

total billed demand of those customers to specify an average embedded cost allowance per kilowatt of demand.

(3) **STREET LIGHTING.** For street lighting facilities, the embedded cost of distribution facilities allocated to those classifications shall be divided by the number of lighting fixtures to specify an average embedded cost allowance either by type of lighting fixture or by type and size of lighting fixture.

(4) **SEASONAL CUSTOMERS.** Seasonal customers shall receive one-half the average embedded cost allowance of a year-round customer for the same customer classification.

History: Cr. Register, December, 1984, No. 348, eff. 1-1-85.

PSC 113.94 Refunds. (1) **INDIVIDUAL CUSTOMERS.** (a) *Procedure.* The utility shall make refunds to a customer who made a contribution for an extension (a contributed extension) when the utility makes an extension from the contributed extension to a second customer which does not require a contribution from the second customer (a noncontributed extension). The refund shall be equal to the greater of the embedded cost allowance in effect at the time the contributed extension was installed or the current embedded cost allowance. This refund, in either case, shall be reduced by the costs incurred by the utility to design and install the distribution facilities for the second customer. The utility shall not refund more than the total contribution made by any customer. The utility shall make the refund to the customer who made the original contribution or the current property owner of record unless it has a written record from that customer assigning the refund rights to another customer.

(b) *Period.* The utility shall make refunds for the first 5 years after the installation of a contributed extension.

(2) **SUBDIVISIONS.** (a) *Procedure.* As structures are built and connected to the electric utility facilities, the utility shall refund to the developer or subdivider an amount equal to the greater of the embedded cost allowance in effect at the time the contributed extension was installed or the current embedded cost allowance for each customer. This refund shall be reduced by the cost of any additional distribution facilities, if necessary, to serve the new customer.

(b) *Period.* The utility shall make refunds for structures which are built and connected to the utility system within 5 years from the installation of the contributed extension.

(3) **EXTENDED REFUND PERIOD.** A 5-year refund period is required for extensions made after July 1, 1982, if the extension rules in effect at that time provided for a refund and a refund period of less than 5 years.

History: Cr. Register, December, 1984, No. 348, eff. 1-1-85; cr. (3), Register, December, 1985, No. 360, eff. 1-1-86.

PSC 113.95 Modifications to existing distribution and service facilities. (1) **RELOCATION AND REBUILDING OF EXISTING DISTRIBUTION FACILITIES.** Where responsibility can be determined by the utility, the customer responsible for relocation, rebuilding, or other modification of existing distribution facilities shall pay a contribution equal to the full estimated cost of construction including the cost of removal of existing distribution facilities and less the accumulated depreciation and the salvage value of facilities removed. The costs and credits shall be determined from the

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available records of the utility. The utility shall endeavor to maintain records that permit a reasonable calculation of these costs and credits. The contribution shall be refundable as additional customers attach to the facilities for which the customer made a contribution unless the additional customers require a new extension under s. PSC 113.90 (1). (See s. PSC 113.94 (1).)

(2) **REPLACEMENT OF OVERHEAD DISTRIBUTION FACILITIES WITH UNDERGROUND DISTRIBUTION FACILITIES.** A customer requesting the utility to replace existing overhead distribution facilities with underground distribution facilities shall pay the full estimated cost of construction including the cost of removal of existing distribution facilities less the accumulated depreciation and the salvage value of the existing overhead facilities which are removed. This contribution shall be refundable as additional customers attach to facilities for which the customer made a contribution if the cost of the required distribution facilities to serve the new customer is less than the appropriate embedded cost allowance.

(3) **UPGRADE OF DISTRIBUTION FACILITIES.** (a) *Due to change in load.* Customers who request an upgrading of the utility distribution facilities due to a change in the character of their load shall pay for the construction costs incurred by the utility to provide the requested additional facilities.

(b) *Demand schedule.* Customers who are served under a demand rate schedule shall receive an embedded cost allowance. The kilowatts of demand to be used in determining the allowance shall be the customer's average billed demand after the upgrade less the customer's average billed demand before the upgrade.

(c) *Customers transferring to a different energy-only classification.* If a customer served under an energy-only subclassification prior to the upgrade qualifies for a different energy-only subclassification after the upgrade, the customer shall receive a cost allowance equal to the difference between the two embedded cost allowances.

(d) *Customers transferring to a demand classification.* If a customer is served under an energy-only classification prior to the upgrade, the customer shall receive an embedded cost allowance. The kilowatts of demand to be used in determining the allowance shall be the customer's average billed demand after the upgrade less an estimate of the customer's prior average demand.

(4) **UPGRADE OF SERVICE FACILITIES.** (a) *Overhead service drop.* The utility shall not charge the customer to upgrade an overhead service drop with a larger size overhead service drop.

(b) *Underground service lateral.* The utility shall not charge the customer to upgrade an underground service lateral with a larger size underground service lateral.

(c) *Overhead service drop to underground service lateral.* The utility shall require a contribution from a customer requesting to have an overhead service drop upgraded to an underground service lateral. The contribution shall be equal to the cost of the underground service lateral less the cost of an equivalent overhead service drop.

(5) **PAYMENT PLANS.** The utility may require that the required contribution in aid of construction be paid in advance of construction or may, at the utility's option, offer customers an installment payment plan.

History: Cr. Register, December, 1984, No. 348, eff. 1-1-85.

PSC 113.96 Revision of estimates to reflect actual cost. The utility shall adjust its estimate of construction costs to reflect the costs that are actually incurred. Upon completion of an installation which differs from the utility's original cost estimate, a recalculation of the customer contribution shall be made using the same method as was used to determine the original contribution. If said recalculation differs by more than \$20 from original estimate, a refund or additional billing shall be rendered to the customer.

History: Cr. Register, December, 1984, No. 348, eff. 1-1-85.

PSC 113.97 Extension or modification of transmission facilities to retail customers. Before a utility extends or modifies its transmission facilities to a retail customer, the utility shall require a contract between the utility and the customer which describes the facilities to be constructed, lists the cost of construction, apportions the responsibility for the construction costs between the utility and the customer, and provides a supporting analysis for the construction and the cost apportionment. The utility shall submit the contract to the commission for approval. The commission shall review the contract to assess whether existing ratepayers would be adversely affected by the proposed extension or modification. If the commission does not respond to the utility within 20 working days from the date of receipt, the contract is approved.

History: Cr. Register, December, 1984, No. 348, eff. 1-1-85.