

Chapter PSC 113

SERVICE RULES FOR ELECTRICAL UTILITIES

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PSC 113.01 Application of rules. (1) All public utilities, whether privately or municipally owned or operated, in respect to the supply of electric energy and provision of electric service in this state, shall comply with and conform to rules set forth in this order except insofar as exception may be made by order of the commission as hereinafter mentioned.

(2) Nothing in this chapter of the Wisconsin Administrative Code shall preclude special and individual consideration being given to exceptional or unusual situations and upon due investigation of the facts and circumstances therein involved, the adoption of requirements as to individual utilities or services which shall be lesser, greater, other, or different than those provided in said rules.

PART I

Miscellaneous Service Requirements

PSC 113.015 General requirement. Every utility shall furnish reasonably adequate service and facilities at the rates filed with the commission and subject to these rules and the rules of the utility applicable thereto and not otherwise. The energy shall be generated, transmitted, converted, and distributed by the utility, and utilized, whether by the utility or the customer, in such manner as to obviate so far as reasonably practicable undesirable effects upon the operation of standard services or equipment of the utility, its customers, or other utilities or agencies.

Note: As used in these rules the terms "rules of the utility" or "utility's rules" means the rules of the utility on file with the commission.

PSC 113.02 Adoption of standard by reference. (1) **ADOPTION OF STANDARD.** Military Standard 414 (Mil-STD-414) dated June 11, 1957 is hereby incorporated by reference into ch. PSC 113 in part consisting of the cover page and pages 1, 2, 3, 4, 41, 42, 43, 45, 47, 48, 49, 50, 51, and 110. This published standard is entitled "Sampling Procedures and Tables for Inspection by Variables for Percent Defective" and is referenced in ss. PSC 113.517 and 113.518 herein for application of these rules on maintenance of electric meter accuracy by statistical sample testing methods. Interim amendments to MIL-STD-414 will not be effective in this state until such time as this chapter is revised to reflect such changes.

(2) **CONSENT TO INCORPORATE.** Pursuant to s. 227.21, Stats., the attorney general and the revisor of statutes have consented to the incorporation by reference of MIL-STD-414 in part as designated in sub. (1). Copies are on file in the offices of the commission, the secretary of state and the revisor of statutes.

(3) **AVAILABILITY OF STANDARD.** Copies of that part of MIL-STD-414 adopted herein may be obtained from the commission. Copies of the entire MIL-STD-414 may be ordered from the Superintendent of Documents, U.S. Government Printing Office, Washington, DC 20402.

History: Cr. Register, December, 1987, No. 384, eff. 1-1-88.

PSC 113.03 Inspection of structures and equipment. History: 1-2-56; r. Register, December, 1987, No. 384, eff. 1-1-88.

PSC 113.04 Servicing utilization control equipment. (1) Utilities shall service and maintain any equipment they use on customers' premises so as to provide service in accordance with the rate provisions.

(2) Utilities shall test load-control systems according to procedures as filed with and accepted by the commission. The initial filing may consist of temporary procedures to be observed until the capabilities of the particular system are determined from experience.

(3) Other control devices used by the utility to control loads shall be checked periodically.

History: 1-2-56; am. (2), r. and recr. (3) and cr. (4), Register, February, 1978, No. 266, eff. 3-1-78; am. Register, December, 1987, No. 384, eff. 1-1-88.

PSC 113.05 Relocation of poles. (1) When a utility is required by governmental authority or requested by customers to move poles, as, for example, from streets to alleys, the utility is not required to furnish new service entrance conductors, cable, conduit, or service equipment unless

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it makes a practice of supplying this equipment. It shall, however, run a service drop to the nearest point on each building served from the new location and remove the old service drop without expense to the customer.

(2) If the utility moves its poles of its own volition the utility shall supply new service entrance conductors, cable, conduit, interior wiring connection, and service equipment, and remove the old; or shall attach its system to the existing service entrance conductors without expense to the customer.

PSC 113.055 Protection of utility facilities. A public utility upon receiving notice as provided in s. 66.047 or 182.0175 (2) (e), Stats., of work which may affect its facilities used for serving the public shall:

(1) If the notice is of work covered by s. 66.047, Stats., investigate and decide what action, if any, must reasonably be taken to protect or alter utility facilities in order to protect service to the public and to avoid unnecessary damage. The utility shall take such action as is reasonably necessary to protect, remove, alter, or reconstruct its facilities, and shall perform such work with reasonable dispatch taking into account the conditions to be met. Nothing in this rule shall be deemed to affect any right which the utility may have to require advance payment or adequate assurance of payment of the reasonable cost thereof to the utility by the property owner or contractor.

(2) If the notice is of work covered by s. 182.0175 (2) (e), Stats., and is not covered by s. 66.047, Stats., the utility shall respond as required by s. 182.0175 (2) (e).

(3) The utility may, in order to protect its interests, require that the owner or contractor perform certain work upon that part of the service piping or wiring on or being removed from the property upon which the excavating, building, or wrecking operations are being performed.

(4) This rule is not intended to affect the responsibility of the contractor or owner, or the liability or legal rights of any party.

History: Cr. Register, June, 1962, No. 78, eff. 7-1-62; am. intro. par., Register, October, 1965, No. 118, eff. 11-1-65; r. and recr. (Intro.), (1) and (2), Register, February, 1978, No. 266, eff. 3-1-78.

PSC 113.057 Interference with public service structures. (1) A utility having any work upon, over, along, or under any public street, highway or private property near existing utility facilities shall give reasonable notice to the other utility and shall exercise care when working in close proximity to such existing facilities. Sections 66.047 and 182.0175, Stats., shall be observed where applicable. In all other cases such notice shall provide the other utility with a reasonable opportunity to protect or alter its facilities and such work shall not proceed without an agreement concerning the location and nature of the proposed work.

(2) Nothing in the above shall prevent a utility from proceeding as quickly as possible with any emergency construction work which might interfere with existing facilities. (See s. 182.0175 (2) (d), Stats.)

History: Cr. Register, October, 1965, No. 118, eff. 11-1-65; r. and recr. Register, February, 1978, No. 266, eff. 3-1-78.

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PSC 113.06 Standard voltages and utilization equipment. (1) All utilities shall have available a tabulation showing the character and type of electric service supplied, including the secondary and, where applicable, primary voltages.

(2) Lamps used or furnished by the utility for highway or area illumination shall initially be such that the customer receives the proper illumination in lumens specified in the rate. If the street lighting rate is based on wattage, or if the utility furnishes lamps to customers free or at reduced cost, the lamp bulbs shall be of such efficiency in lumens per watt when used on the utility's circuits that customers may obtain their lighting service under the most favorable conditions practicable under the rate schedule.

History: 1-2-56; am. Register, February, 1978, No. 266, eff. 3-1-78.

PSC 113.07 Tamper-resistant equipment. Where electrical energy has been diverted or the utility's equipment for measuring the service or controlling a customer's load has been interfered with, the utility may require the customer to install entrance and service equipment to prevent current diversion or interference with the metering or control equipment.

Note: See s. PSC 113.37.

Note: Care should be taken in determining the existence of diversion and amount of energy diverted. In case check-meters are used, the possibility of grounds between meters, normal meter inaccuracies, and incorrect connections of meters should not be overlooked. The requirements of the Wisconsin state electrical code for entrances should effectively prevent such diversion. Attention is directed to ss. 939.32 and 943.20, Stats.

History: 1-2-56; am. Register, February, 1978, No. 266, eff. 3-1-78.

PSC 113.08 Power-factor correction of gaseous tube lighting. When fluorescent, neon, zeon, or other hot or cold cathode types of gaseous tube lighting having similar power-factor characteristics are installed as the major lighting source, the customer shall furnish, install, and maintain at his own expense corrective apparatus designed to maintain at not less than 90% lagging the power-factor of individual lighting unit or the entire lighting installation.

History: 1-2-56; r. and rec., Register, October, 1965, No. 118, eff. 11-1-65.

PSC 113.09 Change in type of service. (1) If a change in type of service, such as from 25 to 60 hertz, or a change in voltage to a customer's substation, is effected at the insistence of the utility and not solely by reason of increase in the customer's load or change in the character thereof, the utility shall share equitably in the cost of changing the equipment of the customers affected as determined by the commission in the absence of agreement between utility and customer.

Note: The change in customer's equipment should be made with the greatest possible economy to the customer, and final settlement made at the time of the change. Substantially the following basis was prescribed by the commission in *Jackman v. Janesville Electric Co.*, 17 W.R.C.R. 356, and has been customarily adopted as the basis for settlement:

Payment by the utility to the customer of:

1. The remaining value of the customer's electrical equipment which is made obsolete;
2. The cost of making the resulting necessary change in interior wiring; and
3. The cost of installing the new equipment and removing the old, less the salvage value of such equipment as the customer retains.

(2) If a utility changes its standard voltage it shall notify customers in advance and if customer equipment other than lamps must be changed,

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an adjustment as required in sub. (1) hereof shall be made. If tests of a representative sample of customers' meters indicate that meters have started to creep because of the voltage increase or if the tests of the representative sample show that meters average more than 0.5% fast, meters affected by the change in voltage shall be tested and adjusted.

History: 1-2-56; am. (1), Register, February, 1978, No. 266, eff. 3-1-78.

PSC 113.10 Connection of motor-generator-type welders. The connection of motor-generator-type welders shall be governed by the utilities' rules covering the connection of motors.

PSC 113.101 Connection of other than motor-generator-type welders. (1) Each welder shall be provided with a name plate showing:

- (a) Name of manufacturer.
- (b) Manufacturer's type designation and serial number.
- (c) Frequency.
- (d) Primary volts.
- (e) Maximum input (primary) amperes (at rated output amperes).
- (f) Output volts at rated output amperes.
- (g) Rated output amperes.
- (h) Rated duty cycle or time rating.
- (i) Temperature rise in degrees C.
- (j) Open-circuit voltage.

(2) Each welder shall be provided with a proper disconnecting means, and shall be constructed, installed, and maintained in a manner which does not conflict with the requirements of the Wisconsin state electrical code.

(3) The consent of the utility shall be obtained and any changes in the customer's wiring and in the utility's facilities, necessary to permit welder operation under safe conditions and without interference to the service of other customers, shall be completed before any electrical welder is connected.

(4) Where the utility's distribution facilities supplying the customer using a welder are reasonably adequate and of sufficient capacity to carry other loads normally imposed, variations in the voltage of the utility's supply to such customer caused by his welder in excess of the limits set in ss. PSC 113.25, 113.26 and 113.27 shall not be considered a violation of such order by the utility.

(5) Electric welders not larger than the sizes set forth below and used under the conditions specified shall be served without charges other than applicable to the customer's other service on the same circuit.

(a) All classes of customers in any area. 110-120 or 220-240 volt electrical welders which can be operated on circuits fused at not to exceed 15 amperes and without causing violations of ss. PSC 113.25, 113.26 and 113.27 at other customers' service entrances on a reasonably adequate secondary.

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(b) Commercial customers irrespective of location and customers residing in areas where service generally is supplied from individual distribution transformers.

1. 220-240 volt electric arc welders having a rated-maximum operating input current of not to exceed 37.5 amperes with an output-load voltage of 25 volts at an input of 230 volts, where the customer agrees to reduce operation of other electrical equipment to a minimum during periods the welder is in use, and agrees not to use the welder during lighting hours except in case of emergency.

2. Where the welder name plate does not give the rated primary current, the welder primary rated current shall be taken as two-thirds of the maximum final or stable short-circuit current obtainable.

3. The welder transformer used as a part of the welder shall be of the double-winding type, and the secondary shall be thoroughly insulated from the primary.

4. The welders shall not have a final or stable short-circuit current for any current setting exceeding 150% of the rated input current.

(6) Each utility may require that welders not permitted by sub. (5) be served from a separately metered circuit under rates applicable to that arrangement, or may file an extra charge for serving such welders from the general service circuit, which charge shall be based on the excess of the primary input current of the welder over the allowable input welder current, according to location, permitted under sub. (5). The input current shall be taken as two-thirds of the maximum final or stable short-circuit current obtainable.

History: 1-2-56; am. (4) and (5)(a), Register, February, 1978, No. 266, eff. 3-1-78.

PSC 113.102 Radio and television interference. (1) Each utility shall own or otherwise arrange to have available when needed, suitable monitoring equipment for surveying its lines and equipment for possible radio and/or television interference.

(2) Each utility shall establish and routinely utilize in the course of its regular operation, means whereby the presence of radio and/or television interference may be detected.

(3) Each utility shall, upon notification or detection of the presence of radio and/or television interference, survey its lines and equipment for possible sources of radio and television interference. When significant interference is found, reasonable measures shall be taken to locate the source and, if on the utility's system, to mitigate the interference.

(4) Where the source of interference is determined to be equipment owned by a specific customer, the customer shall be so advised and informed of his responsibility to correct the problem (see PSC 113.015).

History: Cr. Register, February, 1978, No. 266, eff. 3-1-78.

PSC 113.103 Planned service interruptions. (1) Unless conditions of an actual or potential emergency nature require otherwise, each utility shall strive to give reasonable advance notice to affected customers of each planned service interruption expected to last more than 30 minutes. No such notification is necessary when applying load control or on-peak control systems.

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(2) Whenever feasible, interruptions expected to last more than 1 hour and affect more than 100 customers, or interruptions to critical loads, shall be scheduled for periods which will cause a minimum of customer inconvenience.

History: Cr. Register, February, 1978, No. 266, eff. 3-1-78.

PART II

Requirements as to Rate Schedules and Rules of the Utility

(See also s. PSC 113.25)

PSC 113.11 Schedules to be filed with commission. The schedules of rates and rules to be filed with the commission by the utility shall be classified, designated, arranged, and submitted so as to conform to the requirements of current tariff or rate schedule circulars and special instructions which have been and may from time to time be issued by the commission. Provisions of the schedules shall be definite and so stated as to minimize ambiguity or the possibility of misinterpretation, and shall include, together with such other information as may be deemed pertinent, the following:

(1) All rates for service with indication for each rate of the type and voltage of service and the class of customers to which each rate applies. There shall also be shown any limitations on loads and type of equipment which may be connected, the prices per unit of service, and the number of units per billing period to which the prices apply, the period of billing, the minimum bill, method of measuring demands including method of calculating or estimating loads or minimums, and any special terms and conditions applicable. The discount for prompt payment or penalty for late payment, if any, and the period during which the net amount may be paid shall be specified.

(2) By municipalities, but without reference required to any particular part thereof, the voltage at which service will be supplied and the type of service (direct current or single- /or polyphase alternating current).

(3) Forms of standard contracts required of customers for the various types of service available.

(4) If service to other utilities, to electric cooperatives, or municipalities is furnished at a standard filed rate, either a copy of each contract or the standard contract form together with a summary of the provisions of each signed contract. The summary shall show the principal provisions of the contract and shall include the name and address of the customer, the points where energy is delivered, rate, term, minimums, load conditions, voltage of delivery, and any special provisions such as rentals. Standard contracts for such sales as that of energy for resale, street lighting, municipal athletic-field lighting, and for water utilities may be filed in summary form as above outlined.

(5) Copies of special contracts for the purchase, sale, or interchange of energy.

(6) List of villages, cities, and unincorporated communities where urban rates are applicable, and towns in which service is furnished.

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(7) The list of service areas and the rates shall be filed in such form as to facilitate ready determination of the rates available in each municipality and in such unincorporated communities as have service at urban rates. If the utility has various rural rates, the areas where the same are available shall be indicated.

(8) Definitions of classes of customers.

(9) Extension rules for extending service to new customers indicating what portion of the extension or cost thereof will be furnished by the utility; and if the rule is based on cost, the items of cost included.

Note: See Part XII — Standards for Electric Service Extensions.

(10) Type of construction required if in excess of the standards required by the Wisconsin state electrical code.

(11) Specification of such portion of service as the utility furnishes, owns, and maintains, such as service drop, service entrance cable or conductors, conduits, service entrance equipment, meter, and socket. Indication of the portions of interior wiring such as range or water-heater connection, furnished in whole or in part by the utility, and statement indicating final ownership and responsibility for maintaining equipment furnished by utility.

(12) Statement of the type of special construction commonly requested by customers which the utility allows to be connected, and terms upon which such construction will be permitted, with due provision for the avoidance of unjust discrimination as between customers who request special construction and those who do not. This applies, for example, to a case where a customer desires underground service in overhead territory.

(13) Rules with which prospective customers must comply as a condition of receiving service, and the terms of contracts required.

(14) Rules governing the establishment of credit by customers for payment of service bills.

(15) Rules governing the procedure followed in disconnecting and reconnecting service.

(16) Notice by customer required for having service discontinued.

(17) Rules covering temporary, emergency, auxiliary, and stand-by service.

(18) Rules covering the type of equipment which may or may not be connected, including rules such as those requiring demand-limiting devices or power-factor corrective equipment.

PSC 113.115 Forms to be filed. History: Cr. Register, March, 1963, No. 87, eff. 4-1-63; r. Register, December, 1987, No. 384, eff. 1-1-88.

PSC 113.12 Information available to customers. (1) Each utility shall have available in its offices where payments are received, copies of its rates and rules applicable to the locality. The rates and rules shall be available for customer inspection, and reasonable notice as to their availability shall be provided to customers.

(2) Each electric utility, for every municipality in which it serves shall provide in the respective telephone directories a telephone listing by

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which the utility can be notified during a 24-hour day of any utility service deficiency or emergency which may exist.

(3) Where a second language is common in a particular area served by the utility and so identified by the commission, all rules pertaining to billing and credit shall be available upon customer request, for distribution in English and that second language in every business office of the utility in that area accessible to the public and where customer payments are received.

(4) Each utility shall provide written notice to its residential customers annually, and a written notice to all new residential customers, at a minimum, of the rules on deposits, payment options including deferred payment agreements and budget billing, disconnection and dispute procedures; of the availability of information on energy conservation practices, of the availability of a clear, concise record of the customer's actual electric consumption (or actual degree-day adjusted electric consumption) for each billing period during the prior 12 months or the actual number of months that the customer has lived at that location if less than 12 months, and of the availability of agencies or programs which may provide financial aid assistance or counseling; and contain a reply procedure to allow customers an opportunity to advise the utility of any special circumstances, such as the presence of infants or elderly persons or the use of human life-sustaining equipment, and to advise the utility to contact a specific third party agency or individual prior to any disconnection action being taken.

History: 1-2-56; emerg. cr. (3) and (4), eff. 1-21-75; cr. (3) and (4), Register, January, 1975, No. 229, eff. 2-1-75; r. and recr. (1), r. (2), renum. (3) and (4) to be (2) and (3), cr. (4), Register, March, 1979, No. 279, eff. 4-1-79; am. (4), Register, October, 1980, No. 298, eff. 11-1-80.

PSC 113.131 Deposits. (1) NEW RESIDENTIAL SERVICE. A utility shall not require a cash deposit or other guarantee as a condition of new service unless a customer has an outstanding account balance with the utility which accrued within the last 6 years, and which at the time of the request for new service remains outstanding and not in dispute. (See PSC 113.134).

(2) **EXISTING RESIDENTIAL SERVICE.** A utility shall not require a cash deposit or other guarantee as a condition of continued service unless either or both of the following circumstances apply.

(a) The utility has shut off or discontinued the service of the customer within the last 12-month period for violation of the utility's filed rules or for nonpayment of a delinquent service account not currently in dispute.

(b) Subsequent credit information indicates that the initial application for service was falsified or incomplete to the extent that a deposit would be required under this section.

(3) **NEW COMMERCIAL SERVICE.** (a) If the credit of an applicant for service has not been established satisfactorily to the utility, the applicant may be required to deposit a sum not exceeding the estimated gross bills for any 2 consecutive billing periods selected by the utility.

(b) In determining whether an applicant for service has satisfactorily established its credit, the utility shall consider the following factors before requiring a security deposit.

1. Credit information from credit reporting services;

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2. Letter of credit from a financial institution or another utility;

3. Applicant's business characteristics, such as type of business, length of time the applicant has operated, the applicant's business experience and knowledge, and estimated size of the applicant's bills;

4. Assets of the business;

5. The financial condition of the business, as indicated in a financial statement.

(c) The utility shall notify the applicant within 30 days of the request for service as to whether a deposit will be required. The 30-day period shall begin from the date the applicant provides all requested relevant information to the utility. If no request for a deposit is made within this period, no deposit shall be required, except under the provisions of sub.

(4) (a). If a request for a deposit is made, the applicant must be given at least 20 days to provide payment, or guarantee, or to establish an installment payment agreement.

(d) The deposit of a commercial customer shall be refunded after 24 consecutive months of prompt payment. Payment is considered prompt if made prior to notice of disconnection for nonpayment not in dispute.

(4) EXISTING COMMERCIAL SERVICE. (a) An existing commercial customer may be required to furnish a deposit if the customer has not made prompt payment of all bills within the last 24 consecutive months.

(b) When the utility requests a deposit of an existing commercial customer, the customer shall have 20 days to provide the deposit, guarantee, or to establish an installment payment agreement.

(c) Refund of the deposit of an existing commercial customer shall be made in accordance with s. PSC 113.131 (3) (d).

(5) CONDITIONS OF DEPOSIT. The maximum deposit for a new commercial or residential account shall not exceed the highest estimated gross bill for any 2 consecutive billing periods selected by the utility. The maximum deposit for an existing commercial or residential account shall not exceed the highest actual gross bill for any 2 consecutive months within the preceding 12 month review period as determined by the utility.

(6) INTEREST. Deposits for commercial or residential service shall bear interest of at least 8% payable from the date of deposit to the date of refund or discontinuance of service, whichever is earlier.

(7) ARREARAGES. An arrearage owed by a customer may be deducted from the customer's deposit under the following conditions:

(a) A deposit may be used by the utility to satisfy an arrearage occurring after the deposit was made.

(b) If the utility deducts an arrearage from a customer deposit, it may require the customer to bring the deposit up to its original amount. Failure of the customer to do so within 20 days of mailing a written request for payment is ground for disconnection.

(c) When a deposit is refunded to the customer, the utility may first deduct any arrearage owed by the customer, whether the arrearage arose prior to or after the date of the deposit.

(8) **REVIEW.** The utility shall review the payment record of each residential utility customer with a deposit on file at 12-month intervals. The utility shall not require or continue to require a cash deposit unless a deposit is required under the provisions of s. PSC 113.131 (2).

(9) **REFUND.** Any deposit or portion thereof refunded to a commercial or residential customer shall be refunded by check unless both the customer and the utility agree to a credit on the regular billing, or unless sub. (10) applies.

(10) **ACCRUED INTEREST.** Upon termination of service, the deposit, with accrued interest, shall be credited to the final bill and the balance shall be returned promptly to the customer.

(11) **WRITTEN EXPLANATION.** A utility shall not require any commercial or residential customer to pay a deposit or establish a guarantee in lieu of deposit without explaining, in writing if requested, why that deposit is being required.

(12) **REFUSAL OF SERVICE.** Commercial or residential service may be refused or disconnected for failure to pay a deposit request subject to the rules pertaining to disconnection and refusal of service. (s. PSC 113.132).

(13) **GUARANTEE TERMS AND CONDITIONS.** (a) The utility may accept, in lieu of a cash deposit, a contract signed by a guarantor satisfactory to the utility whereby payment of a specified sum not exceeding the cash deposit requirement is guaranteed. The term of such contract shall be for no longer than 2 years, but shall automatically terminate after the commercial or residential customer has closed its account with the utility, or at the guarantor's request upon 30 days' written notice to the utility.

(b) Upon termination of a guarantee contract or whenever the utility deems same insufficient as to amount of surety, a cash deposit or a new or additional guarantee may be required upon reasonable 20-day written notice to the customer. The service of any customer who fails to comply with these requirements may be disconnected upon 8 days' written notice, subject to sub. (14) for a residential customer or the establishment of an installment payment agreement for a commercial customer.

(c) The utility shall mail the guarantor copies of all disconnect notices sent to the customer whose account he has guaranteed unless the guarantor waives such notice in writing.

(14) **DEFERRED PAYMENT.** (a) In lieu of cash deposit or guarantee, an applicant for new residential service who has an outstanding account accrued within the last 6 years with the same utility shall have the right to receive service from that utility under a deferred payment agreement as defined in s. PSC 113.133 for the outstanding account.

(b) A commercial customer or applicant for commercial service of which a deposit is requested shall have the right to receive service under an installment payment agreement.

(15) **APPLICABILITY.** The rules in subs. (13) and (14) are not applicable to deposits or guarantees made in connection with the financing of extensions or other equipment.

History: Emerg. cr. eff. 1-21-75; cr. Register, January, 1975, No. 229, eff. 2-1-75; am. (3) to (14), Register, November, 1980, No. 299, eff. 12-1-80; renum. (7) to (14) to be (8) to (15), cr. (7), Register, April, 1985, No. 352, eff. 5-1-85.

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PSC 113.132 Disconnection and refusal of service. (1)(a) In no circumstances will the cumulative time before notice of disconnection be less than 20 days after the date of issuance of the bill and an account may be deemed delinquent for the purpose of disconnection after such period has elapsed.

(b) At least 8 calendar days prior to disconnection, the utility shall give written disconnect notice upon a form which must be in the tariff of the utility filed with the public service commission and which conforms to the requirements of sub. (9) unless excepted elsewhere.

(c) When a customer, either directly or through the public service commission, disputes a disconnection notice the utility shall investigate any disputed issue and shall attempt to resolve that issue by negotiation. During this investigation and negotiation, utility service shall not be disconnected over this matter.

(d) If a disputed issue cannot be resolved pursuant to s. PSC 113.134 (1), the utility shall inform the customer of the right to contact the public service commission.

(2) Utility service may be disconnected for any of the following reasons, provided that if the commission declares a winter emergency to be in effect, there must be reasonable grounds to believe that such disconnection will not, under the circumstances, endanger human health or life:

(a) Failure to pay a delinquent account or failure to comply with the terms of a deferred payment agreement. (See PSC 113.133).

(b) Violation of the utility's rules pertaining to the use of service in a manner which interferes with the service of others or to the operation of non-standard equipment, if the customer has first been notified and provided with reasonable opportunity to remedy the situation.

(c) Failure to comply with deposit or guarantee arrangements as specified in s. PSC 113.131.

(d) Diversion of service around the meter.

(e) Refusal or failure to permit authorized utility personnel to read the meter at least once every 6 months in order to determine actual usage. The six-month period begins with the date of the last meter reading.

(f) Failure to comply with Wisconsin statute, commission rule or commission order pertaining to conservation or availability of service.

(3) A public utility may disconnect utility service without notice where a dangerous condition exists for as long as the condition exists.

(4) Service may be denied to any customer for failure to comply with applicable requirements of this section, or of the utility's rules, or with s. 101.865, Stats.; or if the customer proposes to use a device that is not so designed that interference with communication and signal services is reasonably minimized.

(5) A utility is not required to furnish service under conditions requiring operation in parallel with generating equipment connected to the customer's system if such operation is hazardous or may interfere with its own operations or service to other customers or with service furnished

by others. The utility may specify requirements as to connection and operation as a condition of rendering service under such circumstances.

Note: See Part XI — Interconnection of Small Customer-Owned Generation With Utility System Facilities.

(6) Utility service may not be disconnected or refused for any of the following reasons:

(a) Nonpayment of a delinquent account over 6 months old where collection efforts have not been made within that period of time unless the passage of additional time results from other provisions herein or from good faith negotiations or arrangements made with the customer.

(b) Delinquency in payment for service by a previous occupant of the premises to be served other than a member of the same household residing at the same premises.

(c) Failure to pay for merchandise or charges for non-utility service billed by the utility.

(d) Failure to pay for a different type or class of utility service.

(e) Failure to pay the account of another customer as guarantor thereof.

(f) Failure to pay charges arising from any underbilling occurring more than one year prior to the current billing and due to any misapplication of rates.

(g) Failure to pay charges arising from any underbilling occurring more than one year prior to the current billing and due to any faulty metering.

(h) Failure to pay an estimated bill other than a bill rendered pursuant to an approved bimonthly meter reading plan, unless the customer upon request refuses to permit the reading of the meter during normal business hours.

(7) A utility shall not disconnect any residential service without notifying the county department of health and social services at least 5 calendar days prior to the scheduled disconnection, if the customer or responsible person has made a written request for this procedure to the utility. The customer shall be apprised of this right upon application for service.

(8) Notwithstanding any other provision of this section, a utility may not disconnect service to a residential customer if disconnection will aggravate an existing medical emergency of the customer, a member of his family or other permanent resident of the premises where service is rendered and if the customer conforms to the procedures described in par. (a).

(a) A utility shall postpone the disconnection of service for 21 days to enable the customer to arrange for payment, if the customer produces a licensed Wisconsin physician's statement or notice from a public health or social services official which identifies the medical emergency and specifies the period of time during which disconnection will aggravate the circumstances. The postponement may be extended once by renewal of the certificate or notice. No further extension of time shall be granted except upon a showing by the customer of the existence of extraordinary

circumstances and further that he has exercised due diligence in meeting the emergency as evidenced in part by close and continuous communication with the utility.

(b) During the period service is continued under the provisions of this subsection, the customer shall be responsible for the cost of residential utility service. However, no action to disconnect that service will be undertaken until expiration of the period of continued service.

(c) If there is a dispute concerning an alleged existing medical emergency, either party shall have the right to an informal review by the public service commission staff. Pending a decision after informal review, residential utility service shall be continued provided that the resident has submitted a statement or notice as set forth in par. (a).

(9) (a) A utility shall not disconnect service unless written notice by first class mail is sent to the customer or personally served at least 8 calendar days prior to the first date of the proposed disconnection. If the billing address is different from the service address, notice shall be posted at each individual dwelling unit of the service address not less than 5 days before disconnection. If access is not possible, this notice shall be posted, at a minimum, to all entrances to the building and in the lobby. If disconnection is not accomplished on or before the 15th day after the first notice date, a subsequent notice shall be left on the premises not less than 24 hours nor more than 48 hours prior to disconnection.

(b) The utility shall make a reasonable effort to have a personal or telephone contact with the customer prior to disconnection.

(c) Disconnection notice shall be given upon a form approved by the commission, and shall contain the following information:

1. The name and address of the customer and the address of the service, if different.

2. A statement of the reason(s) for the proposed disconnection of service and that disconnection will occur if the account is not paid, or if arrangement is not made to pay the account under deferred agreement, or if other suitable arrangements are not made, or if equipment changes are not made. If disconnection of service is to be made for default on a deferred payment agreement, the notice shall include an explanation of the acts of the customer which are considered to constitute default.

3. A statement that the customer should communicate immediately upon receipt of the notice with the utility's designated office, listing a telephone number, if he or she disputes the notice of delinquent account, if he or she wishes to negotiate a deferred payment agreement as an alternative to disconnection, if any resident is seriously ill, or if there are other extenuating circumstances.

4. A statement that residential utility service will be continued for up to 21 days during serious illness if the account holder submits a statement or notice pursuant to sub. (8).

5. A statement that the customer may appeal to the public service commission staff in the event that the grounds for the proposed disconnection or the amount of any disagreement remains in dispute after the customer has pursued the available remedies with the utility.

(10) (a) Service shall not be disconnected on a day, or on a day immediately preceding a day, when the business offices of the utility are not available to the public for the purpose of transacting all business matters unless the utility provides personnel which are readily available to the customer 24 hours per day to evaluate, negotiate or otherwise consider the customer's objection to the disconnection as provided under s. PSC 113.134, and proper service personnel are readily available to restore service 24 hours per day.

(11) Notwithstanding any other provision of this chapter, utility service may not be refused because of a delinquent account if the customer or applicant provides as a condition of future service a deposit or guarantee as governed by s. PSC 113.131, or a voucher agreement.

History: Emerg. cr. eff. 1-21-75; cr. Register, January, 1975, No. 229, eff. 2-1-75; am. (1) (a) and (6) (a), Register, December, 1975, No. 240, eff. 1-1-76; emerg. am. (2) (a), eff. 1-19-76; emerg. am. (2), eff. 12-6-77; am. (2) (intro.), Register, March, 1979, No. 279, eff. 4-1-79; emerg. cr. (11), eff. 12-17-81; cr. (2) (e), Register, September, 1982, No. 321, eff. 10-1-82; cr. (11), Register, September, 1983, No. 333, eff. 10-1-83; cr. (2) (f), Register, February, 1985, No. 350, eff. 3-1-85; am. (9) (a), Register, June, 1986, No. 366, eff. 7-1-86; r. (10) (b), Register, May, 1987, No. 377, eff. 6-1-87; am. (4), Register, December, 1987, No. 384, eff. 1-1-88.

PSC 113.1323 Cold weather disconnections. (1) **SCOPE.** (a) This section applies to disconnections of utility service which provides the primary heat source or a utility service affecting the primary heat source to residential dwelling units occurring during the period November 15 to April 15 in any year for occupied residences south of United States Highway 10 and during the period November 1 to April 15 in any year for all other occupied residences. A municipality divided by United States Highway 10 is considered to be wholly located north of the line.

(b) This section shall not apply to disconnections of service as outlined in s. PSC 113.132 (2) (b) or (d) or (3), or disconnections for remodeling or repairs.

(2) **NOTICE.** (a) Prior to disconnection of service, a utility representative shall attempt to meet personally with a responsible, adult member of the household to discover any circumstances which deserve special attention, such as medical problems or disabilities.

(b) If the utility is unable to establish such personal contact, it shall contact the customer by return-receipt-requested mail. The utility shall maintain a record of all customer contacts and attempted contacts.

(c) Prior to any planned disconnection of service, the utility shall notify the local department of social services.

(3) **TELEPHONE AVAILABILITY.** A utility shall provide its emergency after-hours telephone number to all households scheduled for utility service disconnection.

(4) **SOCIAL SERVICE AGENCIES.** A utility shall inform local law enforcement and social service agencies of the name, if known, and address of the occupants of a residence where service has been disconnected and that a threat to health or life might exist at the disconnected premises. The utility shall immediately notify the same agencies if service is reconnected.

(5) **FINANCIAL ASSISTANCE INFORMATION.** Not less than 5 days prior to disconnection, a utility shall advise a household to contact the county Register, December, 1987, No. 384

department of social services and other organizations that may provide financial or shelter assistance.

(6) **CUSTOMER AND OCCUPANT SERVICE INFORMATION.** Prior to disconnection, a utility shall inform the household of the availability of deferred payment agreements, budget billing, fuel assistance, and, in the case of an occupant who is not the utility customer, the option of accepting responsibility for future bills.

(7) **COLD WEATHER DISCONNECTION PROHIBITED.** A utility may not disconnect service to an occupied residence unless there are reasonable grounds to believe that the disconnection will not, under the circumstances, endanger human health or life during the period of disconnection.

(8) **NO DISCONNECTION ON CERTAIN DAYS.** A utility may not disconnect service to an occupied residence on a Friday, Saturday, Sunday, holiday or on a day when utility personnel are not readily available to the customer and occupant 24 hours per day to negotiate restoration of service.

(9) **THIRD PARTY CONTACTS.** If the customer or an individual in a household has previously requested that a specific third party be notified before disconnection, the utility shall contact that third party prior to disconnection of service.

(10) **MANAGEMENT-LEVEL EMPLOYEE.** Service may not be disconnected without the prior written approval of an appropriate management-level utility employee.

(11) **FOLLOW-UP VISIT.** (a) By the end of the work day following the day of disconnection, the utility shall make an in-person visit to the occupied dwelling to check on the household's well-being and to ensure there is no danger to human health or life. The utility shall again inform the household of the availability of deferred payment or budget billing agreements, the availability of fuel assistance, the existence of social service agencies that may provide financial or shelter assistance, and, in the case of an occupant who is not the utility customer, the option of accepting responsibility for payment of future bills.

(b) The utility may request that the visit be made by a representative of a city health department, local health and social service agency, local law enforcement agency, or similar authority but ultimate responsibility for the visit shall remain with the utility.

(c) The utility shall make a written record of the visit.

History: Emerg. cr. eff. 11-7-84; cr. Register, December, 1984, No. 348, eff. 1-1-85; am. Register, December, 1987, No. 384, eff. 1-1-88.

PSC 113.1324 Reconnection of service. (1) Prior to October 15 of each year, or at a date designated by the commission, a utility shall attempt by letter, telephone, or personal visit to contact all residential households at premises to which service remains disconnected for nonpayment and inform them of available payment options such as budget billing, or deferred payment agreement. If a letter or telephone call does not result in a response from an adult member of the household, a personal visit shall be made. A record shall be kept of all contacts and attempts.

(2) On October 25 of each year, or at a date designated by the commission, a utility shall inform local law enforcement and county social ser-

vice agencies of the name and address of each occupied dwelling where service remains disconnected. Upon request of the county department of social services, a utility shall also notify other designated agencies.

(3) On dates designated by the commission, a utility shall file periodic reports to the commission listing the number of occupied dwellings where service remains disconnected.

(4) A utility shall cooperate with law enforcement and social service agencies in negotiating restoration of service. Local law enforcement and social service agencies may use the commission's dispute resolution process on behalf of a household without service because of nonpayment.

History: Emerg. cr. eff. 11-7-84; cr. Register, December, 1984, No. 348, eff. 1-1-85; am. (1), (2) and (4), Register, December, 1987, No. 384, eff. 1-1-88.

PSC 113.133 Deferred payment agreement. The utility is required to offer deferred payment agreements only to residential accounts.

(1) Every deferred payment agreement entered into due to the customer's inability to pay the outstanding bill in full shall provide that service will not be discontinued if the customer pays a reasonable amount of the outstanding bill and agrees to pay a reasonable portion of the remaining outstanding balance in installments until the bill is paid.

(2) For purposes of determining reasonableness under these rules the parties shall consider the:

- (a) Size of the delinquent account.
- (b) Customer's ability to pay.
- (c) Customer's payment history.
- (d) Time that the debt has been outstanding.
- (e) Reasons why debt has been outstanding.

(f) Any other relevant factors concerning the circumstances of the customer.

(3) A deferred payment agreement offered by a utility shall state immediately preceding the space provided for the customer's signature and in bold face print at least 2 typesizes larger than any other used thereon, that "IF YOU ARE NOT SATISFIED WITH THIS AGREEMENT, DO NOT SIGN. YOU HAVE THE RIGHT TO MAKE A COUNTER OFFER AND, IF IT IS REJECTED, YOU HAVE THE RIGHT TO APPEAL THIS PROPOSED AGREEMENT TO THE PUBLIC SERVICE COMMISSION OF WISCONSIN, DURING WHICH TIME THE UTILITY MAY NOT DISCONNECT YOUR SERVICE. THIS DOES NOT RELIEVE YOU FROM THE OBLIGATION TO PAY BILLS THAT ARE INCURRED AFTER COMMENCEMENT OF DISPUTE PROCEDURES. IF YOU DO SIGN THIS AGREEMENT YOU GIVE UP YOUR RIGHT TO DISPUTE THE AMOUNT DUE UNDER THE AGREEMENT EXCEPT FOR THE UTILITY'S FAILURE OR REFUSAL TO FOLLOW THE TERMS OF THIS AGREEMENT."

(4) A deferred payment agreement shall not include a finance charge.

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(5) If an applicant for utility service has not fulfilled terms of a deferred payment agreement, the utility shall have the right to disconnect pursuant to disconnection of service rules (PSC 113.132) and under such circumstances it shall not be required to offer subsequent negotiation of a deferred payment agreement prior to disconnection.

(6) Payments made by a customer in compliance with a deferred payment agreement shall first be considered made in payment of the previous account balance with any remainder credited to the current bill.

(7) If a deferred payment agreement cannot be reached, and if the customer's proposed deferred payment agreement is unacceptable to the utility, the utility shall inform the customer in writing why the customer's offer was not acceptable.

History: Emerg. cr. eff. 1-21-75; cr. Register, January, 1975, No. 229, eff. 2-1-75; am. (3) and (6), cr. (7), Register, March, 1979, No. 279, eff. 4-1-79.

PSC 113.134 Dispute procedures. (1) Whenever the customer disputes the utility's request for a deposit or other guarantee, or advises the utility's designated office that all or any part of any billing as rendered is in dispute, or that any matter related to the disconnection or refusal of service is in dispute, the utility shall:

- (a) Investigate the dispute promptly and completely.
- (b) Advise the customer of the results of the investigation.
- (c) Attempt to resolve the dispute.

(d) Provide the opportunity for the customer to enter into a deferred payment agreement when applicable in order to settle the dispute.

(2) After the customer has pursued the available remedies with the utility, he may request that the public service commission staff informally review the disputed issue and recommend terms of settlement.

(a) A request for informal review may be made in any reasonable manner such as by written notice or telephoned request directed to the public service commission. By telephone or written notice the public service commission staff may request the utility to investigate the dispute.

(b) There must be at least 5 days between the date the commission staff telephones or mails written notice of terms of settlement after informal review, and any subsequent disconnection.

(3) Any party to the dispute after informal review may make a written request for a formal review by the commission. Such request must be made within 5 days of the date the commission staff telephones or mails written notice of terms of settlement after informal review. If written confirmation of the staff telephone notice is requested and mailed, the 5 day period begins from the date of that mailing.

(a) Within 10 days from the time such a request is made, the commission shall decide on the basis of the information it has received from the staff whether to hold hearing on the matter and shall inform both parties of its decision.

(b) If the commission decides to conduct formal hearing on the dispute, the customer shall be required to pay 50% of the bill or deposit in dispute to the utility or post bond for that amount on or before date of

hearing. Such payment or bond may be waived by the commission for good cause shown. Failure to pay the specified amount before hearing will constitute waiver by the customer.

(c) Such a hearing shall conform to the procedures described in ss. 196.26 to 196.34, Stats.

(d) Any such hearing shall be held not less than 10 days following a notice of hearing and a decision thereon shall be rendered following the conclusion of the hearing.

(4) Utility service shall not be disconnected or refused because of any disputed matter while the disputed matter is being pursued in accordance with the provisions of this section. In no way does this relieve the customer from obligation of paying charges which are not in dispute.

History: Emerg. cr. eff. 1-21-75; cr. Register, January, 1975, No. 229, eff. 2-1-75; am. (1), (3)(b) and (4), Register, December, 1975, No. 240, eff. 1-1-76; am. (1), Register, March, 1979, No. 279, eff. 4-1-79; emerg. am. (2) (a) and (b) and (3), eff. 12-17-81; am. (2) (a) and (b) and (3), Register, July, 1982, No. 319, eff. 8-1-82.

PSC 113.14 Limiting connected load. If the utility maintains a rate based on connected load, provision shall be made in its rules whereby the customer may arrange his load or wiring in such manner as is reasonably acceptable to the utility, whether by the use of double-throw switches or such other devices as may be approved by the utility, so that only a portion of the load may be served at one time and whereby, in such cases, the connected load to be used for the computation of charges shall be the largest load which can be served at any one time.

PART III

Charges and Billing

PSC 113.15 Meter readings and billing periods. Readings of all meters used for determining charges to customers shall be scheduled monthly, bimonthly, quarterly, or semiannually. An effort shall be made to read meters on corresponding days of each meter-reading period. The meter-reading date may be advanced or postponed not more than 5 days without adjustment of the billing for the period. Bills for service shall be rendered within 40 days from the reading of the meter except as may be otherwise specifically authorized by the commission. The utility may permit the customer to supply the meter readings on a form supplied by the utility, provided a utility representative reads the meter at least once each 6 months and when there is a change of customer. The utility shall make reasonable efforts to read the meters of customers who cannot be available during normal business hours.

History: 1-2-56; am. Register, September, 1982, No. 321, eff. 10-1-82.

PSC 113.16 Billing. (1) (a) Each bill, including the customer's receipt, provided by the following investor-owned utilities:

Lake Superior District Power Company

Madison Gas and Electric Company

Northern States Power Company

Superior Water, Light and Power Company

Wisconsin Electric Power Company

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Wisconsin Power and Light Company

Wisconsin Public Service Corporation

shall show for each meter the following information:

1. The customer name, billing address and service address (if different from the billing address).

2. For residential customers in multi-unit buildings, current meter identification information or number and account number.

3. The present and last preceding meter readings.

4. The present and last preceding meter reading dates.

5. The next scheduled meter reading date.

6. The number of days in the billing period.

7. The number of units consumed.

8. The class of service with clear explanation of codes and abbreviations.

9. The rate schedule under which the bill is calculated including the itemized calculations of the rate schedule component including, but not limited to, such items as customer charge, energy blocks, demand charges, minimum bills, and all other billing factors necessary for the customer to check the calculation of the bill.

10. Clear itemized adjustment clause bill calculation.

11. Amount subject to tax, tax rate, and tax billed.

12. Clear itemization of the amount of the bill for the present billing period, any unpaid balance from previous billing periods and any late payment charges.

13. Clear itemization of other utility charges and credits.

14. A statement will be printed on each bill indicating to the customer that the utility will, upon customer request, provide the information and assistance necessary for the customer to evaluate fuel consumption and conservation. Upon receiving such request, the utility shall provide consumption and degree day information by billing periods for at least the last year and information and instructions needed by the customer to make consumption comparisons and evaluate his or her conservation efforts. In order to assist customers in their conservation monitoring, the utility will provide degree day information with each monthly bill.

15. Bills rendered without an actual meter reading shall be specifically marked as estimated.

16. Each utility subject to the rules in par. (a) will file a plan for implementation as soon as possible and not later than 60 days from date of publication. The plans shall include a list of uniform bill codes developed by the utilities, to be approved by the commission.

(b) Each bill including the customer's receipt rendered by electric utilities not included in par. (a), shall show the present and last preceding meter readings, the date of the present reading, the number of units con-

sumed, the class of service if other than residential, and the rate schedule under which the bill is calculated. In lieu of including the rate schedule on the bill the utility may, whenever a rate change becomes effective and at least twice a year, supply each customer with the schedule of rates at which the bills are calculated and any other rates that might be applicable. Bills rendered at rates requiring the measurement of a number of different factors shall show all data necessary for the customer to check the calculation of a bill. All monthly adjustment clause factors necessary for a customer to check the calculation of the bill shall be included on the monthly bill. Minimum and estimated bills shall be distinctly marked as such. Estimated bills are bills rendered without actual meter readings.

(c) Merchandise and service repair work charges shall not be included on utility service bills.

(d) The utility may include on the utility service bill charges to the customer resulting from other services, materials, or work provided by the utility as a result of commission-approved conservation and alternative energy programs. The charges shall be listed individually on the bill and the customer shall be permitted to include such payment in his or her payment for electric utility service. Any partial payments will be applied first to the amount due for utility service and the remainder to the other charges.

(e) The commission may authorize the utility to make late payment charges to a customer's utility service bill that is not paid in full within 20 days following issuance of the bill. The late payment charge may be either a one-time charge as provided in par. (f) or a monthly charge as provided in par. (g). The utility shall receive approval from the commission of the method it desires to use and shall not change methods without commission approval.

(f) If the utility is authorized to make a one-time late payment charge, such charge shall comply with the following requirements:

1. The bill shall clearly indicate the amount of the late payment charge and the date after which the late payment charge shall be applied.

2. Late payment charges shall be applied no sooner than 20 days after the date of issuance of the bill.

3. The amount of the late payment charge shall be 3% of the bill, except a minimum charge of 30¢ shall apply.

4. Late payment charges shall be applied to all customer classes and rate classifications.

5. The utility shall not waive any properly applied late payment charges.

6. A late payment charge shall be applied only once to any given amount outstanding.

(g) If the utility is authorized to make monthly late payment charges, such charges shall comply with the following requirements.

1. The amount of the charge shall be no more than 1-½% per month and shall be filed with and approved by the commission before it can be applied.

2. The late payment charge shall be applied to the total unpaid balance for utility service, including unpaid late payment charges.

3. The late payment charge shall be applied no sooner than 20 days after the date of issuance of the bill.

4. The late payment charge shall be applied to all customer classes and rate classifications.

5. If a customer disputes a bill for utility service or portion thereof and does not pay the disputed bill in full within 20 days following issuance of the bill, the late payment charge shall be applied only to that portion of the disputed bill later found to be correct and payable to the utility.

6. The utility may not waive any properly applied late payment charge.

7. No additional late payment charge may be applied to a delinquent account for utility service after the date on which the delinquent account was written off by the utility as uncollectable.

8. If a utility changes the type of late payment charge or initiates a late payment charge, the new charge shall apply only to utility service provided after the effective date of the change or initiation.

(2) (a) If the billing period is longer or shorter than allowed in s. PSC 113.15, the bill shall be prorated on a daily basis unless other provision is made in the utility's filed rules.

(b) If the utility cannot read the meter at the end of each billing period, or if the customer requests it, the utility shall leave meter-reading forms at the premises for completion by the customer. If no form is left or the form is not returned in time for the billing operation, a minimum or estimated bill may be rendered. In cases of emergency, the utility may render minimum or estimated (average) bills without reading meters or supplying meter-reading forms to customers. Only in unusual cases or when approval is obtained from the customer shall more than 3 consecutive estimated bills be rendered.

(c) If meter reading is not scheduled on a monthly basis, the utility shall supply customers with meter-reading forms for the periods when the meter is not scheduled to be read by the utility. Customers shall not be required to provide these meter readings. If the customer informs the utility he or she does not desire to supply a reading or if the form is not returned in time for the billing operation, a minimum or estimated bill may be rendered.

(d) When an actual meter reading indicates that a previous estimated bill was abnormally high or low the utility shall calculate the bill for the entire period as if use of service was normally distributed throughout the period. The previous estimated charge shall be deducted from the recomputed total. If there is evidence to indicate that actual use was not uniform throughout the period, the billing shall be adjusted according to available information.

(3) (a) Credits due a customer because of meter inaccuracies, errors in billing, or misapplication of rates shall be shown separately and identified.

(b) The original billing rendered because of meter inaccuracy, or errors in billing, shall be separated from the regular bill and the charges explained in detail.

(4) Each bill for service shall be computed at the proper filed rate and the rate used shall be the cheapest applicable rate based on 12 months' use of service. If the customer's use is such that it is difficult to be certain what rate should be applied until there has been 12 months' use, the billing shall be adjusted on the first bill following the end of the 12 month use period.

(a) This rule does not prohibit contracts having terms longer than 1 year but does require that the rates paid under such contracts be the utility's lowest applicable rates on file with the commission.

(b) This rule applies to service as it is being supplied. If the customer could reduce his or her bills by installing equipment, combining or separating services, he or she should be notified as required by s. PSC 113.16 (4)(d), but no change in rates shall be made until the customer makes the necessary changes.

(c) Where a customer is eligible to take service under more than one rate schedule, the utility shall inform the customer how to select the rate that results in the lowest cost of service, based on 12 months' service and on the information at hand.

(d) The customer shall be informed of the selection of a rate every 12 months, whenever there is a change in rates that would affect the customer, and at any other time the customer so requests. The customer shall be notified if any combination of service, change in voltage of delivery, or the installation of any equipment will result in a lower cost of service.

(5) Each utility shall offer a budget payment plan to all prospective and existing residential customers and to all commercial accounts for which the primary purpose of the service is to provide for residential living, subject to the following minimum requirements.

(a) A budget payment plan tariff shall be on file with the public service commission, applicable only to charges for utility services under PSC jurisdiction.

(b) A budget payment plan may be established at any time of the year. The budget amount shall be calculated on the basis of the estimated consumption and estimated applicable rates through the end of the budget year. If the budget year is a fixed year, then prospective and existing customers requesting a budget payment plan after the start of the fixed year will have their initial monthly budget amount determined on the basis of the number of months remaining in the current budget year.

(c) An applicant for a budget plan shall be informed at the time of application and an existing budget plan customer on at least a quarterly basis, that budget amounts shall be reviewed and changed every 6 months if necessary, in order to reflect current circumstances. Adjustments to the budget amount shall be made with the objective that the customer's underbilled or overbilled balance at the end of the budget year shall be less than one month's budget amount.

(d) Customers on the budget payment plan shall be notified of adjustments by means of a bill insert, a message printed on the bill itself, or both. When an adjustment is made to a budget payment amount, the customer shall be adequately informed of the adjustment at the same time the bill containing the adjustment is rendered.

(e) Customers who have arrearages shall be allowed to establish a budget payment plan by signing a deferred payment agreement for the arrears, according to the provisions of s. PSC 113.133.

(f) Budget payment plans shall be subject to the late payment charge provisions of sub. (1) (f) and (g). In addition, if a budget payment is not paid the customer shall be appropriately notified with the next billing. If proper payment is not received subsequent to this notification, the next regular billing may effectuate the removal of the customer from the budget plan and reflect the appropriate amount due.

(g) At the end of a budget year, if an underbilled or overbilled balance exists in the account, the balance shall be handled as follows:

1. A customer's debit balance will be paid in full or, at the customer's option, on a deferred basis.

2. A customer's credit balance will be applied against the customer's account or, at the customer's option, a refund shall be made.

History: 1-2-56; r. and rec. (1), Register, August, 1976, No. 248, eff. 9-1-76; am. Register, March, 1979, No. 279, eff. 4-1-79; am. (1), Register, October, 1980, No. 298, eff. 11-1-80; am. (5), Register, November, 1980, No. 299, eff. 12-1-80; renum. (1) (d) to be (1) (f) and am. (Intro.), cr. (10) (d), (e) and (g) and am. (5) (f), Register, September, 1981, No. 309, eff. 10-1-81.

PSC 113.17 Adjustment of bills for metering inaccuracies. (1) Whenever a meter creeps or whenever a varhour meter or wathour meter installation, with or without pulsing devices and recording equipment, is found upon test to have an average error of more than 2% from 100%, or a demand metering installation more than 1.5% plus the errors allowed in s. PSC 113.41 from 100%, a recalculation of bills for service shall be made for the period of inaccuracy. The recalculation shall be made on the basis that the service meter should be 100% accurate with respect to the working test standard.

Note: (See PSC 113.435 Determination of average meter error.)

(2)(a) If the period of inaccuracy cannot be determined, it shall be assumed that the metering equipment has become inaccurate at a uniform rate since it was installed or last tested except as otherwise provided in (b) and (c).

(b) Recalculation of bills shall be on the basis of actual bills except that if the monthly consumption has been reasonably uniform, averaged less than 500 kW hrs. per month and involves no billings other than for kW hrs., the recalculation of bills may be based on the average monthly consumption and the inaccuracy may be assumed to have existed for a period equal to one-half the time elapsed since the meter was installed or since the last previous test, whichever is later, up to a limit of 10 years.

(c) The error in registration due to "creep" shall be calculated by timing the rate of "creeping" and assuming that this creeping affected the registration of the meter for 25% of the time since the last test or since the meter was installed.

(d) When the average error cannot be determined by test because of failure of part or all of the metering equipment, it shall be permissible to use the registration of check-metering installations, if any, or to estimate the quantity of energy consumed based on available data.

(3) If the recalculated bills indicate that more than \$1 is due an existing customer or \$2 is due a person no longer a customer of the utility, the full amount of the calculated difference between the amount paid and the recalculated amount shall be refunded to the customer. The refund to an existing customer may be in cash or as credit on a bill. If a refund is due a person no longer a customer of the utility, a notice shall be mailed to the last known address and the utility shall upon demand made within 3 months thereafter refund the amount due.

(4) If the recalculated bills indicate that more than \$10 is due the utility, the utility may bill the customer for the amount due. For all customers, the period of backbilling may not exceed 24 months unless there is evidence of fraud or deception.

Note: Section 196.636, Stats., reads as follows:

196.636 Unbilled utility service. All service supplied by a public utility must be billed within 2 years of such service. No customer shall be liable for unbilled service 2 years after the date of the service unless:

(1) The utility made a reasonable effort to measure the service, but the customer did not allow the utility access to any device, including but not limited to a meter, necessary to measure service.

(2) The customer obtained the service by fraud or deception, including but not limited to theft or tampering with any device, including but not limited to a meter, necessary to measure service.

(5) A classified record shall be kept of the number and amount of refunds and charges made because of inaccurate meters, stopped or broken meters, faulty or incorrect metering installations, failure to apply appropriate multipliers or application of incorrect multipliers, misapplication of rates, fraud or theft of service, and other erroneous billing. A report from this record for the calendar year (or an annual period compatible with the meter accuracy summary report required by s. PSC 113.23 (3).) shall be submitted to the commission by April 1 of the following year. The report shall show the number and amount of refunds or charges under each of the categories listed above.

History: 1-2-56; am. (5), Register, October, 1965, No. 118, eff. 11-1-65; am. Register, February, 1978, No. 266, eff. 3-1-78; am. (2) (b), (4) and (5), Register, December, 1987, No. 384, eff. 1-1-88.

PSC 113.18 Billings for grounds. Subject to the utility's rules setting forth the method of determining a reduced rate herein authorized, if an accidental ground is found on a customer's wiring or equipment, the utility may estimate the kilowatt-hours so lost and bill for them at a reduced rate not less than the generated or purchase cost of the energy, but no such adjustment shall be made for energy supplied after the customer has been notified and has had an opportunity to correct the condition. Any demand (kilowatt) caused by an accidental ground may be billed at a rate lower than that filed for the class of service involved. The utility shall notify the customer of the ground whenever it is found or suspected.

PART IV

Utility Records and Interruptions
of Service

(See also ss. PSC 113.29, 113.42, 113.43 and 113.45)

PSC 113.19 **Employes authorized to enter customers' premises.** The utility shall keep a record of employes authorized pursuant to s. 196.171, Stats., to enter customers' premises.

PSC 113.20 **Maps and diagrams.** Each utility shall have record systems (maps, records, diagrams, drawings or computer display systems) showing the location of its property, in sufficient detail so that the adequacy of service to existing customers may be checked and facilities located.

History: 1-2-56; am. Register, February, 1978, No. 266, eff. 3-1-78.

PSC 113.21 **Customers' complaints.** Each utility shall investigate and keep a record of complaints received by it from its customers in regard to safety, service, or rates, and the operation of its system. The record shall show the name and address of the complainant, the date and nature of the complaint, and its disposition and the date thereof. Each utility also shall document all contacts and action relative to deferred payment agreements and disputes.

History: 1-2-56; am. Register, March, 1979, No. 279, eff. 4-1-79.

PSC 113.22 **Interruptions of service.** (1) Each utility shall keep a record of all interruptions to service affecting the entire distribution system of any single community or an important division of a community, and include in such record the location, date and time of interruption, the duration, the approximate number of customers affected, the circuit or circuits involved, and, when known, the cause of each interruption.

(2) When complete distribution systems or portions of communities have service furnished from unattended stations, these records shall be kept to the extent practicable. The record of unattended stations shall show interruptions which require attention to restore service, with the estimated time of interruption. Breaker or fuse operations affecting service should also be indicated even though duration of interruption may not be known.

(3) Each utility shall notify the commission of any event described in (a), (b), (c), (d) or (e) involving bulk power supply facilities (any generating unit or electric facilities operating at a nominal voltage of 69 kV or higher):

(a) Any interruption or loss of service to customers for 15 minutes or more to aggregate firm loads in excess of 200,000 kW. Such notification shall be made by telephone as soon as practicable without unduly interfering with service restoration and, in any event, within one hour after beginning of the interruption. A confirming written report shall be submitted within 2 weeks.

(b) Any interruption or loss of service to customers for 15 minutes or more to aggregate firm loads exceeding the lesser of 100,000 kW or half of the current annual system peak load and not required to be reported under (a). Such notification shall be made by telephone no later than the beginning of the commission's next regular work day after the interrup-

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tion occurred. A confirming written report shall be submitted within 2 weeks.

(c) Any decision to issue a public request for reduction in use of electricity. Notification of such decision shall be made by telephone at the time of issuing such request. A confirming written report shall be submitted within 2 weeks.

(d) Any action to reduce firm customer loads by reduction of voltage for reasons of maintaining adequacy of bulk electric power supply. Notification of such action shall be made by telephone at the time of taking such action. A confirming written report shall be submitted within 2 weeks.

(e) Any action to reduce firm customer loads by manual switching, operation of automatic load shedding devices, or any other means for reasons of maintaining adequacy of bulk electric power supply. Notification of such action shall be made by telephone at the time of taking such action.

(4) Each utility shall notify the commission of service interruptions not involving bulk power supply facilities as follows:

(a) Interruptions of 60 minutes or more to an entire distribution substation bus or entire feeder serving either 500 or more customers or entire cities or villages having 200 or more customers shall be reported within 2 weeks by a written report.

(5) The written reports of subs. (3) and (4) above shall include the date, time, duration, general location, approximate number of customers affected, identification of circuit or circuits involved, and, when known, the cause of the interruption. When extensive interruptions occur, as from a storm, a narrative report including the extent of the interruptions and system damage, estimated number of customers affected, and a list of entire communities interrupted may be submitted in lieu of reports of individual interruptions.

History: 1-2-56; am. (1) and cr. (3) to (5), Register, February, 1978, No. 266, eff. 3-1-78.

PSC 113.23 Metering equipment records. (1) A test record shall be made whenever a unit of metering equipment is tested but only the record of the last test date need be retained after the equipment is again tested. This record shall show information to identify the unit and its location; equipment with which the device is associated; the date of test; reason for the test; readings before and after the test; a statement as to whether or not the meter "creeps" and in case of creeping, the rate; a statement of "as found" and "as left" accuracies sufficiently complete to permit checking of the calculations employed; indications showing that all required checks have been made; a statement of repairs made, if any, and identification of the testing standard and the person making the test. Test results from automatic testing equipment need not show the detail of the calculations employed.

(2) Each utility shall keep a record for each unit of metering equipment showing when the unit was purchased; its cost; utility's identification; associated equipment; essential name-plate data; dates of the last 2 tests; results of the last "as found" and "as left" tests unless separate records are kept of each test for each unit; and locations where installed with dates of installation and removal.

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(3) Each utility shall summarize yearly in a combined tabulation all individual meter and overall light and heavy load "as found" tests at the power factors as required by these rules. This summary shall be divided according to length of meter test period, and separately for single-phase, and polyphase meters. The summary shall show the number of "as found" tests within each of the following accuracy classifications: not recording; 93.9% and under; 94.0% to 95.9%; 96.0% to 97.9%; 98.0% to 98.9%; 99.0% to 100.0%; 100.1% to 101.0%; 101.1% to 102.0%; 102.1% to 104.0%; 104.1% to 106.0%; and over 106.0%. The accuracy summary for the calendar year shall be submitted to the commission by April 1 of the following year, except that utilities using the variable interval plan of s. PSC 113.515 shall submit the accuracy summaries for the test year ending September 30 by the following January 1. As found, tests of other units of metering equipment shall be summarized in a manner consistent with the method of testing employed by the utility. A record shall be kept of the number of complaint tests made each year. For the annual summary for variable interval plan tests, to show the range of test intervals for each group, the reporting utility shall include for each group the dates of the most recent and most distant periodic tests.

(4) Each utility authorized to test meters under the statistical sample testing plan of s. PSC 113.518 shall submit to the commission, by April 15 of the following year, a summary of the statistical sample testing results for the prior calendar year. The summary shall include group and lot numbers; a description of meters in each lot; the number or meters in each lot; the number of meters sample tested in each lot; full load sample mean accuracy (\bar{x}), estimated standard deviation(s) and total estimated percent defective (P); light load sample mean accuracy (\bar{x}), estimated standard deviation(s) and total estimated percent defective (P); projected annual rates of change for \bar{x} , s and P at both full and light load analysis points; lots requiring testing and actual \bar{x} , s and P data from meters where entire lot tests were required under the program; group and lot numbers; a description of meters in each lot and the number of meters in each lot for the succeeding test year.

History: 1-2-56; am. (3), Register, December, 1957, No. 24, eff. 1-1-58; am. (3), Register, February, 1978, No. 266, eff. 3-1-78; am. (1) to (3), cr. (4), Register, December, 1987, No. 384, eff. 1-1-88.

PSC 113.24 Preservation of records. The following records shall be preserved and kept available for inspection by the commission for the periods indicated. The list is not to be taken as comprehending all types of utility records.

Description of records	Period to be retained
Maps showing the location and physical characteristics of existing plants	Currently
Engineering records in connection with construction projects if construction of project results wholly or in part.....	Until record is superseded or 6 years after plant is retired
Production records:	
Station and system generation records	Permanently
All other records taken in the plant.....	6 years

Operating records:

Load dispatcher data	6 years
Interruption records.....	6 years
Meter test.....	See PSC 113.23
Meter history records.....	Life of meter
Annual meter accuracy summary	16 years
Voltmeter records.....	See PSC 113.29
All other records of operation.....	6 years

Equipment record:

Must be placed in mortality study before
destroying.....Life of equipment

Customers' records:

Inspection of customers' premises	6 years
Customers' complaint record.....	6 years
Meter reading sheets.....	* years
Billing record	* years
Customer deposits.....	6 years after refund

Filed rates and rulesPermanently

Note: See also "Regulations to Govern the Preservation of Records of Electric, Gas and Water Utilities" adopted by the commission in dockets 2-U-5005 and 2-U-5396, May 4, 1972, for more comprehensive listing of retention periods of specific records.

*Where machine billing is used and meter readings recorded on tabulating cards the register sheets may be considered the "meter reading sheets" and the "billing records." "Meter reading sheets" and "billing records" or the "register sheets" shall be kept 6 years or until they are no longer needed to adjust bills. This means that the records must be kept 6 years or from the date of one meter test to the next whichever is longer.

History: 1-2-56; am. Register, February, 1978, No. 266, eff. 3-1-78.

PART V**Voltage Standards**

PSC 113.25 Standard and maintenance of voltage. Each utility shall adopt standard nominal service voltages for each of the several areas into which the distribution system or systems may be divided, and shall file with the commission a statement of the standard voltages adopted. The voltage maintained at the point of attachment of customer-owned service to the company-owned conductors, shall be reasonably constant within the following limits:

(1) For all retail service, except power service, rendered in urban communities in which the utility serves 100 or more separate customers, the variation of voltage shall be no more than 5% above or below the standard voltage at any time.

(2) For all retail service except power service rendered in rural areas or in urban communities in which the utility serves less than 100 customers, the variation of voltages shall be no more than 6% above or below the standard voltage at any time.

(3) For retail power service furnished customers having demands of 500 kilowatts or less the voltage variation shall not exceed 5% above nor 10% below the standard voltage; and for retail power service furnished customers having demands of more than 500 kilowatts the voltage variation shall not exceed 10% above nor 10% below the standard voltage.

The term "retail power service" as used herein means service furnished principally for electromotive or industrial purposes and may include service for lighting incidental thereto, as defined in the utility's rates and rules.

(4) For retail combined lighting and power service, the voltage variation shall not exceed the limits provided under subs. (1) and (2) herein. For rates applicable to combined lighting and power service each utility shall file rules and regulations setting forth the utilization equipment permitted under the rates.

(5) For service rendered to public utilities and others for resale the reference voltage level shall be as mutually agreed upon by the parties concerned and the variations in voltage shall, except with respect to interchange contracts, be no more than 10% above or below the reference voltage level.

(6) The variation of voltage referred to in subs. (1) to (5), inclusive, shall be a gradual change in voltage as a result of normal changes in load and incremental adjustments in voltage level.

Note: Conservation Voltage Reduction (CVR) is a method for achieving energy and demand savings by narrowing the voltage variation bandwidth from the normally allowed 114 to 126 volts (120 volts + 5%) to 114 to 120 volts. The commission endorsed CVR in its Advance Plan 4 order (docket 05-EP-4) of August 5, 1986 and required major electric utilities to implement CVR or CVR pilot programs on feeders where it could be implemented at little or no cost. All utilities should be aware of this effort, which is expected to be expanded. Utilities with relatively short feeders and good voltage regulation are encouraged to review CVR potential and begin implementation where feasible. The allowable voltage reduction is applied from the maximum voltage, usually near the substation. The required minimum secondary service voltage for all customers on the feeder remains at 114 volts (urban) or 113 volts (rural).

History: 1-2-56; r. and recr. Register, February, 1978, No. 266, eff. 3-1-78.

PSC 113.26 Unusual variations of voltage. (1) Variations of voltage, in excess of those specified in s. PSC 113.25, caused by service interruptions, the action of the elements, temporary separation of parts of the system from the main system, infrequent and unavoidable fluctuations of short duration, or other causes beyond the control of the utility may not be considered a violation of these rules.

Note: Customers operating equipment (such as computers) that is unusually sensitive to such service fluctuations, or that requires a higher quality of service than that normally specified by these rules as adequate, may find it necessary to install, at their own expense, power conditioning equipment to protect, mitigate or otherwise provide the extraordinary standard of service needed by that load.

(2) Where the utility's distribution facilities supplying such customers are reasonably adequate and of sufficient capacity to carry the actual loads normally imposed, the utility may require that equipment on customers' premises shall be such that starting and operating characteristics will not cause an instantaneous voltage drop of more than 4% of the standard voltage or cause objectionable flicker to other customers' service.

(3) Service shall be considered inadequate when there are frequent or continuous sudden changes in voltage exceeding 2% where the rate of change exceeds 3 volts per second.

(4) When procedures for voltage reduction during emergency operating conditions have been filed and accepted or approved by the commission, variations of voltage in excess of those specified in s. PSC 113.25,

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resulting from implementation of the specified procedures, shall not be considered a violation of the rules.

History: 1-2-56; renum. from 113.28 and am. and cr. (4), Register, February, 1978, No. 266, eff. 3-1-78; am. (1), Register, December, 1987, No. 384, eff. 1-1-88.

PSC 113.27 Harmonics of 60 Hz voltage wave. Utilities shall make all reasonable efforts to minimize the effects of higher harmonics. When the source of objectionable harmonics is determined to be equipment owned by a specific customer, the utility shall notify the customer and it shall be the customer's responsibility to correct the problem.

Note: See ss. PSC 113.015 and 113.70.

History: 1-2-56; r. and recr. Register, February, 1978, No. 266, eff. 3-1-78; am. Register, December, 1987, No. 384, eff. 1-1-88.

PSC 113.28 Standard and maintenance of constant current circuits. (1) Equipment supplying constant current circuits shall be so adjusted as to furnish as nearly as practicable the rated current of the circuit supplied, and in no case shall the current vary more than 4% above or below the rating of the circuit.

(2) At least once in each year the current output of the equipment supplying constant current circuits shall be checked and the equipment adjusted if necessary.

History: 1-2-56; renum. from 113.26, Register, February, 1978, No. 266, eff. 3-1-78.

PSC 113.29 Voltmeters and voltage records. (1) Each utility shall have one or more portable indicating voltmeters with an accuracy class of 1/2% of full scale. This instrument may be of the common A-C scale-reading type with an electro-mechanical movement or of the newer "digital" type with a solid-state processor and a direct-reading digital readout display. This instrument shall be maintained with an error no greater than 1/2% of full scale.

Note: (1) Also see s. PSC 113.46 — Check of standards by commission.

(2) Caution should be exercised in using digital meters in areas of high electrical fields such as in close proximity to substations, high voltage lines, transformers, regulators, etc. as unstable or erroneous readings may result.

(3) Those utilities which operate standards laboratories will require primary or laboratory grade instruments of a higher accuracy class than required above.

(2) In addition to the requirement under sub. (1), each utility serving more than 150 customers shall have one or more recording (curve-drawing) voltmeters. Each recording voltmeter shall be checked with an indicating voltmeter when it is placed in operation and when it is removed, or periodically if the instrument is in a permanent location. Notations on each chart shall indicate when the registration began (time and date) and when the chart was removed, as well as indicate the point where the voltage was taken, and the results of check with indicating voltmeter.

(3) Each utility shall make a sufficient number of voltage measurements to indicate the character of the service furnished to its customers and to satisfy the commission upon request of its compliance with the voltage requirements. All voltmeter records, unless re-Register, December, 1987, No. 384

placed by more recent records, shall be available for inspection by the commission for a period of 6 years.

History: 1-2-56; am. Register, February, 1978, No. 266, eff. 3-1-78; r. and recr. Register, December, 1987, No. 384, eff. 1-1-88.

PART VI

General Metering Requirements

PSC 113.30 Measuring energy on system. Where practical to do so, all electrical quantities required to be reported to the commission shall be metered. Quantities may be calculated when permitted by s. PSC 113.31.

PSC 113.31 Measuring customer service. (1) Except as provided in sub. (2), all energy sold to customers shall be measured by commercially acceptable measuring devices owned and maintained by the utility. All other electrical quantities which the rates or utility's rules indicate are to be metered shall be metered by commercially acceptable instruments owned and maintained by the utility.

(2) For temporary or special installations where it is impractical to meter loads, such as certain highway or area lighting which may be billed at a flat rate based on lamp rating and use, the consumption may be calculated.

(3) (a) Except as provided in par. (b), the metering and wiring in non-transient, multi-dwelling-unit residential buildings, mobile home parks, and commercial establishments where individual unit metering is provided, or required under the provisions of s. PSC 113.315, shall be so installed or arranged so that each customer or tenant is metered for his or her own consumption only. Energy used by common area loads, for example, hallway lighting and heating, shall be separately metered and billed as appropriate under the utility's filed tariff.

(b) Where there is a dwelling unit designated for and used by the owner, resident manager, or janitor, and the owner or landlord is responsible for its consumption, incidental common-area load may be served in combination through the same meter if otherwise permitted by the utility's tariff.

History: 1-2-56; am. Register, February, 1978, No. 266, eff. 3-1-78; r. and recr. Register, December, 1987, No. 384, eff. 1-1-88.

PSC 113.315 Individual electric meters required for non-transient multi-dwelling unit residential buildings, mobile home parks, and for commercial establishments. (1) Each dwelling and commercial unit in a multi-dwelling unit residential building, mobile home park and commercial building constructed after March 1, 1980 shall have installed a separate electric meter for each such dwelling or commercial unit. Dwelling unit means a structure or that part of a structure which is used to or intended to be used as a home, residence or a sleeping place by one or more persons maintaining a common household, and shall exclude transient multi-dwelling buildings and mobile home parks: for example, hotels, motels, campgrounds, hospitals, nursing homes, convalescent homes, college dormitories, fraternities, and sororities.

(2) For the purpose of carrying out the provisions of sub. (1), individual unit metering will not be required:

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(a) Where commercial unit space requirements are subject to alteration with change in tenants as evidenced by temporary versus permanent type of wall construction separating the commercial unit spaces.

(b) For electricity used in central heating, ventilating and air conditioning systems.

(c) For electric back-up service to storage heating and cooling systems or when alternative renewable energy resources are utilized in connection with central heating ventilating and air conditioning systems.

History: Cr. Register, April, 1980, No. 292, eff. 5-1-80.

PSC 113.32 One-point metering. Every reasonable effort shall be made to measure at one point all the electrical quantities necessary for billing a customer under a given rate.

History: 1-2-56; am. Register, February, 1978, No. 266, eff. 3-1-78.

PSC 113.33 Metering at point of interchange and for customers' operating generating equipment. (1) Metering facilities located at any point where energy may flow in either direction and where the quantities measured are used for billing purposes shall consist of meters equipped with ratchets or other device to prevent reverse registration and be so connected as to meter separately energy flow in each direction. Reverse meter registration is permitted for installations with customer-owned generators served under a net billing energy rate through one meter in accordance with s. PSC 113.73.

(2) Reactive metering shall not be employed for determining average power factor where energy may flow in either direction or where customer may generate an appreciable amount of his requirements at any time unless suitable directional relays and ratchets are installed to obtain correct registration under all conditions of operation and unless the general plan of installation is approved by the commission.

History: 1-2-56; am. (1), Register, September, 1982, No. 321, eff. 10-1-82.

PSC 113.34 Type of instruments. All electric service of the same type rendered under the same rate schedule shall be metered with instruments having like characteristics, except that the commission may approve the use of instruments of different types if their use does not result in unreasonable discrimination. Either all of the reactive meters which may run backwards or none of the reactive meters used for measuring reactive power under one schedule shall be ratcheted.

PSC 113.35 Multipliers and test constants. (1) Meters which are not direct reading shall have the multiplier plainly marked on the dial of the instrument or otherwise suitably marked and all charts taken from recording meters shall be marked with the date of the record, the meter number, customer, and chart multiplier.

(2) The register ratio shall be marked on all meter registers.

(3) The watt-hour constant for the meter itself shall be placed on *each* watt-hour meter.

History: 1-2-56; am. Register, February, 1978, No. 266, eff. 3-1-78.

PSC 113.36 Meter compensation. (1) Metering equipment shall not be set "fast" or "slow" to compensate for supply transformer or line losses.
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(2) Loss compensators designed to be used with meters and which accurately add iron losses, copper losses, or both may be used. The compensator shall carry a tag identifying the compensation and shall be tested when the associated meter is tested and when the associated supply equipment or lines are changed.

Note: See s. PSC 113.61 which covers test requirements for transformer loss compensators.

History: 1-2-56; renum. to be (1) and cr. (2), Register, October, 1965, No. 118, eff. 11-1-65; am. (2), Register, December, 1987, No. 384, eff. 1-1-88.

PSC 113.37 Sealing meters and service entrance equipment. (1) Meters and metering equipment enclosures which if open would permit access to live parts from which energy could be used without proper measurement, and utility-owned devices and equipment located on a customer's property for the control of his load shall be sealed.

Note: See s. PSC 113.07 — Tamper-resistant equipment.

(2) Where the entrance switch is combined with meter-test facilities, or is installed on the supply side of the meter, the entrance switch boxes may be sealed by the utility. The customer may remove the seal from any fuse compartment to replace fuses if the utility is promptly notified that such seal has been broken.

(3) Where a utility supplies different classes of service at different rates to the same premises, such as lighting service and electric water heating service, the utility may seal the service switches.

(4) Sealing and resealing shall be without charge to the customer.

(5) This rule shall not require modernization of old installations or the sealing of installations which cannot practicably be sealed. Sealing shall not be such as to interfere with the operation of any switch or protective equipment.

History: 1-2-56; am. (1), Register, February, 1978, No. 266, eff. 3-1-78.

PSC 113.38 Installation of metering equipment. (1) The customer or his agent should confer with the utility as one of the first steps in planning an electrical installation. The watthour meter should be located where it will be readily accessible for reading, testing and repairs and where it will not be subjected to adverse operating conditions or cause inconveniences to the customer. Normally, the utility shall determine the location and type of metering equipment to be installed.

(2) The utility should have available for distribution to customers, architects, contractors and electricians copies of rules, specifications and requirements that may be in force relative to meter installations. Installations should conform to such specifications and to applicable codes and safety requirements.

(3) Whether installed indoors or outdoors, meters should not be located where they will be subject to vibration or mechanical damage and should be mounted without tilt.

(4) Meters and associated equipment used on outdoor installations shall be designed specifically for such use or shall be suitably housed for outdoor service. Meters installed outdoors should not be located where they may be damaged, such as on buildings where unguarded meters will extend into alleys, walkways or driveways.

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(5) Meters installed outdoors should not be more than 6 feet or less than 4 feet above final ground level (measured from the center of the meter cover) except in the case of meters on pedestals or padmounted transformers where they shall be placed as high as practicable, and meters on underground services which may, when practicable, be placed as low as 2½ feet above final ground level (measured from the center of the meter cover). On individual installations indoors the meter should be not more than 6 feet or less than 4 feet above floor level (measured from the center of the meter cover). On group installations of meters indoors no meter should be more than 6 feet or less than 2 feet above floor level (measured from the meter cover). When a number of meters are placed on the same meter panel the distance between centers should be not less than 8½ inches vertically or 7½ inches horizontally. For meters installed both indoors and outdoors there should be a minimum of 3 feet of unobstructed space in front of the meter from the surface on which it is mounted.

(6) When there is more than one meter at a location, each shall be so tagged or marked as to indicate the circuit metered. Where similar types of meters record different quantities (for example, kilowatt-hours and reactive power) the meters shall be tagged to indicate what they are recording.

(7) Test facilities shall be placed in enclosures of sufficient size and of such construction as to make it possible for meter testers to perform the tests required by these rules with safety.

History: 1-2-56; am. (1) (c), Register, October, 1965, No. 118, eff. 11-1-65; r. and recr. Register, February, 1978, No. 266, eff. 3-1-78.

PSC 113.39 Rental charge for metering equipment. The utility may charge a rental for equipment installed to furnish additional metering information to a customer for his use or because of governmental requirements.

PART VII

Accuracy of Meters and Auxiliary Devices

PSC 113.40 Accuracy of watthour meters. (1) Watthour meters used for measuring electrical quantities supplied to customers shall:

(a) Be of proper design for the circuit on which they are used, be properly connected and installed, be in good mechanical condition, have adequate insulation, correct internal connections, and correct register.

(b) Not creep at "no load" a full revolution of the disk in 10 minutes or less when the load wires are disconnected and potential is impressed or in a test in the shop where the load wires are disconnected and the permissible voltage variation impressed. If the rate of creep can be determined in a shorter interval, it is not necessary to wait the full 10-minute period.

(c) If they are designed for use on alternating current circuits, be accurate to within plus or minus 1.0% at 2 unity power factor loads, one equal to approximately 10% and the other approximately 100% (plus or minus 10%) of the reference test current; and shall register correctly within 2.0% plus or minus at a power factor of approximately 50% lagging and at a load between 75% and 100% of the reference test current of the meter. For self-contained meters the reference test current shall be

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the ampere or test ampere rating of the meter, whichever is shown on the nameplate. For meters used with current transformers the reference test current shall be the test-ampere rating of the meter or the secondary rating of the current transformers.

Note: See s. PSC 113.73 (2) for accuracy requirements for meters operating in the reverse-registration mode.

(2) Polyphase meters shall have their stators in balance within 2% at 100% load at unity and at approximately 50% lagging power factor.

(3) Meters used with instrument transformers shall be adjusted, if necessary, so that the overall accuracy of the metering installation will meet the requirements of this rule.

(4) Prepayment meters shall be maintained at the same accuracy and read at the same periods as regular meters.

History: 1-2-56; am. (1) (a), (b), (c), (d) and (2), Register, October 1965, No. 118, eff. 11-1-65; am. (1)(c) and (3), r. (1)(d), Register, February, 1978, No. 266, eff. 3-1-78.

PSC 113.41 Accuracy of demand meters. (1) A demand meter, demand register, or demand attachment used to measure customer's service shall:

- (a) Be in good mechanical and electrical condition.
- (b) Have proper constants, indicating scale, contact device, and resetting device.
- (c) Not register at no load.
- (d) Be accurate to the following degrees:

1. Curve drawing meters which record quantity time curves, and integrated-demand meters shall be accurate to within plus or minus 2.0% of full scale throughout their working range. Timing elements measuring specific demand intervals shall be accurate to within plus or minus 2.0% and the timing elements which serve to provide a record of the time of day when the demand occurs shall be accurate to within plus or minus 4 minutes in 24 hours.

2. Lagged-demand meters shall be accurate to within plus or minus 4% of full scale at final indication.

(2) The overall accuracy of demand metering installations utilizing pulse-initiator and pulse-recorder equipment shall be acceptable when the monthly kilowatt-hours calculated from the pulse count do not differ from the corresponding kilowatt-hour meter registrations by more than the kilowatt-hour constant of the meter, or 2%, whichever is greater. The timing element error shall not be more than plus or minus 4 minutes per day.

(3) When a timing element also serves to keep a record of the time of day at which the demand occurs, it shall be corrected if it is found to be in error by more than plus or minus 4 minutes per day.

History: 1-2-56; cr. (2) and (3), Register, February, 1978, No. 266, eff. 3-1-78.

PSC 113.42 Requirements as to instrument transformers. (1) Instrument transformers used in conjunction with metering equipment to measure customers' service shall:

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(a) Be in proper mechanical condition and have electrical insulation satisfactory for the service on which used.

(b) Under usual operating conditions be 0.3% accuracy-class units and otherwise have characteristics such that the combined inaccuracies of all transformers supplying one or more meters in a given installation will not exceed the following:

100% Power Factor		50% Power Factor
10%	100%	100%
Current	Current	Current
0.6%	0.3%	1%

(2) (a) Meters used in conjunction with instrument transformers shall be adjusted so that the overall accuracies will come within the limits specified in ss. PSC 113.40 and 113.41.

(b) Instrument transformers shall be tested with the meter with which they are associated by making an overall test, or may be checked separately. If the transformers are tested separately, the meters shall also be checked to see that the overall accuracy of the installation is within the prescribed accuracy requirements.

(c) The results of tests of instrument transformers shall be kept on record and available for use when transformers are installed. For other than 0.3% accuracy class instrument transformers, the results of the most recent test for each instrument transformer shall be entered on or attached to the test card form for each test of the associated meter prior to the test of that meter.

(3) Phase shifting transformers shall have secondary voltages under balanced line-voltage conditions within 1% plus or minus of the voltage impressed on the primary.

History: 1-2-56; r. and rec. (1) (b) and am. (2)(c), Register, February, 1978, No. 266, eff. 3-1-78.

PSC 113.43 Portable indicating instruments. All portable indicating electrical instruments used for determining quality of service to customers or for billing purposes, such as voltmeters, ammeters, and watt meters, shall be checked against suitable secondary reference standards at least once in each 6 months. If the portable indicating instrument is found appreciably in error at zero or in error by more than 1% of indication at commonly used scale deflections, it shall be adjusted. A history and calibration record shall be kept for each such instrument.

PSC 113.435 Determination of average meter error. Whenever a metering installation is found upon any test to be in error by more than 2% at any test load, the average error shall be determined in one of the following ways:

(1) If the metering installation is used to measure a load which has practically constant characteristics, such as a street-lighting load, the meter shall be tested under similar conditions of load and the accuracy of the meter "as found" shall be considered as the average accuracy.

(2) If a single-phase metering installation is used on a varying load, the average error shall be the weighted algebraic average of the error at light

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load and the error at heavy load, the latter being given a weighting of 4 times the former.

(3) If a polyphase metering installation is used on a varying load, the average error shall be the weighted algebraic average of its error at light load given a weighting of 1, its error at heavy load and 100% power factor given a weighting of 4, and at heavy load and 50% lagging power factor given a weighting of 2.

(4) If a load, other than the light, heavy, and low power-factor load specified for routine testing, is more representative of the customary use of the metering equipment, its error at that load should also be determined. In this case the average error is to be computed by giving the error at such load and power factor a weighting of 3 and each of the errors at the other loads (light, heavy, and 50% lagging power factor) a weighting of 1. Each error shall be assigned its proper sign.

History: 1-2-56; renum. from 113.48 and am. (2), Register, February, 1978, No. 266, eff. 3-1-78.

PART VIII

Testing Equipment, Standards and Test Methods

PSC 113.44 Testing equipment. (1) Each utility shall maintain sufficient laboratories, meter testing shops, secondary standards, instruments, and facilities to determine the accuracy of all types of meters and measuring devices used by the utility. A utility may, however, have all or part of the required tests made or its portable testing equipment checked by the commission's electric standards laboratory at the university of Wisconsin or with the approval of the commission by another utility or agency having adequate and sufficient testing equipment to comply with these rules.

(2) Each utility shall have the following minimum testing equipment available:

(a) One or more portable standard watt-hour meters of capacity and voltage range adequate to test all watt-hour meters used by the utility.

(b) Portable indicating instruments of such various types as are required to determine the accuracy of all instruments used by the utility.

(c) One or more secondary standards to check each of the various types of portable standard watt-hour meters used for testing watt-hour meters. Each secondary standard shall consist of either an approved portable standard watt-hour meter kept permanently at one point and not used for field work, or not less than three approved watt-hour meters connected with current coils in series and voltage coils in parallel and kept running by connecting a 10-watt load. These meters must be well compensated for both classes of temperature errors, practically free from errors due to ordinary voltage variations, and free from erratic registration due to any cause.

(d) Suitable standards which are not used for field work to check portable instruments used in testing.

(3) Any utility having more than 10,000 customers, or any other utility upon approval of the commission, may provide and use primary stan-

dards consisting of precision instruments, timing devices, potentiometers, standard cells, etc.

History: 1-2-56; am. (2)(a) and (c), Register, February, 1978, No. 266, eff. 3-1-78.

PSC 113.45 Accuracy and calibration of test standards. (1) (a) Utilities maintaining primary standards such as precision wattmeters, volt boxes, resistances, standard cells, and timing devices shall have such standards certified at the time of purchase as to accuracy by a recognized laboratory other than that of the manufacturer of the standard.

(b) Utilities having standard cells shall intercompare them regularly and shall have at least one of them checked by a standardizing laboratory at intervals of not more than 2 years. Reference standards of resistance, potentiometers, and volt boxes shall be checked at intervals of not more than 3 years.

(2) (a) Secondary watt-hour-meter standards shall not be in error by more than plus or minus 0.3% at loads and voltages at which they are to be used, and shall not be used to check or calibrate working standards unless the secondary standard has been checked and adjusted, if necessary, to such accuracy within the preceding 12 months. Each secondary standard watt-hour meter shall have a calibration curve available and a history card.

(b) Any 2 or more of at least 3 watt-hour meters may be used as a secondary standard to check portable rotating standards provided there is no discrepancy in accuracy between any 2 of the watt-hour meters used of more than 0.2% at standard test loads. Calibration and history records shall be maintained for each of the meters used as secondary standards.

(3) Secondary standards indicating instruments shall not be in error by more than plus or minus 0.5% of indication at commonly used scale deflection and shall not be used to check or calibrate portable indicating instruments unless the secondary standard has been checked, and adjusted, if necessary, within the preceding 12 months. A calibration record shall be maintained for each standard.

(4) (a) All working portable standard watt-hour meters when regularly used shall be compared with a secondary standard at least monthly, and if infrequently used shall be compared with a secondary standard before they are used.

(b) Working portable standard watt-hour meters shall be calibrated annually (see s. PSC 113.46 (1) and (2)) and shall be adjusted, if necessary, so that their accuracy will be within 99.7% and 100.3% at 100% power factor and within 99.5% and 100.5% at 50% lagging power factor at all voltages and loads at which the standard may be used. A history and calibration record shall be kept for each working portable standard watt-hour meter.

(5) The meter accuracies herein required as to all primary, secondary, and portable standards and service measuring equipment shall be referred to 100%.

History: 1-2-56; am. (4) (b) and (5), Register, October, 1965, No. 118, eff. 11-1-65; am. (4), Register, February, 1978, No. 266, eff. 3-1-78; am. (4) (a), Register, December, 1987, No. 384, eff. 1-1-88.

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PSC 113.46 Check of standards by commission. (1) Each utility shall submit to the electrical standards laboratory at the university of Wisconsin once each year, one of each type of portable standard watt-hour meter (60 hertz or 25 hertz) and once each 2 years one of each type of portable indicating voltmeter, ammeter, wattmeter, and other test instruments.

(2) Each utility which normally checks its own working portable standard watt-hour meters or instruments against primary or secondary standards shall calibrate these standards or instruments before they are submitted and attach to them a record of such calibration. In lieu of such calibrations the commission may require an alternative procedure for intercomparing the primary or secondary standards of the utility with standards maintained by the electrical standards laboratory at the university of Wisconsin.

History: r. 113.46, 113.465 and 113.49 and recr. Register, February, 1978, No. 266, eff. 3-1-78.

PSC 113.471 Methods of testing watt-hour meters. (1) In all tests of watt-hour meters where comparison of revolutions is made, at least 2 revolutions of the meter under test shall be taken at light load and at least 9 revolutions at heavy load. At least 2 checks shall be made at each load. The accuracy of the meter under test at each load shall be the average accuracy determined from 2 checks taken at the same load which must agree within 0.2 of 1% unless the meter is erratic. However, if a mechanical testing device is used, the test procedure may be modified provided equal accuracy of method is maintained.

(2) If the watt-hour meter has a contact device which operates a demand mechanism, the disk revolutions when testing should be multiples of the number of revolutions per contact in order to take account of the varying friction which may be present during the movement of the contact cam from one contact to the next.

(3) Polyphase meters shall be tested by one of the following 4 methods:

(a) Single-phase test with the potential circuits connected in parallel and all current circuits connected in series. Three-stator, 4-wire delta meters must have correct values of current and potential applied to the differently rated circuits. The normal test loads apply. (See s. PSC 113.40 (1) (c).)

(b) Individual stator test with the potential circuits connected in parallel and each current circuit tested separately. (For 2-stator, 4-wire delta meters, the current circuits of the 3-wire stator should be connected in series and treated as a single circuit. Three-stator, 4-wire delta meters must have correct values of potential applied to the differently rated circuits.) The light load test current shall be one-tenth N times the reference test current and the heavy load test current shall be between one-half and one N times the reference test current but not more than twice the test ampere rating of the meter. (N equals the number of stators in the meter except for 2-stator, 3-phase, 4-wire wye meters. For the latter, N shall be 4 for the current circuits which are not common to both stators and N shall be 2 for the current circuit common to both stators.)

(c) Individual stator test with the potential circuits connected to the polyphase circuit in the same manner as in service. (For 2-stator, 4-wire delta meters the current circuits of the 3-wire stator shall be connected in

series and treated as a single circuit.) The light load test current shall be one-tenth N times the reference test current and the heavy load test current shall be between one-half and one N times the reference test current but not more than twice the test ampere rating of the meter. (N equals the number of stators in the meter except for 2-stator, 3-phase, 4-wire meters. For the latter N shall be 3 for each current circuit.)

(d) Polyphase test with the meter connected to a polyphase circuit in the same manner as in service, with balanced polyphase currents on the current circuits. This requires the use of a polyphase standard watt-hour meter or as many single-phase standards as there are current circuits under test.

(4) Instrument transformers shall be tested with a burden equivalent to that with which they are to be used or with burdens from which curves showing the accuracy of the transformer can be derived. Any approved method may be used for testing instrument transformers.

History: 1-2-56; r. and recr. (3), Register, October, 1965, No. 118, eff. 11-1-65; renum. from 113.47 and am. (3)(a), Register, February, 1978, No. 266, eff. 3-1-78.

PSC 113.472 Methods of testing block-interval demand registers. (1) For meters with block-interval demand registers, demand interval timing check shall be performed and a determination made that the pointer pusher or test dial pointer has reset to zero at the end of the billing period demand interval.

(2) Demand registers used with instrument transformer rated watt-hour meters shall be tested with the demand register mounted in a normal operating position on the watt-hour meter. The demand registered on the demand meter during the test shall be at least 30% of full scale with the demand test interval varying from a fraction of an interval up to a full interval.

(3) Demand registers used with self contained watt-hour meters shall be tested with the demand register mounted in a normal operating position on the watt-hour meter. The demand registered on the demand meter during the test shall be equivalent to the test ampere rating of the watt-hour meter with the demand test interval varying from a fraction of an interval up to a full interval.

History: Cr. Register, February, 1978, No. 266, eff. 3-1-78; r. and recr. Register, December, 1987, No. 384, eff. 1-1-88.

PSC 113.473 Methods of testing block-interval pulse-operated demand meters and pulse recorders. (1) The test of block-interval pulse-operated demand meters and pulse recorders shall include a check of the electrical and mechanical operation of the demand register or pulse recorder, an inspection of the pulse initiator and a check to determine that the demand meter resets properly.

(2) A demand meter or pulse recorder, its associated pulse initiators, relay and circuitry may be considered to be operating properly when a kilowatt-hour check indicates that the demand meter kilowatt-hours are within the required accuracy limits of the watt-hour meter kilowatt-hours.

History: Cr. Register, February, 1978, No. 266, eff. 3-1-78; am. Register, December, 1987, No. 384, eff. 1-1-88.

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PART IX

Testing of Metering Equipment

PSC 113.50 Testing of metering installations-general requirements. (1) The test of any unit of metering equipment shall consist of a comparison of its accuracy with a standard of known accuracy by a qualified person. Units not properly connected or not meeting the accuracy or other requirements of PSC 113.40, 113.41, and 113.42 at the time of test shall be reconnected and/or rebuilt to meet such requirements and adjusted to within the required accuracy and as close to 100% accurate as practicable or their use discontinued.

(2) Each unit of metering equipment shall be inspected for mechanical and electrical faults whenever the accuracy of the device is checked.

(3) Each meter tested shall have the register and the internal connections checked before the meter is first placed in service and whenever the meter is repaired.

(4) Each meter shall have the connections to the customer's circuits, the disc rotation and any multiplier checked when the meter is installed or removed or an instrument transformer is changed.

(5) Single phase meters shall be verified for accuracy at 50% power factor before first being used for measuring customer's service either by a test of each meter or by a sample test plan approved under s. PSC 113.51 (1) (a) and each polyphase meter shall be tested at 50% power factor whenever tested.

(6) The connections, phase sequence and multiplier of polyphase transformer-rated metering installations shall be checked for error by qualified personnel within 60 days after the meter is installed.

(7) Special control devices, switches, etc., for time-of-use service shall be checked for proper operation whenever the associated meter is tested.

History: Cr. Register, February, 1978, No. 266, eff. 3-1-78.

PSC 113.51 Testing of self-contained single-phase meters and 3-wire network meters. (1) Self-contained single-phase meters and 3-wire network meters, together with associated equipment such as demand devices, control devices, etc., shall be tested for accuracy at unity power factor at the point where they are installed or at a central testing point or in a mobile testing laboratory under any of the following circumstances:

(a) Before being placed in service. For new meters given a prior test by the manufacturer, a sample test program meeting the requirements of s. PSC 113.517 may be substituted for this requirement.

(b) When they are suspected of being inaccurate or damaged.

(c) When the accuracy is questioned by a customer. See PSC 113.57.

(d) When they are removed from service.

(e) Within a period of 6 months before to 6 months after 8 years of service for non-surge-proof and non-extended-range meters and 16 years for extended-range surge-proof and magnetic-bearing surge-proof meters

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or in accordance with the plan outlined in s. PSC 113.515 or 113.518. Exception: Lagged-demand meters shall be tested every 8 years.

History: Cr. Register, February, 1978, No. 266, eff. 3-1-78; am. Register, December, 1987, No. 384, eff. 1-1-88.

PSC 113.515 Variable interval testing plan for self-contained meters. (1) The variable interval plan described below may be used for testing self-contained, single-phase and 3-wire network meters without demand registers or pulsing devices instead of the periodic test periods in s. PSC 113.51, if the utility is authorized to do so by the commission:

(a) The meters shall be divided into homogeneous groups as approved by the commission, such as by manufacturers' types, and may be further subdivided in accordance with location or other factors which may be disclosed by test records to have an effect on the percentage registration of the meter.

(b) The meter test accuracy information for the determination of the number of fast (F) and slow (S) meters to be used in the formula for each of the groups shall be based on the results of scheduled meter tests made during the preceding 12-month period. The meter accuracy shall be the weighted average of the full and light load tests with the full load test being given a weighting of 4 and the light load test a weighting of 1.

(c) Each group of meters is to be considered separately in determining the number of meters to be tested in any period. The percentage, P, of meters in each group to be tested annually shall be based on the number of registering meters which were found during the previous year's in-service tests to have a weighted average percentage registration of more than 102% or less than 98%.

1. The maximum value of P shall be 10%.
2. The minimum value of P shall be not less than:
 - a. 4% for a group of 4,000 or more meters.
 - b. 10% for a group of fewer than 4,000 meters.
3. The values of P between the maximum and minimum shall be determined from the formula:

$$P = 6.25 \left[\left[\frac{100 (F + S)}{T} \right] - 1 \right]$$

Where T = total number of meters tested in the group during the preceding year.

F = number of meters in this group which registered more than 102%.

S = number of meters in this group which registered less than 98%

(d) For annual group meter testing requirements, P shall consist of the following:

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1. One-half of the meters shall consist of those longest in service proportionately distributed between the various meter types.

2. The remaining meters shall be selected from the various meter types based on the need to maintain accuracy performance and meter reliability for the various types within the group.

(e) Only scheduled periodic and scheduled retirement tests are to be considered when applying the formula.

(f) The value of P may be reduced to 2% in any group under the following conditions:

1. The number of meters operating fast or slow are equal to or less than 1.5% of the total meters tested during the preceding year for each group.

2. The mean testing interval for the meters to be tested is equal to or less than 20 years.

History: Cr. Register, February, 1978, No. 266, eff. 3-1-78; r. and recr. Register, December, 1987, No. 384, eff. 1-1-88.

PSC 113.517 Statistical sample testing plan for new self-contained single phase and 3-wire network meters. The new meter sample testing plan described in subs. (1)-(5) may be used for testing new self-contained, single phase and 3-wire network meters without demand registers, electronic registers or pulsing devices instead of the new meter test requirements of s. PSC 113.51 (1) (a), if the commission authorizes the adoption of the plan by a utility.

(1) Meters, as received from the manufacturer, shall be divided into homogeneous lots by manufacturers and type. The maximum number of meters in any lot may not exceed 1,000 or be less than 96. From each such lot assembled, there shall be drawn a coded sample size specified in Military Standard 414, (MIL-STD-414) dated 11 June 1957, as shown for the various group sizes using Inspection Level IV of Table A-2 on page 4 and a corresponding actual sample size as shown in Table B-3 on page 45. The sample shall be drawn by a random method that ensures that each meter in the lot has an equal chance of being selected.

(2) The test criterion for acceptance or rejection of each lot shall be based on a separate analysis conducted at both the full load and light load test points at unity power factor, as specified in s. PSC 113.40 (1)(c), by means of the Standard Deviation Method, Double Specification Limit and with an Acceptable Quality Level (AQL) of 0.25 for the full load accuracy analysis and an AQL of 0.40 for the light load accuracy analysis as shown in Table B-3, MIL-STD-414, page 45. The statistical analysis calculations shall be made following the example outlined on page 43 of MIL-STD-414 with the upper and lower specification limits U and L designated at 101% and 99% respectively.

(3) One non-registering meter may be removed from the sample lot for analysis purposes and replaced with another randomly selected meter. If more than one meter in a sample lot is found not to be registering, the entire lot shall be rejected.

(4) A lot shall be deemed acceptable for installation if the total estimated percent defective (P) is less than the appropriate maximum allowable percent defective (M) as determined from Table B-3 under the procedures of sub. (2). All meters in an acceptable lot shall be deemed to

have met the accuracy requirements of s. PSC 113.40 for Placement in service without further testing.

(5) A lot shall be considered rejected (not acceptable for installation) if the total estimated percent defective (P) exceeds the appropriate maximum allowable percent defective (M) as determined from Table B-3 under the procedures of sub. (2). All meters in a rejected lot shall be tested and adjusted in accordance with the procedures of s. PSC 113.40 or replaced with meters meeting these requirements.

History: Cr. Register, December, 1987, No. 384, eff. 1-1-88.

PSC 113.518 Statistical sample testing plan for in-service, self-contained, single phase and 3-wire network meters. (1) The statistical sample testing plan described in pars. (a)-(e) may be used for testing self-contained, single phase and 3-wire network meters without demand or electronic registers or pulsing devices in place of the periodic testing requirements of s. PSC 114.51, if the commission authorizes the adoption of the plan by a utility.

(a) All extended range, surge proof designed meters shall be divided into homogeneous groups based on meter design features and age. The groups shall be further divided into lot sizes categorized by manufacturer, type, serial number, group size or load duty cycle with lot sizes containing a minimum of 301 meters and a maximum of 22,000 meters. The number of lots or lot composition and size may be changed at the end of the sample testing year to allow for increasing or decreasing analysis of accuracy testing requirements on any segment of meters in any lot.

(b) Annually, from each of the assembled lots, a coded sample size specified in Table A-2, Inspection Level IV, page 4 of Military Standard 414, (MIL-STD-414) dated 11 June 1957 and a corresponding actual sample size as shown on Table B-3, page 45, (MIL-STD-414), shall be randomly selected for testing and analysis purposes. Each meter in the lot sample shall be provided with a full load and light load test for accuracy at unity power factor, as specified under s. PSC 113.40 (1)(c). A separate statistical analysis shall be performed on each lot sample at each of these 2 load ranges.

(c) The statistical analysis calculations for both the full and light load accuracy results from the sample lot tests shall be made following the example outlined on page 43 of MIL-STD-414 with the upper and lower specification limits, U and L designated at 102% and 98% respectively. The test criterion for acceptance or rejection of each lot shall be by the Standard Deviation Method, Double Specification Limit with an Acceptable Quality Level (AQL) of 1.00 for the full load analysis and 4.00 for the light load analysis (both normal inspection) as shown on Table B-3, page 45 of MIL-STD-414.

(d) A lot shall be deemed acceptable for continued use if the total estimated percent defective (P) is less than the appropriate maximum allowable percent defective (M) as determined from Table B-3, page 45 of MIL-STD-414, following the procedure of par. (c) for both the full load and light load analysis test points at the respective designated Acceptable Quality Levels. All of the meters in the accepted lot may be retained in use without further accuracy adjustments and will be concluded to have the accuracy characteristics specified in s. PSC 113.40 (1) (c). Me-

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ters in the sample lot may be adjusted for acceptable accuracy as required or maintained as necessary and returned to the lot.

(e) A lot shall be deemed unacceptable and rejected for continued use if the total estimated percent defective (P) is greater than the appropriate maximum allowable percent defective (M) as determined from Table B-3, page 45 MIL-STD-414, following the procedure of par. (c) for both the full load and light load analysis test points at the respective designated Acceptable Quality Levels on any 2 annual sample testing analysis years for the lot or any meters in the lot. All meters in a rejected lot shall be provided with an appropriate test within a period of 48 months from the date of completion of the sample analysis and all the meters tested in the rejected lot shall be adjusted to the accuracies specified in s. PSC 113.40 (1) (c). Annual statistical sample testing shall be terminated during the period when all of the meters in a rejected lot are being provided with a test and accuracy adjustment.

(f) All meters in any lot may be tested and adjusted for proper accuracy over a 48 month period at the discretion of the utility without a sample analysis determination specifying the lot test is necessary.

History: Cr. Register, December, 1987, No. 384, eff. 1-1-88.

PSC 113.52 Testing of self-contained polyphase meters. (1) Self-contained polyphase meters together with associated equipment such as demand equipment, control devices, etc., shall be tested on the customer's premises, except (a) and (d), for accuracy at unity and 50% power factor. Exception: Lagged-demand meters and socket-type self-contained polyphase meters may be tested at a central testing point or in a mobile testing laboratory.

- (a) Before being placed in service.
- (b) When they are suspected of being inaccurate or damaged.
- (c) When the accuracy is questioned by a customer. (See PSC 113.57)
- (d) Within 60 days after they are removed from service.
- (e) Within a period of 6 months before or 6 months after 8 years of service for non-surge-proof and 12 years for surge-proof meters. Exception: Thermal and mechanical lagged-demand meters shall be tested every 8 years.

(2) A stator balance test shall be performed on all new meters before being placed in service.

(3) Meters with electronic programmable registers may be shop tested on a periodic basis.

History: Cr. Register, February, 1978, No. 266, eff. 3-1-78; am. Register, December, 1987, No. 384, eff. 1-1-88.

PSC 113.53 Testing of meters used with instrument transformers on single-phase service. (1) Meters used with instrument transformers on single-phase service, together with associated equipment such as demand equipment, control devices, etc., shall be tested on the customer's premises, except (a) and (d), for accuracy at unity power factor. Exception: Lagged-demand meters may be tested at a central testing point or in a mobile testing laboratory.

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- (a) Before being placed in service.
- (b) When they are suspected of being inaccurate or damaged.
- (c) When the accuracy is questioned by a customer. (See PSC 113.57.)
- (d) When they are removed from service.
- (e) Within a period of 6 months before or 6 months after 8 years of service for non-surge-proof and 12 years for surge-proof meters. Exception: Lagged-demand meters shall be tested every 8 years.

(2) Meters equipped with electronic programmable registers may be shop tested on a periodic basis.

History: Cr. Register, February, 1978, No. 266, eff. 3-1-78; am. Register, December, 1987, No. 384, eff. 1-1-88.

PSC 113.54 Testing of polyphase meters used with instrument transformers. (1) Polyphase meters used with instrument transformers, together with associated equipment such as demand equipment, pulsing devices, phase-shifting transformers, control devices, etc., shall be tested on the customer's premises, except for (a) and (d), for accuracy at unity and 50% power factor. Exception: Lagged-demand meters may be tested at a central testing point or in a mobile testing laboratory.

- (a) Before being placed in service.
- (b) When they are suspected of being inaccurate or damaged.
- (c) When the accuracy is questioned by a customer. (See PSC 113.57.)
- (d) When they are removed from service.
- (e) Within a period of 4 months before or 4 months after 4 years of service for both non-surge-proof and surge-proof meters.

(2) A stator balance test shall be performed on all new meters before being placed in service.

(3) Meters with electronic programmable registers may be shop tested on a periodic basis.

History: Cr. Register, February, 1978, No. 266, eff. 3-1-78; am. Register, December, 1987, No. 384, eff. 1-1-88.

PSC 113.55 Testing of metering installations utilizing pulse devices. (1) Metering installations utilizing pulse initiators and pulse recorders shall be checked for accuracy each billing period by comparing the recorded pulse count against the registration of the corresponding meter. When the results are not in agreement within the accuracy limits of s. PSC 113.41(2) the pulse devices shall be promptly tested and adjusted to required accuracy or replaced.

(2) Pulse devices shall be tested before use and as part of the complete metering installation whenever the associated watt-hour meter is tested.

History: Cr. Register, February, 1978, No. 266, eff. 3-1-78.

PSC 113.555 Testing of time controlled multi-register metering installations used for time-of-use rates. (1) Time-of-use metering installations together with all associated equipment shall be tested at the place of installation, a central testing facility or a mobile testing laboratory on the Register, December, 1987, No. 384

schedules specified under ss. PSC 113.51, 113.52, 113.53 and 113.54 based on the type of meter.

(2) At least once each year, monthly kilowatthour billing comparisons shall be made between the mechanical and electronic register to verify the functional accuracy of the pulse initiators and register memory circuits.

(3) Total electronic meters containing no electric to mechanical energy conversion mechanism shall be tested at the load points and have the operating accuracies specified in PSC 113.40 (1) (c). The period of the test, in seconds, for each of the required test load points shall correspond to the energy consumed in watthours in a conventional meter at the specified test load point revolutions of s. PSC 113.471 (1).

(4) Meters equipped with electronic demand registers shall be tested at rated test amperes.

(5) For electronic logic program operation:

(a) Necessary checks shall be made to determine that the correct program is in the meter, that the correct register is active as determined from the program, and that the meter is displaying the correct time and date.

(b) Battery carry-over for calendar clock operation shall be verified by de-energizing the meter.

History: Cr. Register, February, 1978, No. 266, eff. 3-1-78; r. and recr. Register, December, 1987, No. 384, eff. 1-1-88.

PSC 113.56 Testing of instrument transformers. (1) No instrument transformer shall be placed in service, or allowed to remain in service, if it shows evidence of physical damage, discolored terminals due to overload, change in texture or resiliency of insulation, or arc tracking on the insulation or bushings.

(2) Instrument transformers of all utilities shall be tested for voltage withstand by the manufacturer, the utility, or a laboratory approved for such test by the commission before being placed in service. Each instrument transformer that has been removed from service shall be tested for voltage withstand prior to reinstallation if the reason for removal or physical appearance, gives cause to doubt its reliability. The utility shall maintain a record of all such tests.

(3) Instrument transformers of class A privately-owned utilities shall be tested at the utility meter shop for accuracy (ratio correction factor and phase angle):

(a) Before being initially placed in service.

(b) When removed from service.

(c) When there is evidence from outward appearance or performance to suspect inaccuracy.

(d) Exception: The manufacturer's calibration results may be acceptable on all new voltage transformers rated above 15,000 volts. Removal tests of these transformers may also be omitted except in those cases where there is reason to suspect that a transformer malfunction has occurred.

(4) Instrument transformers of other than class A privately-owned utilities shall be tested at the utility's meter shop, the manufacturer's laboratory or a laboratory approved by the commission for accuracy (ratio correction factor and phase angle):

- (a) Before being initially placed in service.
- (b) When there is evidence from outward appearance or performance to suspect inaccuracy.

(5) Instrument transformers in service shall be given an approved check (such as the variable burden method in the case of current transformers or a field check of the secondary voltage with a good quality voltmeter in the case of voltage transformers) made in conjunction with each field test of the associated watthour meter. When such check provides evidence that the instrument transformer may be inaccurate, that instrument transformer shall be tested for accuracy.

History: Cr. Register, February, 1978, No. 266, eff. 3-1-78; am. (2), (3) (intro.) and (4), Register, December, 1987, No. 384, eff. 1-1-88.

PSC 113.57 Customer request test. Each utility shall promptly make a test of any metering installation upon request of the customer if 12 months or more have elapsed since the last request test of the meter in the same location. The test shall consist of a test for accuracy and a check of the register and meter connections on the customer's premises. At the customer's request and expense the installation shall be checked for accidental grounds. The customer shall be furnished a report of the result of the test. (See PSC 113.17 for adjustment of bills for inaccurate meters.)

History: Cr. Register, February, 1978, No. 266, eff. 3-1-78.

PSC 113.575 Commission referee test. Upon application and payment of the following fee to the commission by any customer, the commission will make a test covering the accuracy of the installation, check of connections, and any other check or test which appears desirable. The utility shall reimburse the customer for the fee if the watthour or varhour meter creeps or if the error in registration is more than 2% fast on the basis of average error as defined in s. PSC 113.435, if the demand meter tested is more than 1.5% fast in excess of the tolerance allowed in s. PSC 113.41, or if improper connections or auxiliary equipment results in over-registration greater than stated above. The fees for making such tests shall be as follows:

Single-phase	
watthour meter*	\$ 5
Polyphase watthour meter.....	\$25

History: Cr. Register, February, 1978, No. 266, eff. 3-1-78; am. Register, December, 1987, No. 384, eff. 1-1-88.

PART X

Auxiliary Metering Devices

PSC 113.60 Phase-shifting transformers. (1) For phase-shifting transformers in service, all terminal connections shall be in such condition as to provide good electrical contact and the terminal designations shall be clearly visible. Where there is evidence of physical damage or evidence of thermal overload the unit shall be replaced.

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(2) Phase-shifting transformers shall be tested on the same schedule and at the same time as the meters with which they are associated. The test shall consist of a single-phase test to be performed as follows: With the approximate rated voltage applied to the input terminals and no burdens connected to the tap terminals all tap voltages, converted to

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