## Fiscal Estimate - 2003 Session

☑ Original ☐ Updated	Corrected Su	pplemental					
LRB Number <b>03-3333/1</b>	Introduction Number SB-2	265					
Subject Utility aid payments; contiguous municipalities							
Appropriations Reve	ease Existing enues rease Existing enues  Therease Costs - Ma to absorb within age enues  Therease Costs - Ma to absorb within age absorb within age Therease Costs						
<ul> <li>No Local Government Costs</li> <li>Indeterminate</li> <li>1. ☐ Increase Costs</li> <li>Permissive ☐ Mandatory</li> <li>Districts</li> </ul>							
Fund Sources Affected  GPR FED PRO PRS	Affected Ch. 20 Appropri	iations					
Agency/Prepared By	Authorized Signature	Date					
DOR/ Daniel Huegel (608) 266-5705	Dennis Collier (608) 266-5773	10/10/2003					

## Fiscal Estimate Narratives DOR 10/10/2003

LRB Number 03-3333/1	Introduction Number	SB-265	Estimate Type	Original					
Subject									
Utility aid payments; contiguous municipalities									

## **Assumptions Used in Arriving at Fiscal Estimate**

This bill makes one change to the shared revenue utility payment beginning with payments in July 2005 (FY06).

Under a provision of 2003 Act 31, beginning in 2005 incentive payments will be made to encourage local governments to permit new or repowered electic generating plants within their borders. Among these incentive payments is one for power plants with a name-plate capacity of at least 50 megawatts (MW) and classified by the PSC as a baseload plant. For such plants, each municipality and county where such a plant is located will receive a payment of \$600 per MW. Under the bill, if such a baseload facility is located on a site that borders another municipality, and no part of the plant extends into the bordering municipality, then the bordering municipality shall receive an annual incentive payment of \$100 per MW.

Based on anecdotal information of power plant sites, the Department believes that only one municipality could qualify for the proposed payment. This municipality is the Town of Caledonia in Racine County, which borders the site of the proposed rebuilt power plants in the City of Oak Creek. Based on data from the PSC concerning the proposed rebuilt power plants, the generating capacity of the plants could be as high as 1,800 MW. Thus, the annual payment to the Town of Caledonia could be as high as \$180,000.

Given the number of power plants in discussion across the state, it is possible that additional communities could qualify for the payment created under this bill. It is therefore likely that the actual increase in shared revenue payments engendered by this bill could be higher than noted earlier in this discussion.

**Long-Range Fiscal Implications** 

## Fiscal Estimate Worksheet - 2003 Session

Detailed Estimate of Annual Fiscal Effect

	Original	Update	ed		Corrected		Supplemental
LRB	Number	03-3333/1		Intro	duction Nur	mber	SB-265
Subje	ct						
Utility a	aid payments;	contiguous municipa	alities				
l. One	-time Costs o dized fiscal et	or Revenue Impacts	for Sta	te and/or	Local Govern	ment (do	not include in
aiiiua	ilizeu listai ei	necij.					
III. Anr	nualized Cost	s:		Annualized Fiscal Impact on funds from:			
A 615	ta Oaata ka 6			<u> </u>	Increased Cost	is	Decreased Costs
	te Costs by C			·			
		- Salaries and Fringe	es es		9	\$	
	E Position Cha					<u> </u>	
<del></del>	e Operations - al Assistance	Other Costs			100.00	<u> </u>	
<del></del>	<del></del>	or Organizations			180,00	<u> </u>	
<del></del>		or Organizations  Costs by Category			<b>0100.00</b>		
					\$180,00	<u> </u>	\$
		Source of Funds					
GPF					180,00	0	
FED							
<u> </u>	D/PRS						
	S/SEG-S						
III. Sta reveni	te Revenues ues (e.g., tax	- Complete this on increase, decrease	ly when in licen	proposa ise fee, e	I will increase ts.)	or decrea	ase state
					Increased Re	v	Decreased Rev
$\vdash$	R Taxes					ß	\$
<del></del>	R Earned						
FED							
	D/PRS						
<del></del>	S/SEG-S						-
T	OTAL State R				\$	\$	\$
		NET AN	NUALIZ	ED FISC	AL IMPACT		
					<u>Stat</u>	<u>e</u>	<u>Local</u>
NET CHANGE IN COSTS			\$180,00	0	\$		
NET CHANGE IN REVENUE			\$	β .	\$180,000		
Agenc	y/Prepared B	у	Aut	thorized	Signature		Date
DOR/ I	Daniel Huegel	(608) 266-5705	Der	nnis Collie	er (608) 266-57	73	10/10/2003