Denied	0336225292	53042137215	Kissinger Bottling Works (Former)	615 Broadway St	Kiel	14747
1/8/01	CLS	Approved	0336099450	53042142706	Jan's Self Serve	206 Fremont St	Kiel	8766
5/30/01	CLS	Approved	0368003569	53045433620	Mobil Station 05-E2L	17220 W North Ave	Brookfield	15162
2/16/01	CLS	Approved	0368002222	53045520650	Guhring Inc	1450 Commerce Ave	Brookfield	2472
6/22/01	CLS	Approved	0368002222	53045520650	Guhring Inc	1450 Commerce Ave	Brookfield	2472
1/29/01	CLS	Approved	0314254607	53047999926	Lebanon State Bank	N1826 County Hwy R	Lebanon	15607
2/19/01	CLS	Approved	0314254607	53047999926	Lebanon State Bank	N1826 County Hwy R	Lebanon	15607
1/12/01	CLS	Denied	0220178242	53049007198	Agriland Coop Malone Facility	N798 County Rd W	Malone	12791
2/6/01	CLS	Approved	0314178469	53050121129	United Coop(formerly Dodge County	529 Furnace St	Mayville	12828
5/10/01	CLS	Approved	0314178469	53050121129	United Coop(formerly Dodge County	529 Furnace St	Mayville	12828
5/10/01	CLS	Approved	0314178469	53050121129	United Coop(formerly Dodge County	529 Furnace St	Mayville	12828
2/6/01	CLS	Approved	0314178469	53050121129	United Coop(formerly Dodge County	529 Furnace St	Mayville	12828
1/10/01	CLS	Denied	0368003667	53051212828	Mini Warehouse	N91W16228 Pershing Ave	Menomonee Falls	13398
1/29/01	CLS	Approved	0368257991	53051571319	Brojanor Property (Former)	W168N6019 Kohler Ln	Menomonee Falls	15598
4/9/01	CLS	Denied	0368197849	53051595724	Jonas Builders Property	N59W14824 Bobolink Ave	Menomonee Falls	15702
3/7/01	ORD	Approved With CAP	0320196868	53057969901	St Lawrence Seminary	301 Church St	Mount Calvary	10458
2/26/01	CLS	Approved	0320199539	53057969901	St Lawrence Seminary	301 Church St	Mount Calvary	10458
3/23/01	CLS	Approved	0320218251	53057999925	Fond Du Lac County Hwy Dept Garage	225 Kommer St	Mount Calvary	14730
3/30/01	ORD	Approved With CAP	0367253430	53060999902	Lorence Manufacturing	502 Sallisbury St	Newburg	13597
3/30/01	ORD	Approved With CAP	0367178173	53060999902	Lorence Manufacturing	502 Sallisbury St	Newburg	13597
3/30/01	CLS	Denied	0367253430	53060999902	Lorence Manufacturing	502 Sallisbury St	Newburg	13597
3/30/01	CLS	Denied	0367178173	53060999902	Lorence Manufacturing	502 Sallisbury St	Newburg	13597
5/16/01	ORD	Denied	0308256077	53061101121	New Holstein Floral (former)	2121 Calumet Dr	New Holstein	15286

# Commerce Case File Review

REVIEW COMPLETED	SUBMITTAL TYPE	STATUS	BRRTS NUMBER	COMMERCE NUMBER	SITE NAME	SITE ADDRESS	SITE CITY	SITE ID
6/19/01	ORD	Approved With CAP	0308256077	53061101121	New Holstein Floral (former)	2121 Calumet Dr	New Holstein	15286
1/12/01	CLS	Denied	0308000431	53061134202	The Oasis	1702 Wisconsin Ave	New Holstein	238
6/12/01	RA	Approved With CAP	0308000431	53061134202	The Oasis	1702 Wisconsin Ave	New Holstein	238
4/5/01	RA	Additional Information	0308000431	53061134202	The Oasis	1702 Wisconsin Ave	New Holstein	238
3/19/01	CLS	Add. Info. Requested	0368002970	53066355540	Nestle Beverage Co	132-140 S Concord Rd	Oconomowoc	3829
2/20/01	CLS	Approved	0368098264	53066999928	Burtonwood/Permat Pit (Former Quarry)	Section 28 State Rd 67 N	Oconomowoc	14843
2/20/01	CLS	Approved	0368098264	53066999928	Burtonwood/Permat Pit (Former Quarry)	Section 28 State Rd 67 N	Oconomowoc	14843
5/3/10/1	CLS	Denied	0368002082	53072353862	Laidlaw Waste Systems	462 Hickory St	Pewaukee	5372
2/1/01	CLS	Approved	0368177895	53072409789	Pewaukee Central Stores	W240N2989 Pewaukee Rd	Pewaukee	12948
1/8/01	CLS	Approved	0360005061	53073106116	Filippo & Sons	116 Rustic St	Plymouth	8056
3/9/01	CLS	Approved	0360001777	53073201704	Meyer Auto & Towing	1304 Eastern Ave	Plymouth	3907
1/1/10/1	CLS	Approved	0360003726	53073208911	Plymouth Oil Co	1611 Eastern Ave	Plymouth	8259
3/12/01	CLS	Approved	0260226049	53073232820	Plymouth Bulk Plant	320 Byron St	Plymouth	14680
5/30/01	CLS	Denied	0360205161	53073343296	Valley Inn	W6496 Valley Ln	Plymouth	14326
5/16/01	CLS	Approved	0360248003	53073421500	Gilson PP Lift Station	2100 Cty Rd PP	Plymouth	15164
3/16/01	CLS	Approved	0360109293	53073427043	Park & Save	2643 Eastern Ave	Plymouth	15268
4/6/01	CLS	Approved	0346267459	53074979090	Sucker Brook Trust	3890 County Rd LL	Port Washington	15705
3/6/01	CLS	Denied	0360002922	53075133311	Midway Mart	N511 Hwy 57	Random Lake	3937
3/9/01	CLS	Approved	0367000800	53076999925	Dan Brendemuehl	3625 Hubertus Rd	Richfield	1467
5/15/01	RA	Approved With CAP	0314096588	53078970107	Joe's Super Service	N3707 County Rd P	Rubicon	8360
2/9/01	CLS	Denied	0220150469	53079007705	EG Will Oil Co	205 W Barrett St	Fond Du Lac	12193
3/8/01	ORD	Approved With CAP	0346174724	53080259913	Saukville Feed Supplies Inc	313 W Church St	Saukville	12756
6/18/01	CLS	Approved	0360004126	53081242026	Automotive Valet	2026 Calumet Dr	Sheboygan	6007
6/11/01	CLS	Approved	0360005281	53081276829	Katt's Tire & Auto	2029 N 15th St	Sheboygan	8375
2/27/01	CLS	Approved	0360005281	53081276829	Katt's Tire & Auto	2029 N 15th St	Sheboygan	8375
4/13/01	CLS	Approved	0360183789	53081328036	Vollrath Co	1236 N 18th St	Sheboygan	3988
3/6/01	CLS	Denied	0360196689	53081433214	Marathon Gas Station	610 S 14th St	Sheboygan	13826
5/25/01	CLS	Approved	0360204886	53081472821	Houseye Filling Station (Former)	2021 Indiana Ave	Sheboygan	14791
1/24/01	CLS	Denied	0360232321	53081489830	Roger's Standard Service	1030 S 14th St	Sheboygan	5971
5/17/01	CLS	Approved	0360232321	53081489830	Roger's Standard Service	1030 S 14th St	Sheboygan	5971
1/24/01	CLS	Denied	0360002895	53081489830	Roger's Standard Service	1030 S 14th St	Sheboygan	5971
5/17/01	CLS	Approved	0360002895	53081489830	Roger's Standard Service	1030 S 14th St	Sheboygan	5971
4/6/01	CLS	Approved	0360002895	53081489830	Roger's Standard Service	1030 S 14th St	Sheboygan	5971
4/6/01	CLS	Approved	0360002895	53081489830	Roger's Standard Service	1030 S 14th St	Sheboygan	5971
1/10/01	RA	Approved With CAP	0360120361	53081495005	High Speed Oil Co	1030 S 14th St	Sheboygan	5971
3/29/01	CLS	Approved	0360000389	53081565613	Petro Pantry/Former Spur Station	905 Indiana Ave	Sheboygan	280
6/5/01	CLS	Approved	0260255617	53081565639	Big Ed's Auto Parts	2113 S Business Dr	Sheboygan	938
						2139 S Business Dr	Sheboygan	15308

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REVIEW COMPLETED	SUBMITTAL TYPE	STATUS	BRTS NUMBER	COMMERCE NUMBER	SITE NAME	SITE ADDRESS	SITE CITY	SITE ID
2/7/01	CLS	Approved	0360256358	53083162110	Nyhuis Property	N6910 High View Dr Lot 5	Sheboygan	15660
3/7/01	CLS	Approved	0360177364	53083280413	Gus Holman Co	3313 N 21st St	Sheboygan	12945
3/19/01	RA	Approved With CAP	0360003293	53083384335	Open Pantry Food Mart #521	2235 North Ave	Sheboygan	4776
3/23/01	CLS	Approved	0360001853	53083394209	Clark Oil #63	2709 N 15th St	Sheboygan	12793
2/2/01	ORD	Approved With CAP	0360004265	53083485906	Q Mart #200	1006 Geele Ave	Sheboygan	6421
1/10/01	CLS	Approved	036002506	53083513836	Mosel-Lakeview School (Former)	W1236 County Rd FF	Howards Grove	15269
3/8/01	CLS	Denied	0360235390	53085121800	Phillips 66-Falls Pantry	300 Fond du Lac Ave	Sheboygan Falls	14969
4/4/01	CLS	Approved	0360200288	53085234587	Magnus Aviation	N6187 Resource Dr	Sheboygan Falls	14008
1/26/01	CLS	Approved	0367242467	53086937050	Amoco Station #16713	4350 State Rd 60	Slinger	10385
6/8/01	CLS	Approved	0367242467	53086937050	Amoco Station #16713	4350 State Rd 60	Slinger	10385
5/24/01	RA	Approved With CAP	0367118805	53086977135	Stuckeys (41 Pantry)	3135 Scenic Dr	Slinger	10423
1/26/01	CLS	Approved	0314002354	53091999905	Beck Motor Sales Inc	405 S Milwaukee St	Theresa	6900
2/23/01	CLS	Approved	0314002354	53091999905	Beck Motor Sales Inc	405 S Milwaukee St	Theresa	6900
5/1/01	CLS	Denied	0367000545	53091999992	Union 76 Station (Former)	9292 Skyline Dr	Allenton	1697
1/23/01	RA	Additional Information	0346003969	53092244800	Ville Du Parc Country Club	3300 Freistadt Rd	Mequon	4947
4/2/01	RA	Additional Information	0346003969	53092244800	Ville Du Parc Country Club	3300 Freistadt Rd	Mequon	4947
5/18/01	RA	Additional Information	0346003969	53092244800	Ville Du Parc Country Club	3300 Freistadt Rd	Mequon	4947
6/18/01	RA	To Bid	0346003969	53092244800	Ville Du Parc Country Club	3300 Freistadt Rd	Mequon	4947
3/26/01	CLS	Approved	0346222158	53092322414	Freddy's Custard	1314 W Mequon Rd	Mequon	14569
1/29/01	CLS	Add. Info. Requested	0346178747	53092437000	Hwy Dept Garage	10800 N Industrial Dr	Mequon	12842
4/19/01	CLS	Approved	0346178747	53092437000	Hwy Dept Garage	10800 N Industrial Dr	Mequon	12842
3/23/01	CLS	Approved	0346197002	53092439527	School Transport Inc	11127 N Industrial Dr	Mequon	317
6/12/01	ORD	Approved With CAP	0328001790	53094393420	Don's Service	820 E Main St	Watertown	808
3/22/01	CLS	Approved	0328002782	53094620400	Watertown Wastewater Treatment Plant	800 Hoffmann Dr	Watertown	9039
3/9/01	CLS	Approved	0328245034	53094629400	Bethesda Lutheran Home	700 Hoffmann Dr	Watertown	2853
5/7/01	CLS	Approved	0367002155	53095244212	Sheford Oil Inc	1512 W Washington St	West Bend	825
2/2/01	CLS	Approved	0367120610	53095332139	Fuge Plumbing (Former)	139 S Main St	West Bend	15355
2/27/01	CLS	Add. Info. Requested	0367196049	53095393303	Boerger's Floral Landscape & Garden	403 S Main St	West Bend	13681
4/23/01	CLS	Approved	0367196049	53095393303	Boerger's Floral Landscape & Garden	403 S Main St	West Bend	13681
6/12/01	ORD	Approved With CAP	0367270180	53095400111	West Bend Bulk Terminal	111 E Decorah Rd	West Bend	2352
6/12/01	ORD	Approved With CAP	0367001449	53095400111	West Bend Bulk Terminal	111 E Decorah Rd	West Bend	2352
5/24/01	SI	Add. Info. Requested	0367001565	53095492729	O'Connor Quik Mart #2	1229 S Main St	West Bend	997
6/4/01	CLS	Denied	0314198828	53098210073	Redigas	773 N Church St	Watertown	14921
4/20/01	CLS	Approved	0314172958	53098291116	Wayne's Citgo	716 N 4th St	Watertown	12510
6/8/01	CLS	Approved	0314172958	53098291116	Wayne's Citgo	716 N 4th St	Watertown	12510
4/17/01	CLS	Approved	0352001674	53105123209	Clark Oil Station	590 Milwaukee Ave	Burlington	15244
5/7/01	CLS	Approved	0352107356	53105146301	Burlington Consumers Coop	401 N Dodge St	Burlington	3530

# Commerce Case File Review

REVIEW COMPLETED	SUBMITTAL TYPE	STATUS	BRRTS NUMBER	COMMERCE NUMBER	SITE NAME	SITE ADDRESS	SITE CITY	SITE ID
5/7/01	CLS	Approved	0352001670	53105146301	Burlington Consumers Coop	401 N Dodge St	Burlington	3530
4/16/01	CLS	Approved	0352242365	53105260795	Mills Property (Former)	N6595 County Rd DD	Burlington	15496
1/29/01	CLS	Denied	0341000787	53110140803	Earl's Automotive	3503 E Layton Ave	Cudahy	640
6/28/01	CLS	Approved	0341259819	53110160230	Barnard Sreet Property	3530 E Barnard St	Cudahy	15787
1/22/01	CLS	Approved	0341247249	53110161919	People's Credit Union Property	4819 S Packard Ave	Cudahy	15095
5/29/01	CLS	Approved	0341247249	53110161919	People's Credit Union Property	4819 S Packard Ave	Cudahy	15095
1/10/01	CLS	Approved	0341197498	53110259930	Cudahy Middle School	5530 S Barland Ave	Cudahy	15283
1/10/01	CLS	Approved	0341197576	53110299950	General Mitchell Elementary	5950 S Illinois Ave	Cudahy	15277
2/13/01	CLS	Approved	0341000126	53110302963	Total Petroleum #2609	6163 S Packard Ave	Cudahy	1760
5/10/01	ORD	Approved With CAP	0365209443	53114999910	Smith Petroleum Bulk Plant	110 N Market St	Darien	14493
5/7/01	RA	Denied	0365004797	53115185635	Hunter's Service Station	235 S 7th St	Delavan	7045
4/11/01	CLS	Add. Info. Requested	0365001275	53115200334	Country Ford Lincoln Mercury	1234 E Geneva	Delavan	828
5/2/01	CLS	Approved	0365001275	53115200334	Country Ford Lincoln Mercury	1234 E Geneva	Delavan	828
1/4/01	RA	Approved With CAP	0365095988	53115333938	American Marine	4138 Carol St	Delavan	828
6/5/01	ORD	Approved With CAP	0368129655	53118957960	Fred's Garage	160 S Main St	Delavan	8589
4/12/01	ORD	Approved With CAP	0368196496	53119999914	The Kettle	214 Grove St	Dousman	12011
3/2/01	ORD	Approved With CAP	0365118224	53121113706	Sekeres Citgo	806 N Wisconsin St	Eagle	13715
3/15/01	CLS	Approved	0365002870	53121151425	United Gas Station	625 W Walworth Ave	Eikhorn	10807
3/28/01	CLS	Approved	0365102786	53121174819	Consumers Coop Service Station	119 E Walworth St	Eikhorn	1903
2/7/01	CLS	Approved	0365003770	53121192026	Quality Car Wash	426 E Geneva St	Eikhorn	12955
5/21/01	CLS	Approved	0365003770	53121192026	Quality Car Wash	426 E Geneva St	Eikhorn	1905
1/9/01	CLS	Approved	0368202242	53122221430	Rays Auto Service	426 E Geneva St	Eikhorn	1905
2/20/01	CLS	Denied	0352001272	53126950425	Ron's Bar	13230 Watertown Plank Rd	Elm Grove	9316
4/17/01	CLS	Denied	0352096045	53126970910	Raymond Oil Co	9825 Kraut Rd	Franksville	697
6/18/01	CLS	Denied	0352096045	53126970910	Raymond Oil Co	8810 W Six Mile Rd	Franksville	8974
5/8/01	RA	Approved With CAP	0352260186	53126973900	Affiliated Homestead LLC	8810 W Six Mile Rd	Franksville	8974
3/20/01	CLS	Denied	0352118795	53126979010	Chester Fine Property	5300 Raynor Ave	Franksville	15661
2/6/01	CLS	Approved	0265001047	53128999993	Robinson/Gaa Oil Co	4510 Raynor Ave	Franksville	10666
2/6/01	CLS	Approved	0365001406	53128999993	Robinson/Gaa Oil Co	430 Walworth St	Genoa City	5037
2/6/01	CLS	Add. Info. Requested	0341004926	53129188200	Greendale Police Dept	430 Walworth St	Genoa City	5037
2/20/01	CLS	Approved	0341004926	53129188200	Greendale Police Dept	6600 Schoolway	Greendale	7849
2/7/01	ORD	Approved With CAP	0341002980	53132968425	Jerry Salvo	6600 Schoolway	Greendale	7849
1/2/01	CLS	Add. Info. Requested	0330247071	53140444943	Somers Travel	10125 W Loomis Rd	Franklin	3169
1/18/01	CLS	Approved	0330247071	53140444943	Somers Travel	1543-1545 Sheridan Rd	Somers	15144
2/26/01	CLS	Approved	0330247071	53140444943	Somers Travel	1543-1545 Sheridan Rd	Somers	15144
2/6/01	CLS	Denied	0330004066	53140481318	Northtown Service Station	1543-1545 Sheridan Rd	Somers	15144
2/23/01	CLS	Denied	0330004066	53140481318	Northtown Service Station	2618 22nd Ave	Kenosha	5288
						2618 22nd Ave	Kenosha	5288

# Commerce Case File Review

REVIEW COMPLETED	SUBMITTAL TYPE	STATUS	BRRTS NUMBER	COMMERCE NUMBER	SITE NAME	SITE ADDRESS	SITE CITY	SITE ID
6/7/01	RA	Denied	0330004066	53140481318	Northtown Service Station	2618 22nd Ave	Kenosha	5288
6/29/01	RA	Approved With CAP	0330004066	53140481318	Northtown Service Station	2618 22nd Ave	Kenosha	5288
1/17/01	CLS	Approved	0330109949	53140563911	Hi Speed Car Wash #2	2911 75th St	Kenosha	6425
6/11/01	CLS	Approved	0330109949	53140563911	Hi Speed Car Wash #2	2911 75th St	Kenosha	6425
3/9/01	CLS	Approved	0330001810	53142339725	Municipal Service Garage	3725 65th St	Kenosha	3417
3/19/01	CLS	Approved	0330001810	53142339725	Municipal Service Garage	3725 65th St	Kenosha	3417
1/2/01	CLS	Approved	0330208654	53142360212	National Pride Auto Center	5512 75th St	Kenosha	14208
3/8/01	ORD	Approved With CAP	0330002475	53142712422	Pugh Oil Co	6722 39th Ave	Kenosha	1137
6/12/01	CLS	Add. Info. Requested	0330232262	53142723125	SDR Transmissions	3625 Roosevelt Rd	Kenosha	14922
2/1/01	RA	Denied	0330001139	53142830905	Shell Service Station	7505 120th Ave	Kenosha	10604
6/29/01	CLS	Approved	0330001139	53142830905	Shell Service Station	7505 120th Ave	Kenosha	10604
2/12/01	CLS	Approved	0330110328	53143152301	Jimmy Mart	1401 75th St	Kenosha	9539
3/20/01	CLS	Approved	0330184430	53143160319	M & S Distributing	2119 81st St	Kenosha	13260
1/17/01	CLS	Approved	0330258940	53143431803	Ott Nelson & Sons Inc	6203 28th Ave	Kenosha	15580
2/19/01	CLS	Approved	0330258940	53143431803	Ott Nelson & Sons Inc	6203 28th Ave	Kenosha	15580
4/11/01	CLS	Approved	0330193552	53143452407	Mills (Pierce's) Shell	6007 Sheridan Rd	Kenosha	14057
4/26/01	CLS	Add. Info. Requested	0330001822	53143620901	Quik Mart #30498	8101 22nd Ave	Kenosha	1955
4/13/01	CLS	Denied	0330003845	53143621313	Paul's Bender Center	8313 22nd Ave	Kenosha	4856
1/18/01	ORD	Approved With CAP	0330003038	53143632324	Matzur-Sheridan Rd Site	8124 Sheridan Rd	Kenosha	3384
1/18/01	ORD	Denied	0330003038	53143632324	Matzur-Sheridan Rd Site	8124 Sheridan Rd	Kenosha	3384
4/18/01	ORD	Approved With CAP	0330258149	53144173115	Conserv FS - Somers Facility	7115 38th St	Kenosha	15022
5/30/01	CLS	Approved	0330106160	53144180820	Tews Co	5620 49th St	Kenosha	8846
1/26/01	CLS	Approved	0330235719	53144229915	Jelco Wisconsin	6015 52nd St	Kenosha	652
1/8/01	CLS	Approved	0268000820	53146170330	Krahn Bros Oil Co	18930 W Lincoln Ave	New Berlin	4416
3/26/01	CLS	Denied	0365260371	53147013053	Grand Geneva Resort-Golf Cart Storage	7036 Grand Geneva Way	Lyons	6399
3/5/01	SI	Denied	0365101209	53147103026	Dunn Lumber & True Value Hardware	826 North St	Lake Geneva	8770
6/21/01	CLS	Approved	0365101209	53147103026	Dunn Lumber & True Value Hardware	826 North St	Lake Geneva	8770
4/9/01	SI	Add. Info. Requested	0365205699	53147274465	Handi Mart	N3465 County Rd H	Lake Geneva	14176
5/15/01	ORD	Approved With CAP	0365205699	53147274465	Handi Mart	N3465 County Rd H	Lake Geneva	14176
1/26/01	SI	Add. Info. Requested	0365205699	53147274465	Handi Mart	N3465 County Rd H	Lake Geneva	14176
4/9/01	CLS	Approved	0265252601	53147930380	Interlaken Resort	W4240 State Rd 50	Lake Geneva	3457
6/8/01	SI	Denied	0268000831	53149123628	Horn Oil Co	728 Clarendon Ave	Mukwonago	645
6/7/01	SI	Denied	0268215581	53149123628	Horn Oil Co	728 Clarendon Ave	Mukwonago	645
6/7/01	SI	Denied	0368220496	53149123628	Horn Oil Co	728 Clarendon Ave	Mukwonago	645
6/6/01	CLS	Approved	0368208130	53149153200	Millers Amoco	500 Main St	Mukwonago	645
5/14/01	CLS	Approved	0368099613	53149161214	Koeffler Chevrolet (Former)	214 S Rochester St	Mukwonago	14498
2/6/01	CLS	Add. Info. Requested	0368001278	53150551213	Old Loomis Sport & Liquor	S107W16311 Loomis Rd	Muskego	8952

# Commerce Case File Review

REVIEW COMPLETED	SUBMITTAL TYPE	STATUS	BRRTS NUMBER	COMMERCE NUMBER	SITE NAME	SITE ADDRESS	SITE CITY	SITE ID
2/7/01	CLS	Add. Info. Requested	0368255659	53150937491	Nieman Farm Property	S87W19091 Woods Rd	Muskego	15610
6/1/01	CLS	Approved	0368000597	53151452700	Lincoln State Bank	14000 W National Ave	New Berlin	15753
5/29/01	CLS	Approved	0341095741	53154142358	Grunau Co Inc	6758 S 13th St	Oak Creek	3831
1/29/01	CLS	Approved	0341002850	53154142580	Tri-State Equipment Co	6880 S 13th St	Oak Creek	9560
3/20/01	CLS	Approved	0341002850	53154142580	Tri-State Equipment Co	6880 S 13th St	Oak Creek	9560
6/8/01	CLS	Add. Info. Requested	0341109961	53154191800	Jerry's Marathon	600 W Drexel Ave	Oak Creek	9235
6/22/01	CLS	Denied	0241270024	53154350600	Milwaukee Metro Sewage Dist.	8500 S 5th Ave	Oak Creek	15786
1/2/01	ORD	Approved With CAP	0341004738	53154999940	R & R Service	9340 S Chicago Ave	Oak Creek	6843
2/19/01	CLS	Approved	0365201472	53157999900	Town Of Bloomfield Police Garage	1100 Town Hall Rd	Pell Lake	14180
6/1/01	CLS	Add. Info. Requested	0330255964	53158341111	Fred Parker Residence	5911 106th St	Pleasant Pralife	15472
1/3/01	RA	Denied	0352175019	53167999901	Lang Engineering Asphalt Plant	32001 Washington ave	Rochester	12865
6/18/01	CLS	Approved	0352175019	53167999901	Lang Engineering Asphalt Plant	32001 Washington ave	Rochester	12865
2/9/01	CLS	Approved	0352175019	53167999901	Lang Engineering Asphalt Plant	32001 Washington ave	Rochester	12865
1/3/01	RA	Denied	0352175019	53167999901	Lang Engineering Asphalt Plant	32001 Washington ave	Rochester	12865
1/19/01	CLS	Approved	0330199359	53168999900	Lang Engineering Asphalt Plant	32001 Washington ave	Rochester	12865
4/18/01	CLS	Approved	0330001437	53171999940	Sanitary Lift Station #7	98th St & 200 FI E Of 269th Ave	Salem	13862
5/29/01	CLS	Add. Info. Requested	0330250389	53171999991	Watring Brothers	540 N Sheridan Rd	Somers	2291
6/22/01	CLS	Approved	0330250389	53171999991	Jerry Willkomm Inc	991 120th Ave	Somers	15143
3/21/01	CLS	Denied	0341005266	53172200115	Jerry Willkomm Inc	991 120th Ave	Somers	15143
6/18/01	ORD	Additional Information	0341003444	53172203305	Sunshine Gas	1715 10th St	Somers	15143
3/20/01	CLS	Add. Info. Requested	0341256805	53172219019	Bucyrus-Erie Co	1205 Rawson Ave	South Milwaukee	6017
3/30/01	CLS	Approved	0341256805	53172219019	Brots Shoe Store	919 Milwaukee Ave	South Milwaukee	4050
4/6/01	CLS	Denied	0341267409	53172254105	Brots Shoe Store	919 Milwaukee Ave	South Milwaukee	15686
3/9/01	CLS	Approved	0352099867	53177125300	Jonas Builders	919 Milwaukee Ave	South Milwaukee	15686
2/20/01	CLS	Approved	0352004867	53177243009	Racine County Hwy Dept	2205 S 12th Ave	South Milwaukee	15703
3/16/01	CLS	Approved	0330003072	53179966106	Dairy Queen Restaurant	14200 Washington Ave	Sturtevant	10272
5/31/01	CLS	Denied	0352001427	53182119815	Blackies Deep Rock Service	9209 Durand Ave	Sturtevant	7856
1/10/01	SI	Denied	0352000999	53182150536	Village Of Union Grove	10706 Antioch Rd	Trevor	7559
6/11/01	CLS	Denied	0352116638	53182999912	Pugh Oil Co	1015 State St	Union Grove	15377
1/5/01	RA	Denied	0368002369	53183973520	Farmers Grain & Supply - Bulk Facility	1436 Main St	Union Grove	171
4/9/01	CLS	Approved	0365001826	53184961000	Wales Lawn & Garden	20412 10th Ave	Union Grove	10327
2/26/01	CLS	Add. Info. Requested	0352259176	53185353105	Walworth Woodcraft (Curtliff Inc)	320 N Wales Rd	Wales	6837
3/9/01	CLS	Approved	0352259176	53185353105	Kaebisch Farm (former)	400 S Main St	Walworth	9879
1/5/01	CLS	Approved	0352001480	53185412600	Kaebisch Farm (former)	28305 Kramer Dr	Waterford	15662
3/21/01	CLS	Denied	0368262088	53186143400	Uncle Harry's White Flash	28305 Kramer Dr	Waterford	15662
4/6/01	RA	Denied	0368002027	53186290961	Don Jacobs Jeep Eagle/Buick	100 S Jefferson St	Waterford	2109
5/16/01	ORD	Approved With CAP	0268151200	53186383325	Hudson Energy Station #502	W226S1700 State Rd 164 S	Waukesha	15692
					Hopson Oil	21461 Hwy 18 W	Waukesha	3278
						1225 White Rock Ave	Waukesha	4145



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REVIEW COMPLETED	SUBMITTAL TYPE	STATUS	BRRTS NUMBER	COMMERCE NUMBER	SITE NAME	SITE ADDRESS	SITE CITY	SITE ID
5/24/01	RA	Approved With CAP	0268151200	53186383325	Hopson Oil	1225 White Rock Ave	Waukesha	4145
1/8/01	CLS	Approved	0368196345	53186488945	American Family Insurance	145 W Main St	Waukesha	13739
3/7/01	ORD	Approved With CAP	0368116646	53186508105	White Aire Engine Division	405 Arcadian Ave	Waukesha	10800
4/18/01	ORD	Additional Information	0368111294	53188242700	Expo Service	1700 Pewaukee Rd	Waukesha	12311
2/19/01	CLS	Approved	0368004547	53188322105	Summit C Store	1605 Summit Ave	Waukesha	6642
2/1/01	CLS	Denied	0368261186	53188999955	Cities Service Co (Former)	155 W St Paul Ave	Waukesha	15617
6/19/01	CLS	Approved	0368197728	53189701401	J & L Oil Station	S31W24601 Sunset Dr	Waukesha	14046
5/9/01	SI	Denied	0365201219	53190171903	Five Points One Stop	503 S Janesville St	Whitewater	13909
3/20/01	ORD	Approved With CAP	0365004513	53190204224	Frawley Oil Co	662-624 E Milwaukee St	Whitewater	4790
3/12/01	SI	Denied	0365004513	53190204224	Frawley Oil Co	662-624 E Milwaukee St	Whitewater	4790
5/4/01	SI	Approved - To Bid	0365004513	53190204224	Frawley Oil Co	662-624 E Milwaukee St	Whitewater	4790
1/5/01	CLS	Approved	0365000498	53191999935	Bay Country Store Gas Station	33 W Geneva St	Williams Bay	1520
2/20/01	RA	Approved With CAP	0365000498	53191999935	Bay Country Store Gas Station	33 W Geneva St	Williams Bay	1520
1/5/01	CLS	Approved	0365000498	53191999935	Bay Country Store Gas Station	33 W Geneva St	Williams Bay	1520
6/18/01	CLS	Add. Info. Requested	0341259825	53202112301	Sydney Chamey Trust Property	1801 E North Ave	Williams Bay	1520
5/7/01	RA	Approved With CAP	0341259825	53202112301	Sydney Chamey Trust Property	1801 E North Ave	Williams Bay	1520
3/9/01	CLS	Approved	0341196364	53202201952	Klinedorf Property	1801 E North Ave	Milwaukee	15592
1/16/01	CLS	Approved	0341247487	53202201952	Klinedorf Property	1801 E North Ave	Milwaukee	15592
2/6/01	CLS	Approved	0341005161	53202250400	1300 Broadway LLC	1652 N Water St	Milwaukee	13693
2/6/01	CLS	Approved	0341004796	53202290325	Amoco Station #15175	1300 N Broadway	Milwaukee	15278
1/18/01	CLS	Approved	0341003786	53202321808	Shoreline Co Parking Lot	1425 N Farwell	Milwaukee	7979
1/23/01	CLS	Approved	0341003786	53202600852	Sampson Investments	1008 N Van Buren St	Milwaukee	8457
1/5/01	CLS	Denied	0341107543	53202621054	Becker Trust Property	252 E Menomonee St	Milwaukee	15601
2/26/01	CLS	Approved	0341218787	53202621639	Milwaukee World Festival Inc	554 E Erie St	Milwaukee	9415
2/26/01	CLS	Denied	0341257985	53202621639	Milwaukee World Festival Inc	639 E Polk St	Milwaukee	14541
1/12/01	CLS	Denied	0341000157	53203291379	WI Electric Power Co	639 E Polk St	Milwaukee	14541
6/6/01	CLS	Approved	0341000157	53203291379	WI Electric Power Co	179 W Michigan Ave	Milwaukee	3644
4/26/01	RA	Denied	0241000887	53204116027	National Laundry/Bank One	179 W Michigan Ave	Milwaukee	3644
5/10/01	CLS	Denied	0341241694	53204140815	Kurt Van Engel Commission Inc	2127 W National Ave	Milwaukee	4731
4/6/01	CLS	Approved	0341184649	53204141558	Robert Schroeder Property	115 S 2nd St	Milwaukee	15030
1/5/01	CLS	Approved	0341173136	53204141655	Cream City Auto Body	158 S Barclay St	Milwaukee	13265
4/2/01	CLS	Approved	0341003714	53204171411	WI DOT Esperanza	155 S Barclay St	Milwaukee	12936
6/25/01	CLS	Approved	0341003714	53204171411	WI DOT Esperanza	611 W National Ave	Milwaukee	15483
1/8/01	RA	Approved With CAP	0341001217	53204192110	Southeast Petroleum	611 W National Ave	Milwaukee	15483
1/10/01	CLS	Approved	0341001217	53204192110	Southeast Petroleum	2310 W Greenfield Ave	Milwaukee	1089
1/29/01	ORD	Denied	0341259183	53204241001	Rockwell Automation/Allen-Bradley	1201 S 2nd St	Milwaukee	15581
1/29/01	ORD	Denied	0241000089	53204249577	Grossman Brothers Co	1277 S Barclay St	Milwaukee	1990
1/29/01	ORD	Denied	0241000089	53204249577	Grossman Brothers Co	1277 S Barclay St	Milwaukee	1990
5/2/01	ORD	Denied	0241000089	53204249577	Grossman Brothers Co	1277 S Barclay St	Milwaukee	1990

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REVIEW COMPLETED	SUBMITTAL TYPE	STATUS	BRTS NUMBER	COMMERCE NUMBER	SITE NAME	SITE ADDRESS	SITE CITY	SITE ID
1/26/01	CLS	Denied	0341005031	53204319911	Commercial Couriers	1911 W Mitchell	Milwaukee	7704
5/31/01	CLS	Add. Info. Requested	0341004790	53205111117	NDC/Pick & Save Mega Mart	1717 W Pierce St	Milwaukee	7754
5/31/01	RA	Approved With CAP	0341004790	53205111117	NDC/Pick & Save Mega Mart	1717 W Pierce St	Milwaukee	7754
6/22/01	CLS	Approved	0341004790	53205111117	NDC/Pick & Save Mega Mart	1717 W Pierce St	Milwaukee	7754
5/16/01	CLS	Approved	0241266912	53205114168	Lapham Park	Between 6th&7th Streets at W Brown St	Milwaukee	15735
3/7/01	CLS	Add. Info. Requested	0341178279	53205239918	Jaeger Bakery (Former)	918 W Somers St	Milwaukee	13391
3/22/01	CLS	Denied	0341178279	53205239918	Jaeger Bakery (Former)	918 W Somers St	Milwaukee	13391
1/10/01	CLS	Approved	0341178279	53205239918	Jaeger Bakery (Former)	918 W Somers St	Milwaukee	13391
4/10/01	CLS	Denied	0341177877	53205239918	Jaeger Bakery (Former)	918 W Somers St	Milwaukee	13391
1/4/01	CLS	Approved	0341004898	53205255622	Fleet Operations Facility-Gas	721 W Winnebago St	Milwaukee	7962
4/12/01	RA	Denied	0341000435	53206140809	Engine House #36	2509 W Capitol Dr	Milwaukee	4581
2/5/01	CLS	Approved	0341004595	53206216545	Grewal Gas Store	1545 W Hopkins St	Milwaukee	6567
3/13/01	CLS	Approved	0341004469	53206320405	Spur Gas Station #225	905 W Center St	Milwaukee	6306
3/12/01	CLS	Approved	0341000135	53207104500	Jones Island-Terminal 4	1500 S Lincoln Memorial Dr	Milwaukee	10369
3/27/01	CLS	Approved	0341003963	53207119018	Edward E Gillen Co	218 W Becher St	Milwaukee	10425
4/16/01	CLS	Add. Info. Requested	0341004641	53207215399	Journal Sentinel Distr Center	2699 S Kinnickinnic Ave	Milwaukee	7668
6/28/01	CLS	Approved	0341098035	53207224129	Kern's Service Inc	2729 S Kinnickinnic Ave	Milwaukee	8550
3/28/01	CLS	Approved	0341098035	53207224129	Kern's Service Inc	2729 S Kinnickinnic Ave	Milwaukee	8550
3/28/01	CLS	Approved	0341004110	53207245227	Ropel's Mobil Service Inc	1127 E Oklahoma Ave	Milwaukee	5422
3/28/01	CLS	Approved	0341004110	53207245227	Ropel's Mobil Service Inc	1127 E Oklahoma Ave	Milwaukee	5422
3/27/01	CLS	Approved	0341004708	53207251815	Journal Sentinel Distribution Facility	2915 S Kinnickinnic Ave	Milwaukee	7482
2/13/01	SI	Denied	0341003513	53207296587	Quik Mart #30506	3087 S Kinnickinnic Ave	Milwaukee	8564
2/20/01	ORD	Approved With CAP	0341113066	53207379601	Thomas More High School	2601 E Morgan Ave	Milwaukee	9977
3/19/01	CLS	Denied	0341001651	53207404600	Hometown Inc	1200 E Howard	Milwaukee	3663
6/7/01	CLS	Approved	0341001651	53207404600	Hometown Inc	1200 E Howard	Milwaukee	3663
1/31/01	CLS	Add. Info. Requested	0341173506	53207500630	Danny's South Side Service	4230 S Howell Ave	Milwaukee	12747
2/6/01	CLS	Denied	0341173506	53207500630	Danny's South Side Service	4230 S Howell Ave	Milwaukee	12747
3/9/01	CLS	Approved	0341173506	53207500630	Danny's South Side Service	4230 S Howell Ave	Milwaukee	12747
6/7/01	CLS	Approved	0341173506	53207500630	Danny's South Side Service	4230 S Howell Ave	Milwaukee	12747
1/29/01	CLS	Approved	0341169552	53207500670	Continental Oil Station (Former)	4270 S Howell Ave	Milwaukee	12544
2/13/01	CLS	Denied	0341001977	53207590710	Shell Oil Co-PFA	110 E Layton Ave	Milwaukee	3655
1/5/01	RA	Additional Information	0341000783	53207591309	Amoco Station #18613	4709 S Howell Ave	Milwaukee	7968
4/18/01	RA	Approved With CAP	0341000783	53207591309	Amoco Station #18613	4709 S Howell Ave	Milwaukee	7968
1/4/01	CLS	Denied	0341219408	53207628550	Karl's Rental Center	6050 S Howell Ave	Milwaukee	1999
1/4/01	CLS	Approved	0341002255	53207628550	Karl's Rental Center	6050 S Howell Ave	Milwaukee	1999
1/4/01	ORD	Approved With CAP	0341199102	53208262915	3rd District Police Station	6050 S Howell Ave	Milwaukee	1999
6/13/01	RA	Additional Information	0341001338	53209130617	Village Of Brown Deer	4715 W Vliet St	Milwaukee	15300
1/18/01	CLS	Approved	0341107177	53209220075	Union Cemetery	8717 N 43rd St	Brown Deer	863
						3175 N Teutonia Ave	Milwaukee	9488