STATEMENT OF SCOPE

Public Service Commission of Wisconsin (PSC Docket 1-AC-258)

Rule No.:	Chapter PSC 135
Relating to:	GAS SAFETY
Rule Type:	Permanent

1. Finding/nature of emergency (Emergency Rule only):

N/A

2. Detailed description of the objective of the proposed rule:

Since 1968, the state has incorporated and adopted updates to the federal pipeline safety code in Wis. Admin. Code ch. PSC 135. This rulemaking adopts updates to the federal pipeline safety code since the last revision to ch. PSC 135 took effect.

Adoption of the latest changes to the federal code will: (1) keep the state standards for gas safety up to date with national industry trends, (2) allow the commission to enforce these standards in Wisconsin, and (3) maintain the commission's compliance with its agreement with the U.S. Government to enforce these standards in exchange for reimbursement of program costs.

This rulemaking also provides a further opportunity to update ch. PSC 135 to reflect current technology and accepted industry safety practices.

3. Description of the existing policies relevant to the rule, new policies proposed to be included in the rule, and an analysis of policy alternatives:

An existing agreement with the U.S. Department of Transportation, Pipeline and Hazardous Materials Safety Administration (PHMSA), Office of Pipeline Safety, authorizes the commission to enforce federal natural gas pipeline safety requirements as set out in the Code of Federal Regulations, 49 CFR Parts 192, 193, and 199. As part of the agreement, the commission adopts the federal pipeline safety code in s. PSC 135.019.

Section PSC 135.019 currently adopts the federal code as it exists through March 21, 2021. Since that date, PHMSA updated the federal code with respect to gas gathering pipelines and valve installation and rupture detection standards. It is likely that PHMSA will issue additional updates during analysis of the rulemaking.

Amendments to the federal code related to gas gathering pipelines to enhance pipeline safety include the following requirements: (1) extend reporting requirements to all gas gathering operators; and (2) apply a set of minimum safety requirements to certain gas gathering pipelines with large diameters and high operating pressures.

Amendments to the federal code related to valve installation and rupture detection to enhance pipeline safety include the following requirements: (1) install rupture-mitigation valves (i.e., remote-control or automatic shut-off valves) or alternative equivalent technologies on transmission and certain gathering pipelines; (2) minimum performance standards for those valves' operation to prevent or mitigate the public safety and en vironmental consequences of pipeline ruptures; (3) rupture-mitigation valve spacing, maintenance and inspection, and risk analysis; (4) to contact 9- 1-1 emergency call centers immediately upon notification of a potential rupture and conduct post-rupture investigations and reviews; and (5) to incorporate lessons learned from such investigations and

reviews into operators' personnel training and qualifications programs, and in design, construction, testing, maintenance, operations, and emergency procedure manuals and specifications.

Other safety related updates to ch. PSC 135, include: (1) adoption of federal reporting requirements; (2) clarifying requirements for gathering pipelines; and (3) updates to conform the rule to current technology and safety practices already accepted by the industry.

4. Detailed explanation of statutory authority for the rule (including the statutory citation and language):

This rule is authorized under ss. 196.02(1) and (3), 196.745, and 227.11, Stats.

Section 196.02(1) authorizes the commission to do all things necessary and convenient to its jurisdiction. Section 196.02(3) grants the commission specific authority to promulgate rules. Section 196.745, authorizes the commission to issue orders and rules requiring the safe construction and operation of gas facilities in this state. Section 227.11 authorizes agencies to promulgate administrative rules.

Under an agreement with the PHMSA, Office of Pipeline Safety, the commission agrees to adopt those parts of the federal code that apply to pipeline safety.

5. Estimate of amount of time that state employees will spend developing the rule and of other resources necessary to develop the rule:

The commission estimates that fewer than 100 hours of employee time will be required to develop the rules.

6. List with description of all entities that may be affected by the proposed rule:

Every intrastate gas pipeline operator that operates gas gathering, transmission, or distribution facilities in this state will be impacted by the rule.

7. Summary and preliminary comparison with any existing or proposed federal regulation that is intended to address the activities to be regulated by the proposed rule:

This rulemaking adopts updates to the federal code since the last revision to ch. PSC 135 took effect. Therefore, the changes to ch. PSC 135 proposed in this rulemaking will conform state regulation with respect to pipeline safety, to existing federal regulation.

8. Anticipated economic impact of implementing the rule (note if the rule is likely to have a significant economic impact on small businesses):

This rule will result in no economic impact because pipeline operators are required, under federal law, to follow the federal regulations. The changes to ch. PSC 135 proposed in this rulemaking will authorize the commission to enforce these regulations in Wisconsin. Without this rulemaking, commission authority to administer the federal pipeline safely program in Wisconsin will likely revert to PHMSA, and federal funding for the commission's pipeline safely program would likely be cancelled.

Other changes to ch. PSC 135 proposed in this rulemaking will also result in no economic impact because these changes represent updates to conform the rule to current technology and safety practices already accepted by the industry.

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