

Fiscal Estimate - 2003 Session

- Original Updated Corrected Supplemental

LRB Number **03-2611/1** Introduction Number **AB-698**

Subject
Renewable energy portfolio deadlines for electric providers

Fiscal Effect

State:

- No State Fiscal Effect
 Indeterminate
 Increase Existing Appropriations Increase Existing Revenues Increase Costs - May be possible to absorb within agency's budget
 Decrease Existing Appropriations Decrease Existing Revenues Yes No
 Create New Appropriations Decrease Costs

Local:

- No Local Government Costs
 Indeterminate
1. Increase Costs 3. Increase Revenue
 Permissive Mandatory Permissive Mandatory
2. Decrease Costs 4. Decrease Revenue
 Permissive Mandatory Permissive Mandatory
5. Types of Local Government Units Affected
 Towns Village Cities
 Counties Others Municipal
 Electric Utilities
 School Districts WTCS Districts

Fund Sources Affected **Affected Ch. 20 Appropriations**

- GPR FED PRO PRS SEG SEGS

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12/16/2003

Fiscal Estimate Narratives
PSC 12/16/2003

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Assumptions Used in Arriving at Fiscal Estimate

This bill would increase the percent requirements for utilities to use renewable resources from the present law of 2.2% in the year 2011 by adding a 10 % requirement in the year 2013. Assuming that there was an increase in renewable capacity to meet the new energy requirement municipal utilities might experience some additional costs compared to the cost of conventional energy sources. It is difficult to say with any certainty that there will be increase costs because a great deal depends on the level of capacity that would be developed over the next 10 years in anticipation of the higher requirement for renewable use.

Long-Range Fiscal Implications

Unknown