

ASSEMBLY BILL 843 (LRB -4260)

An Act to renumber and amend 201.01 (3); and to create 73.13, 196.027 and 201.01 (3) (e) of the statutes; relating to: the issuance of debt by natural gas and electric public utilities to finance certain environmental activities. (FE)

2004

02-19.	A.	Introduced by Representatives Jensen, Gottlieb, Friske, Nischke, Honadel, Rhoades, Stone, Seratti, Musser, Vrakas, M. Lehman, Grothman, Taylor, McCormick, Hahn, Jeskewitz, Johnsrud, Suder, Huebsch, Olsen, Kaufert and Gunderson ; cosponsored by Senators Cowles, Plale, Moore, M. Meyer, Kanavas, Wirch and Roessler .	
02-16.	A.	Read first time and referred to committee on Energy and Utilities	702
02-17.	A.	Public hearing held.	
02-19.	A.	LRB correction	711
02-23.	A.	Assembly substitute amendment 1 offered by Representative Jensen (LRB s0366)	712
02-23.	A.	Fiscal estimate received.	
02-24.	A.	Executive action taken.	
02-25.	A.	Report Assembly Substitute Amendment 1 adoption recommended by committee on Energy and Utilities, Ayes 12, Noes 0	732
02-25.	A.	Report passage as amended recommended by committee on Energy and Utilities, Ayes 11, Noes 1	733
02-25.	A.	Referred to committee on Rules	733
02-25.	A.	Placed on calendar 3-2-2004 by committee on Rules.	
03-02.	A.	Assembly amendment 1 to Assembly substitute amendment 1 offered by Representative Jensen (LRB a2425)	769
03-02.	A.	Read a second time	769
03-02.	A.	Assembly amendment 1 to Assembly substitute amendment 1 adopted	769
03-02.	A.	Assembly substitute amendment 1 adopted	769
03-02.	A.	Ordered to a third reading	769
03-02.	A.	Rules suspended	769
03-02.	A.	Read a third time and passed , Ayes 96, Noes 0	769
03-02.	A.	Ordered immediately messaged	769
03-03.	S.	Received from Assembly	660
03-03.	S.	Read first time and referred to committee on Energy and Utilities	662
03-04.	S.	Withdrawn from committee on Energy and Utilities and referred to committee on Senate Organization pursuant to Senate Rule 42 (2)(c)	675
03-04.	S.	Placed on calendar 3-9-2004 by committee on Senate Organization.	
03-09.	S.	Senator Welch added as a cosponsor.	
03-09.	S.	Read a second time.	
03-09.	S.	Ordered to a third reading.	
03-09.	S.	Rules suspended.	
03-09.	S.	Read a third time and concurred in .	
03-09.	S.	Ordered immediately messaged.	
03-10.	A.	Received from Senate concurred in.	

**2003
ENROLLED BILL**

03en AB-843

ADOPTED DOCUMENTS:

Orig Engr

A SubAmtdt 1

03 503661 1

Amendments to above (if none, write "NONE"):

AA1

Corrections - show date (if none, write "NONE"):

~~AA1~~ none

Topic

Relay

3/10/04
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**ASSEMBLY SUBSTITUTE AMENDMENT 1,
TO 2003 ASSEMBLY BILL 843**

February 23, 2004 - Offered by Representative JENSEN.

1 **AN ACT** *to renumber and amend* 201.01 (3); and *to create* 73.13, 196.027 and
2 201.01 (3) (e) of the statutes; **relating to:** the issuance of debt by natural gas
3 and electric public utilities to finance certain environmental activities.

The people of the state of Wisconsin, represented in senate and assembly, do enact as follows:

4 **SECTION 1.** 73.13 of the statutes is created to read:

5 **73.13 Environmental trust bonds.** The department of revenue shall not
6 consider the acquisition, ownership, ~~or disposition~~ of any direct interest in an
7 environmental trust bond, as defined in s. 196.027 (1) (j), for the purpose of
8 determining whether a person has nexus with this state for tax purposes. AAI

9 **SECTION 2.** 196.027 of the statutes is created to read:

10 **196.027 Environmental trust financing.** (1) **DEFINITIONS.** In this section:

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1 (a) "Ancillary agreement" means any bond insurance policy or other financial
2 arrangement entered into in connection with the issuance of environmental trust
3 bonds.

4 (b) "Assignee" means any person to which an interest in environmental control
5 property is sold, assigned, transferred, or conveyed and any successor to such a
6 person.

7 (c) "Energy utility" means a public utility engaged in the transmission,
8 delivery, or furnishing of natural gas by means of pipes or mains or of heat, light, or
9 power.

10 (d) "Environmental control activity" means any of the following:

11 1. The construction, installation, or otherwise putting into place
12 environmental control equipment in connection with an energy utility plant that,
13 before the effective date of this subdivision [revisor inserts date], has been used
14 to provide service to customers.

15 2. The retiring of any existing plant, facility, or other property to reduce,
16 control, or eliminate environmental pollution in accordance with federal or state law.

17 (e) "Environmental control charge" means a charge paid by customers of an
18 energy utility or its successors for the energy utility to recover environmental control
19 costs and financing costs.

20 (f) "Environmental control cost" means capital cost, including capitalized cost
21 relating to regulatory assets, incurred or expected to be incurred by an energy utility
22 in undertaking an environmental control activity and, with respect to an
23 environmental control activity described in par. (d) 2., includes the unrecovered
24 value of property that is retired, including any demolition or similar cost that exceeds
25 the salvage value of the property. "Environmental control cost" does not include any

1 monetary penalty, fine, or forfeiture assessed against an energy utility by a
2 government agency or court under a federal or state environmental statute, rule, or
3 regulation.

4 (g) "Environmental control equipment" means any device, equipment,
5 structure, process, facility, or technology, owned or controlled by an energy utility,
6 that is designed for the primary purpose of preventing, reducing, or remediating
7 environmental pollution.

8 (h) "Environmental control property" means all of the following:

9 1. The right specified in a financing order to impose, collect, or receive
10 environmental control charges, or to obtain adjustments to such charges as provided
11 in this section, and any interest in such right.

12 2. All revenues and proceeds arising from the right and interests specified in
13 subd. 1.

14 (i) "Environmental pollution" means the contamination or rendering unclean
15 or impure of the air, land, or waters of the state, or the making of the same injurious
16 to public health, harmful for commercial or recreational use, or deleterious to fish,

animal or plant life
bird, animal, or plant life ~~animal or plant life~~ *AA1*

17
18 (j) "Environmental trust bonds" means bonds, debentures, notes, certificates
19 of participation, certificates of beneficial interest, certificates of ownership, or other
20 evidences of indebtedness that are issued by an energy utility or an assignee, the
21 proceeds of which are used directly or indirectly to recover, finance, or refinance
22 environmental control costs and financing costs, and that are secured by or payable
23 from environmental control property.

24 (k) "Financing cost" means any of the following:

1 1. Interest and redemption premiums, that are payable on environmental trust
2 bonds.

3 2. A payment required under an ancillary agreement, including any amount
4 required to fund a reserve account.

5 3. The cost of retiring or refunding an energy utility's existing debt and equity
6 securities in connection with the issuance of environmental trust bonds, but only to
7 the extent the securities were issued for the purpose of financing environmental
8 control costs.

9 4. Any other reasonable cost related to issuing and servicing environmental
10 trust bonds, including servicing fees, trustee fees, legal fees, administrative fees,
11 placement fees, capitalized interest, and rating agency fees.

12 5. Any taxes and license fees imposed on the revenues generated from the
13 collection of environmental control charges.

14 (L) "Financing order" means an order under sub. (2) that allows for the issuance
15 of environmental trust bonds, the collection of environmental control charges, and
16 the creation of environmental control property.

17 (2) FINANCING ORDERS. (a) *Applications*. An energy utility may apply to the
18 commission for a financing order. In addition to any other information required by
19 the commission, an energy utility shall do all of the following in an application:

20 1. Describe the environmental control activities that the energy utility
21 proposes to undertake, indicate whether the energy utility's electric, natural gas, or
22 steam service is associated with the activities, and describe the reasons for
23 undertaking the activities.

24 2. Estimate the environmental control costs of the activities described under
25 subd. 1.

1 3. Indicate whether the energy utility proposes to finance all or a portion of the
2 costs estimated under subd. 2. with environmental trust bonds. If the energy utility
3 proposes to finance a portion of the costs, the energy utility shall identify that portion
4 in the application.

5 4. Estimate the financing costs of the environmental trust bonds proposed
6 under subd. 3.

7 5. Estimate the environmental control charges necessary to recover the
8 environmental control costs and financing costs estimated in the application and
9 indicate whether the environmental control charges are proposed for the energy
10 utility's electric, natural gas, or steam service.

11 6. Estimate any cost savings to customers resulting from financing
12 environmental control costs with environmental trust bonds as opposed to
13 alternative financing methods.

14 (b) *Commission powers and duties.* 1. No later than 120 days after receiving
15 an application under par. (a), the commission shall, after a hearing, issue a financing
16 order or an order rejecting the application. The commission may issue a financing
17 order if the commission finds all of the following:

18 a. That the order will result in lower overall costs to customers than would
19 alternative methods of financing environmental control activities.

20 b. That the proposed structuring and pricing of the environmental trust bonds
21 will result in the lowest environmental control charges that are consistent with
22 market conditions and the terms of the financing order.

23 c. That the financing order is otherwise consistent with the public interest, and
24 is prudent, reasonable, and appropriate.

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1 2. In a financing order issued to an energy utility, the commission shall do all
2 of the following:

3 a. Except as provided in subds. 2. c. and 4., specify the amount of environmental
4 control costs and financing costs that may be recovered through environmental
5 control charges and the period over which such costs may be recovered.

6 b. For the period specified in subd. 2. a. require that, as long as any customer
7 obtains distribution service from the energy utility or its successors, the customer
8 shall pay environmental control charges to the energy utility or its assignees
9 regardless of whether the customer obtains other service from a different energy
10 utility or other energy supplier.

11 c. Include a ~~formula~~ *formula-based mechanism* for making any adjustments in the environmental control *AAI*
12 charges that customers are required to pay under the order and making any
13 adjustments that are necessary to correct for any overcollection or undercollection
14 of the charges or to otherwise ensure the energy utility's or assignee's timely recovery
15 of environmental control costs and financing costs.

16 d. Specify the environmental control property that is created and that may be
17 used to pay or secure environmental trust bonds.

18 e. If considered appropriate by the commission, include a provision allowing for
19 the retirement of environmental trust bonds before their termination dates.

20 f. Include any other conditions that the commission considers appropriate and
21 that are not otherwise inconsistent with this section.

22 3. A financing order issued to an energy utility may provide that the energy
23 utility's acquisition of environmental control property specified in subd. 2. d. is
24 conditioned upon, and shall be simultaneous with, the sale of the environmental

formula-based mechanism AAI

1 control property to an assignee and the pledge of the environmental control property
2 to secure environmental trust bonds.

3 4. a. If the commission issues a financing order, the commission shall apply, at
4 least annually, the ~~formula~~ specified in subd. 2. c. and, based on ~~reasonable~~ estimates
5 of demand and other mathematical factors, make the adjustments described in subd.

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6 2. c. The commission shall make the adjustments within 45 days of the anniversary
7 date on which environmental trust bonds are issued and after expiration of the
8 comment period described in subd. 4. b.

9 b. The commission may not hold a hearing for the purpose of making an
10 adjustment under subd. 4. a., but shall allow interested parties 30 days to make
11 comments limited to the appropriate amount of any overcollection or undercollection
12 of environmental control charges and the appropriate amount of an adjustment.

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13 ~~5. Except as provided in subds. 2. c. and 4., a financing order is irrevocable and~~
14 the commission may not reduce, impair, or otherwise adjust environmental control
15 charges approved in the order.

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7-13 AAI

16 (c) *Subsequent orders.* The commission may commence a proceeding and issue
17 a subsequent financing order that provides for retiring or refunding environmental
18 trust bonds issued pursuant to the original financing order if the commission
19 included a provision described in par. (b) 2. e. in the original financing order and if
20 the commission finds that the subsequent financing order satisfies all of the criteria
21 specified in par. (b) 1. a., b., and c.

22 (d) *Judicial review.* A financing order or an order rejecting an application
23 under par. (b) 1. is reviewable by the circuit court for Dane County under ch. 227,
24 except that the court shall proceed to hear and determine the action as expeditiously

1 as practicable and give the action precedence over other matters not accorded similar
2 precedence by law.

3 (e) *Effect of orders.* 1. A financing order shall remain in effect until the
4 environmental trust bonds issued pursuant to the order have been paid in full and
5 the financing costs of the bonds have been recovered in full.

6 2. A financing order issued to an energy utility shall remain in effect and
7 unabated notwithstanding the bankruptcy of the energy utility.

8 3. An application by an energy utility for a financing order and commission
9 approval of a financing order are in addition to and do not replace or supercede any
10 other review or approval by the commission under this chapter that may be required
11 or allowed for environmental control activities.

12 (3) EXCEPTIONS TO COMMISSION JURISDICTION. (a) If the commission issues a
13 financing order to an energy utility, the commission may not, in exercising its powers
14 and carrying out its duties regarding rate making, consider the environmental trust
15 bonds issued pursuant to the order to be the debt of the energy utility, the
16 environmental control charges paid under the order to be the revenue of the energy
17 utility, or the environmental control costs or financing costs specified in the order to
18 be the costs of the energy utility, nor may the commission determine that any action
19 taken by an energy utility that is consistent with the order is unjust or unreasonable.
20 Nothing in this paragraph affects the authority of the commission to adjust or reduce
21 an energy utility's revenue requirements under sub. (4) (a).

22 (b) If an energy utility has not made an application under sub. (2) (a), the
23 ~~commission may not order or otherwise require the energy utility to use~~
24 ~~environmental trust bonds to finance any project, addition, plant, facility, extension,~~
25 ~~capital improvement, environmental control equipment, or any other expenditure.~~

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1 (4) ENERGY UTILITY DUTIES. (a) An energy utility shall place the proceeds of any
2 environmental trust bonds issued pursuant to a financing order in a separate
3 account. An energy utility may use the proceeds only for paying environmental
4 control costs and financing costs that are prudent, reasonable, and appropriate, and
5 only if the energy utility has applied for and obtained all approvals from the
6 commission under this chapter that are required for the environmental control
7 activities for which the environmental control costs are incurred or expected to be
8 incurred. If the commission finds that the proceeds have been used for
9 environmental control costs or financing costs that are not prudent, reasonable, or
10 appropriate, the commission may adjust or reduce the energy utility's revenue
11 requirements in connection with charges other than environmental control charges
12 for the purpose of ensuring that the energy utility's customers do not pay for such
13 costs.

14 (b) An energy utility shall annually provide to its customers a concise
15 explanation of the environmental control charges approved in a financing order
16 issued to the energy utility. The explanation may be made by bill inserts, Web site
17 information, or other appropriate means.

18 (c) The failure of an energy utility to comply with this subsection shall not
19 invalidate, impair, or affect any financing order, environmental control property,
20 environmental control charge, or environmental control bonds.

21 (5) ENVIRONMENTAL CONTROL PROPERTY. (a) *In general.* 1. Environmental
22 control property that is specified in a financing order shall constitute a present
23 property right notwithstanding that the imposition and collection of environmental
24 control charges depend on the energy utility to which the order is issued performing
25 its servicing functions relating to the collection of environmental control charges and

1 on future energy consumption. Such property is considered to exist whether or not
2 the revenues or proceeds arising from the property have accrued and whether or not
3 the value of the property is dependent on the receipt of service by customers of an
4 energy utility.

5 2. Environmental control property specified in a financing order shall continue
6 to exist until the environmental trust bonds issued pursuant to the order are paid
7 in full and all financing costs of the bonds have been recovered in full.

8 3. Environmental control property specified in a financing order issued to an
9 energy utility may be transferred, sold, conveyed, or assigned to any person,
10 including an affiliate of the energy utility created for the limited purpose of
11 facilitating or administering environmental control property or environmental
12 control trust bonds under the financing order and not including any other affiliate
13 of the energy utility. Environmental control property may be pledged to secure
14 environmental trust bonds issued pursuant to the order. Each such transfer, sale,
15 conveyance, assignment, or pledge by an energy utility or affiliate of an energy utility
16 is considered to be a transaction in the ordinary course of business.

17 4. If an energy utility defaults on any required payment of revenues arising
18 from environmental control property specified in a financing order, a court, upon
19 application by an interested party, and without limiting any other remedies
20 available to the applying party, shall order the sequestration and payment of the
21 revenues. Any such order shall remain in full force and effect notwithstanding any
22 bankruptcy, reorganization, or other insolvency proceedings with respect to the
23 energy utility.

24 5. The interest of an assignee or pledgee in environmental control property
25 specified in a financing order issued to an energy utility, and in the revenue and

1 collections arising from that property, are not subject to setoff, counterclaim,
2 surcharge, or defense by the energy utility or any other person or in connection with
3 the bankruptcy of the energy utility or any other entity.

4 6. Any successor to an energy utility, whether pursuant to any bankruptcy,
5 reorganization, or other insolvency proceeding, or pursuant to any merger or
6 acquisition, sale, or transfer by operation of law, as a result of energy utility
7 restructuring or otherwise, shall perform and satisfy all obligations of, and have the
8 same rights under a financing order as, the energy utility under the financing order
9 in the same manner and to the same extent as the energy utility including collecting
10 and paying to the person entitled to receive them revenues with respect to the
11 environmental control property.

12 (b) *Security interests.* Except as otherwise provided in this paragraph, the
13 creation, perfection, and enforcement of security interests in environmental control
14 property to secure environmental trust bonds are governed by ch. 409.
15 Notwithstanding ch. 409, with regard to creating, perfecting, and enforcing a valid
16 security interest in environmental control property to secure environmental trust
17 bonds, all of the following apply:

18 1. The description of environmental control property in a security agreement
19 is sufficient if the description refers to this section and the financing order creating
20 the environmental control property.

21 2. A security interest is created, valid, binding, and perfected at the time a
22 security agreement is made and attaches without any physical delivery of collateral
23 or other act, and the lien of such security interest shall be valid, binding, and
24 perfected against all parties having claims of any kind in tort, contract, or otherwise
25 against the person granting the security interest, regardless of whether such parties

1 have notice of the lien. The filing or recording of a financial statement or instrument
2 in which such a security interest is created is not required.

3 3. A security interest in environmental control property is a continuously
4 perfected security interest and has priority over any other lien created by operation
5 of law or otherwise, which subsequently attaches to the environmental control
6 property.

7 4. The priority of a security interest created under this paragraph is not
8 affected by the commingling of proceeds arising from environmental control property
9 with other amounts.

10 5. Any changes that the commission makes to a financing order that creates
11 the environmental control property does not affect the validity, perfection, or priority
12 of a security interest in the environmental control property.

13 (c) *Sales.* The sale, assignment, and transfer of environmental control property
14 are governed by this paragraph. All of the following apply to a sale, assignment, or
15 transfer under this paragraph:

16 1. The sale, assignment, or transfer is an absolute transfer of, and not a pledge
17 of or secured transaction relating to, the seller's right, title, and interest in, to, and
18 under the environmental control property, if the documents governing the
19 transaction expressly state that the transaction is a sale or other absolute transfer.
20 After such a transaction, the environmental control property is not subject to any
21 claims of the seller or the seller's creditors, other than creditors holding a prior
22 security interest in the environmental control property perfected under par. (b).

23 2. The characterization of the sale, assignment, or transfer as an absolute
24 transfer under subd. 1. and the corresponding characterization of the purchaser's
25 property interest is not affected by any of the following factors:

1 a. Commingling of amounts arising with respect to the environmental control
2 property with other amounts.

3 b. The retention by the seller of a partial or residual interest, including an
4 equity interest, in the environmental control property, whether direct or indirect, or
5 whether subordinate or otherwise.

6 c. Any recourse that the purchaser may have against the seller.

7 d. Any indemnifications, obligations, or repurchase rights made or provided by
8 the seller.

9 e. The responsibility of the seller to collect environmental control charges.

10 f. The treatment of the sale, assignment, or transfer for tax, financial reporting,
11 or other purposes.

12 **(6) ENVIRONMENTAL TRUST BONDS NOT PUBLIC DEBT.** The state is not liable on
13 environmental trust bonds and the bonds are not a debt of the state. An issue of
14 environmental trust bonds does not, directly or indirectly or contingently, obligate
15 the state or a political subdivision of the state to levy any tax or make any
16 appropriation for payment of the bonds.

17 **(7) ENVIRONMENTAL TRUST BONDS AS LEGAL INVESTMENTS.** Any of the following
18 may legally invest any sinking funds, moneys, or other funds belonging to them or
19 under their control in environmental trust bonds:

20 (a) The state, the investment board, municipal corporations, political
21 subdivisions, public bodies, and public officers except for members of the public
22 service commission.

23 (b) Banks and bankers, savings and loan associations, credit unions, trust
24 companies, savings banks and institutions, investment companies, insurance

1 companies, insurance associations, and other persons carrying on a banking or
2 insurance business.

3 (c) Personal representatives, guardians, trustees, and other fiduciaries.

4 (8) STATE PLEDGE. (a) In this subsection, "bondholder" means a person who
5 holds an environmental trust bond.

6 (b) The state pledges to and agrees with bondholders that the state will not do
7 any of the following:

8 1. Take or permit any action that impairs the value of environmental control
9 property.

10 2. Except as allowed under this section, reduce, alter, or impair environmental
11 control charges that are imposed, collected, and remitted for the benefit of the
12 bondholders until any principal, interest, premium, or other charge incurred, or
13 contract to be performed, in connection with environmental trust bonds held by the
14 bondholders are paid or performed in full.

15 (c) Any person who issues environmental trust bonds is allowed to include the
16 pledge specified in par. (b) in the bonds and relating documentation.

17 (9) CONFLICTS. In the event of conflict between this section and any other law
18 regarding the attachment, assignment, or perfection, or the effect of perfection, or
19 priority of any security interest in environmental control property, this section to the
20 extent of the conflict shall govern.

21 (10) EFFECT OF INVALIDITY ON ACTIONS. Effective on the date that environmental
22 trust bonds are first issued under this section, if any provision of this section is held
23 to be invalid or is invalidated, superseded, replaced, repealed, or expires for any
24 reason, that occurrence shall not affect any action allowed under this section that is

1 taken by an energy utility, an assignee, a collection agent, or a party to a transaction
2 and any such action shall remain in full force and effect.

3 **SECTION 3.** 201.01 (3) of the statutes is renumbered 201.01 (3) (intro.) and
4 amended to read:

5 201.01 (3) (intro.) "Securities" means capital stock and evidences of
6 indebtedness of a public service corporation, ~~not including, however, (a) any but do~~
7 not include any of the following:

8 (a) Any obligation of a public service corporation which is not a public utility
9 as defined in the federal ~~power act~~ Power Act, falling due one year or less after its
10 date and bearing date not later than the day of sale; ~~or (b) any.~~

11 (b) Any evidence of indebtedness of a public service corporation which is a
12 public utility as defined in the federal ~~power act~~ Power Act, the issuance, renewal or
13 assumption of which is exempt from ~~see. section~~ section 204 (a) of the federal ~~power act~~
14 Power Act by the provisions of ~~see. section~~ section 204 (e) thereof; ~~or (c) any.~~

15 (c) Any obligation issued to the United States of America in connection with
16 loans for rural telecommunications facilities made pursuant to the ~~rural~~
17 ~~electrification act~~ Rural Electrification Act of 1936, as amended; ~~or (d) any.~~

18 (d) Any securities issued by a corporation organized under ch. 185 for the
19 purpose of furnishing telecommunications service in rural areas.

20 **SECTION 4.** 201.01 (3) (e) of the statutes is created to read:

21 201.01 (3) (e) Any environmental trust bonds issued pursuant to a financing
22 order of the commission under s. 196.027 (2).

23 (END)

**ASSEMBLY AMENDMENT 1,
TO ASSEMBLY SUBSTITUTE AMENDMENT 1,
TO 2003 ASSEMBLY BILL 843**

March 2, 2004 - Offered by Representative JENSEN.

1 At the locations indicated, amend the substitute amendment as follows:

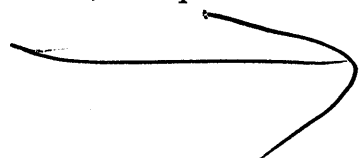
2 1. Page 1, line 4: delete lines 4 to 8.

3 2. Page 1, line 9: before that line insert:

4 **SECTION 1m.** 76.28 (1) (d) of the statutes is amended to read:

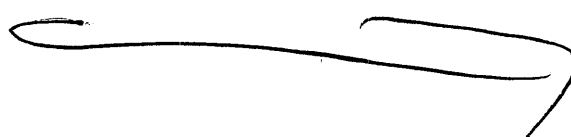
5 76.28 (1) (d) "Gross revenues" for a light, heat and power company other than
6 a qualified wholesale electric company or a transmission company means total
7 environmental control charges paid to the company under a financing order issued
8 under s. 196.027 (2) and total operating revenues as reported to the public service
9 commission except revenues for interdepartmental sales and for interdepartmental
10 rents as reported to the public service commission and deductions from the sales and
11 use tax under s. 77.61 (4), except that the company may subtract from revenues
12 either the actual cost of power purchased for resale, as reported to the public service

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1 commission, by a light, heat and power company, except a municipal light, heat and
2 power company, that purchases under federal or state approved wholesale rates
3 more than 50% of its electric power from a person other than an affiliated interest,
4 as defined in s. 196.52 (1), if the revenue from that purchased electric power is
5 included in the seller's gross revenues or the following percentages of the actual cost
6 of power purchased for resale, as reported to the public service commission, by a
7 light, heat and power company, except a municipal light, heat and power company
8 that purchases more than 90% of its power and that has less than \$50,000,000 of
9 gross revenues: 10% for the fee assessed on May 1, 1988, 30% for the fee assessed on
10 May 1, 1989, and 50% for the fee assessed on May 1, 1990, and thereafter. For a
11 qualified wholesale electric company, "gross revenues" means total business
12 revenues from those businesses included under par. (e) 1. to 4. For a transmission
13 company, "gross revenues" means total operating revenues as reported to the public
14 service commission, except revenues for transmission service that is provided to a
15 public utility that is subject to the license fee under sub. (2) (d), to a public utility, as
16 defined in s. 196.01 (5), or to a cooperative association organized under ch. 185 for
17 the purpose of providing electricity to its members only. For an electric utility, as
18 defined in s. 16.957 (1) (g), "gross revenues" does not include public benefits fees
19 collected by the electric utility under s. 16.957 (4) (a) or (5) (a). For a generator public
20 utility, "gross revenues" does not include any grants awarded to the generator public
21 utility under s. 16.958 (2) (b). For a wholesale supplier, as defined in s. 16.957 (1) (w),
22 "gross revenues" does not include any public benefits fees that are received from a
23 municipal utility or retail electric cooperative or under a joint program established
24 under s. 16.957 (5) (f). For a municipal utility, "gross revenues" does not include



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1 public benefits fees received by the municipal utility from a municipal utility or retail
2 electric cooperative under a joint program established under s. 16.957 (5) (f).

3 **3.** Page 3, line 16: delete "fish,".

4 **4.** Page 3, line 17: delete "bird, animal," and substitute "animal".

5 **5.** Page 5, line 20: before "pricing" insert "expected".

6 **6.** Page 6, line 11: delete "formula" and substitute "formula-based
7 mechanism".

8 **7.** Page 7, line 4: delete "formula" and substitute "formula-based mechanism".

9 **8.** Page 7, line 4: delete "reasonable".

10 **9.** Page 7, line 11: after "limited to" insert "any error in the application of the
11 formula-based mechanism relating to".

12 **10.** Page 7, line 13: delete that line and substitute:

13 "5. A financing order is irrevocable and, except as provided in subds. 2. c. and
14 4.,".

15 **11.** Page 8, line 22: delete lines 22 to 25 and substitute:

16 "(b) The commission may not order or otherwise directly or indirectly require
17 an energy utility to use environmental trust bonds to finance any project, addition,
18 plant, facility, extension, capital improvement, environmental control equipment, or
19 any other expenditure, unless, except as provided in sub. (2) (c), the energy utility
20 has made an application under sub. (2) (a) to finance such expenditure using
21 environmental trust bonds. The commission may not refuse to allow an energy
22 utility to recover costs for environmental control activities in an otherwise

8-22



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1 permissible fashion solely because of the potential availability of environmental
2 trust financing".

3

(END)