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University of Wisconsin  
Hospital and Clinics

January 2, 2003

Honorable Senator Alberta Darling  
Honorable Representative Dean Kaufert  
Co-Chairs Joint Finance Committee  
119 Martin Luther King Blvd.  
P.O. Box 7882  
Madison, WI 53707-7882

Mr. George Lightbourn, Secretary  
Department of Administration  
101 East Wilson Street 10<sup>th</sup> Floor  
Madison, WI 53707-7864

Dear Sirs,

On behalf of the University of Wisconsin Hospital and Clinics Board, I respectfully submit the quarterly report of full-time equivalent positions as required under s.16.505 (2n), 1995 Wisconsin Act 27. This report covers the period October 1 through December 31, 2002.

Please contact me at 263-7897 if there are any questions.

Sincerely,

Gary Eiler  
Chief Financial Officer

cc: George Steil Sr., Chairman, University of Wisconsin Hospital and Clinics Board  
Steve Milioto, Dept. of Administration  
David Schmiedicke, State Budget Office  
Robert Lang, Legislative Fiscal Bureau  
Carri Jakel, Legislative Fiscal Bureau

**UNIVERSITY OF WISCONSIN HOSPITAL AND CLINICS BOARD  
 FULL TIME EQUIVALENT POSITION REPORT  
 OCTOBER 1 THROUGH DECEMBER 31, 2002**

	<u>Permanent</u>	<u>Project</u>	<u>Total</u>
Totals at beginning of quarter	2,242.80	2.00	2,244.80
Created, Re-titled, Reclassified	7.00	0.00	7.00
Abolished, Re-titled, Reclassified	0.00	0.00	0.00
Totals at end of quarter	<u>2,249.80</u>	<u>2.00</u>	<u>2,251.80</u>

Positions created, re-titled or reclassified are summarized as follows:

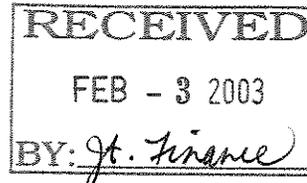
<u>FTE</u>	<u>TITLE</u>	<u>TITLE CODE</u>
1.50	UWHC Dept/Clinic Asst-Obj.	9212
1.00	UWHC Medical Transcriptionist-Obj.	9282
1.00	UWHC Medical Transcriptionist-Sr.	9283
1.00	UWHC Anesthesia Tech – Assoc	9377
1.50	UWHC Histology Tech-Obj.	9562
1.00	UWHC Nursing Assistant – Obj.	9842
7.00	Total	



# State of Wisconsin Investment Board

MAILING ADDRESS  
PO BOX 7842  
MADISON, WI 53707-7842

121 EAST WILSON ST  
MADISON, WI 53702  
(608) 266-2381



January 30, 2003

Senator Alberta Darling, Co-Chair  
Joint Committee on Finance  
Room 317 East, State Capitol  
Madison, WI 53702

Representative Dean Kaufert, Co-Chair  
Joint Committee on Finance  
Room 308 East, State Capitol  
Madison, WI 53702

Dear Senator Darling and Representative Kaufert:

In accordance with s. 25.17(17) of the Statutes, I am submitting to the Joint Committee on Finance, the State of Wisconsin Investment Board's (SWIB) annual report on credits, or "soft dollars," generated with security brokerage firms and the use of those credits to acquire investment research services. This report covers soft dollar credits and expenditures for calendar year 2002. Additional reports regarding SWIB's commission activities with other brokerage firms are available upon request.

## Background

When shares of stocks are bought or sold, a commission is paid to the brokerage firm handling the transaction. A portion of the commission represents compensation for the trading function, such as trade execution, clearing, settling and custody. Another portion of the commission serves to compensate the firm for investment research products and services it provides.

Occasionally, a brokerage firm will not have its own research staff. In such instances, the firm may offer to pay independent research vendors for services they provide to the investment manager. Credits made available to clients in this manner are termed "third-party" or "non-exclusive" soft dollar research credits.

Similarly, a broker, which does not have an in-house research staff, may enter into a contractual (exclusive) relationship with a research provider such that investors are only granted access to the research if a specified level of trading activity is executed with the broker. These types of soft dollar arrangements are termed "exclusive."

Soft dollar research services and practices evolved prior to 1975 when commission rates were fixed by rule. Since many stock trading functions are fairly generic, brokers had to compete for trading business with the research services and credits they offered. In this manner, research grew to be a major service provided by brokers. At the same time, since commission rates were fixed, investment managers relying on soft dollar research did not encounter any fiduciary conflicts with the practice.

A roughly comparable soft dollar research practice exists in trading public bonds. Large institutional investors receive research services directly from brokers or may, in certain situations involving new bond issues, be able to direct a portion of the "selling concession" to brokerage firms that can provide desired third-party research services. A key difference between stock soft dollar credits and bond soft dollar credits involves the type of transaction which generates the credit. Whereas an investment manager cannot receive a soft dollar research credit from the purchase of new issues of stock, a soft

Senator Alberta Darling  
Representative Dean Kaufert  
January 30, 2003  
Page 2

dollar research credit for a bond transaction can, in some limited instances, be received on the new issue of a bond.

A significant difference also exists in the way that the research credit is generated. A "commission" is an amount paid on top of the selling price of a share of stock and represents a payment by the investor for both the transaction and research services. The "selling concession" received by a bond broker is taken from the proceeds of the bond issue. The seller rather than the bond purchaser therefore, pay it. The price paid by the bond buyer (SWIB) is the same, regardless of the soft dollar research arrangements offered by the broker.

***Legal Basis for "Soft Dollar" Transactions.*** The Securities Acts Amendments of 1975 to the Securities Exchange Act replaced fixed commission rates with negotiated rates, effective May 1, 1975. The Amendments also created the Section 28(e) safe harbor provisions regarding the use of "soft dollars" by investment managers. In effect, Section 28(e) defines allowable uses of soft dollars. If a person with "investment discretion" is in compliance with these provisions, he or she is protected against claims that receiving research services through the payment of brokerage commissions violates fiduciary responsibility. The person must determine that the "bundled" price of the services received is reasonable in relation to the value of the trading and research services received.

Rulings and interpretations by the Securities and Exchange Commission (SEC) provide the framework for applying Section 28(e). SEC determinations have covered diverse topics, such as the standards used to judge reasonableness of price, the relations between brokers and third-party vendors, and the definition of allowable research equipment and supplies.

Over the past years, several industry groups and regulatory agencies have issued reports which attempt to more closely define appropriate use, management and disclosure of soft dollar activity. SWIB has followed these discussions with interest and, in some cases, has helped to form broad industry guidelines. We believe that SWIB's existing soft dollar procedures continue to meet or exceed the recommended policies.

***Alternative Brokerage Arrangements.*** In lieu of soft dollar arrangements, some brokerage firms offer "commission recapture" programs. Under such programs, a commission is paid to a broker when a trade is executed and the broker later refunds some portion of the commission back to the investor.

Our understanding is that the use of commission recapture programs by internally managed state pension funds is limited and may be more common among funds which rely heavily on outside advisors to manage their investments. In such situations, oversight of trading activities by the pension fund is not as direct and the benefits from commissions may tend to flow more to the outside advisor than to the fund itself. For pension funds that depend upon outside management, recapture programs provide one way to access some of the benefits of trading activity that the pension fund would not otherwise receive.

SWIB believes that good value is being received for the commissions we pay and that there is little additional value to be "recaptured." Our concern would be that reduced commissions could potentially lead to a reduction in quality or quantity of trading services. In 2002, the Domestic Equities group reaffirmed this concern. For that reason, we have proceeded cautiously in our

consideration of commission recapture arrangements and do not presently participate in such programs.

**State of Wisconsin Investment Board CY2002 Soft Dollar Commissions**

In calendar year 2002, SWIB's internally managed domestic equity portfolios generated a total of \$15.4 million in commissions. This total does not include transactions where fees were implicit in the sale/purchase price of the investment (principal transactions) or where the fees are paid by the issuer (syndicate transactions). Also included in the information below are soft dollars generated from bond transactions, whereby selling concessions were permitted to be designated to soft dollar brokers.

**Third Party (non-exclusive) Soft Dollar Brokers.** The table below lists the three third-party soft dollar brokerage firms with which SWIB transacted business during calendar year 2002. This exhibit itemizes the commission amounts expended with each firm and the credits earned with each firm.

<b>Broker</b>	<b>Fixed Income &amp; Equity Soft Dollars CY 2002</b>	
	<b>Commissions Generated</b>	<b>Credits Earned</b>
Jefferies & Co.	80,608	50,380
Lehman Brothers	200,931	125,582
Pacific American	248,585	155,366
<b>TOTAL</b>	<b>\$530,124</b>	<b>\$331,328</b>

**Soft Dollar Expenditures – Calendar Year 2002.** Expenditures from third-party soft dollar credits in 2002 totaled \$259,612. These expenditures fell into the following categories:

<b>Research Service</b>	<b>Amount</b>	<b>Percent</b>
Investment Publications	\$80,434	31%
Electronic Research/Equipment	77,242	30%
Institutional Memberships	49,843	19%
Research Conference Registrations	37,821	15%
Professional Services	7,469	3%
Books and Miscellaneous Items	6,803	2%
Total	\$259,612	100%

Investment publications, totaling 31%, include printed investment materials and periodicals ranging from daily newspapers to highly specialized financial analyses and reports. The bulk of the services received in this category can be attributed to specialty trade publications, which provide economic forecasting, company research, and credit analysis for fixed income investing.

Electronic data services comprised 30% of the total. Included in this category are on-line services that provide current market data, prices and trade information to the securities analysts and traders, and electronic information and news retrieval. Also included in this figure are computer software and

hardware purchases for equipment needed to receive and distribute research and information services to investment staff within the agency.

The category of institutional memberships includes payments for SWIB's participation in organizations such as the Association for Investment Management and Research, Institutional Investor, and the Security Traders Association.

Professional services include research and consulting services provided on a variety of investment topics including analysis of socially responsible funds and research services for SWIB's legal department.

SEC rules allow use of third-party soft dollar credits for registration fees at professional conferences. Travel and other expenses are not allowed. Conferences funded in this manner provide training opportunities in industry and company analysis, investment analysis tools and techniques and portfolio and asset allocation strategies.

The category of books includes a wide range of financial and legal reference materials and textbooks.

***Directed Research (exclusive) Soft Dollar Brokers.*** As described earlier in this report, "directed research" describes research services provided to SWIB under contractual relationships between the broker and the research provider. In general, these research services are "exclusive" or "directed" in that they are only available through one or, at most, a handful of brokers. In other words, SWIB's traders must trade directly with a specific broker or brokers in order to obtain these research products.

The table below shows the amount of commission business transacted with exclusive soft dollar brokers in 2002. The commission amounts have not been converted to soft dollar credits because the fee arrangements between the broker and research provider are not disclosed to investors. This exhibit also provides a brief description of the research products received and the minimum level of commission business required to procure the services described.

<b>Broker</b>	<b>Commissions Generated 2002</b>	<b>Research Service Received</b>
Bridge Trading Co.	\$427,320	Electronic data service
William O'Neil & Co.	138,982	Technical analysis
ISI Group, Inc.	77,055	Daily economic reports
Reynders & Gray (Mamis)	40,000	Technical analysis
Weeden & Co. (Leuthold)	34,325	Equity/Bond research service
Precursor Group	25,500	Technology Research
Barrington Research	19,250	Healthcare Research
Fahnstock & Co.	10,004	Food Service Industry Research
Westminster Securities	<u>6,000</u>	Technology Research
<b>TOTAL</b>	<b>\$778,436</b>	

Senator Alberta Darling  
Representative Dean Kaufert  
January 30, 2003  
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### **Investment Board Procedures Governing the Use of Soft Dollar Credits**

The primary policy concern about the generation and use of soft dollar research credits is that dependence upon these credits to pay for services will lead to choosing brokers offering the credits rather than choosing the broker who can provide the best execution of the trade. SWIB's trading philosophy requires that each trade be performed with the broker that provides "best execution." If this requirement can be met with any number of brokerage firms, the trade may be executed with a broker that provides beneficial research services to SWIB, such as a soft dollar firm.

Over the last several years SWIB has reduced its dependence on soft dollars. This is due to the reduction in the size of our internally managed stock portfolios and the corresponding reduction in the level of ongoing trading activity. Thus, SWIB's use of soft dollar credits is being limited to research services that are deemed to be less critical to essential investment operations. This serves the purpose of ensuring that SWIB's fiduciary duty of attaining "best execution" on all trades is not compromised. Services that are deemed to be of vital importance to the investment process are procured through more certain sources of funding. Our third-party soft dollar credit expenditures in 2002 dropped by 48% compared to 2001 and have decreased by 80% over the last five years.

I hope you will find this information responsive to the statutory reporting requirements. Please feel free to contact me with any questions you might have about this report or other Investment Board matters.

Sincerely,



Patricia Lipton  
Executive Director

cc: Members, Joint Committee on Finance  
Robert Lang, Legislative Fiscal Bureau



WISCONSIN DEPARTMENT OF  
ADMINISTRATION

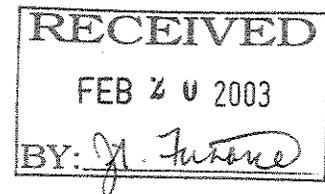
JIM DOYLE  
GOVERNOR  
MARC J. MAROTTA  
SECRETARY

Office of the Secretary  
Post Office Box 7864  
Madison, WI 53707-7864  
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January 31, 2003

Mr. Donald J. Schneider, Chief Clerk  
Wisconsin Senate  
17 West Main Street, Suite 401  
Post Office Box 7882  
Madison, WI 53707-7882

Mr. Patrick Fuller, Chief Clerk  
Wisconsin Assembly  
17 West Main Street, Room 208  
Post Office Box 8952  
Madison, WI 53708-8952



Dear Mr. Schneider and Mr. Fuller:

This report is transmitted as required by s. 20.002(11)(f), Wisconsin Statutes, (for distribution to the appropriate standing committees under s. 13.172(3), Wisconsin Statutes), and confirms that the Department of Administration has found it necessary to exercise the "temporary reallocation of balances" authority provided by this section in order to meet payment responsibilities and cover resulting negative cash balances during the month of December 2002.

On December 2, 2002, the **General Fund** cash balance closed at a negative \$290.2 million. The negative balance continued until December 20, 2002, when the balance closed at a positive \$54.5 million. On December 26, 2002, the **General Fund** cash balance again fell negative, closing at a negative \$25.1 million. The negative balance continued until December 27, 2002, when the balance closed at a positive \$33.4 million. The **General Fund** cash balance reached its monthly low of a negative \$364.1 million on December 12, 2002. The negative balance was due to the difference in the timing of revenues and expenditures.

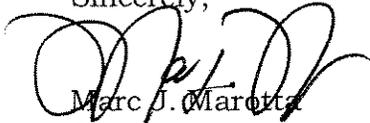
On December 30, 2002, the **Wisconsin Health Education Loan Repayment Fund** cash balance closed at a negative \$1 thousand. This negative balance continued through December 31, 2002. The negative balance was due to the difference in the timing of revenues and expenditures.

The General Fund and the Wisconsin Health Education Loan Repayment Fund shortfalls were not in excess of the statutory interfund borrowing limitation and did not exceed the balances of the funds available for interfund borrowing.

Mr. Donald J. Schneider  
Mr. Patrick Fuller  
Page 2 of 2  
January 31, 2003

The distribution of interest earnings to investment pool participants is based on the average daily balance in the pool and each fund's share. Therefore, the monthly calculation by the State Controller's Office will automatically reflect the use of these temporary reallocations of balance authority, and as a result, the funds requiring the use of the authority will effectively bear the interest cost.

Sincerely,



Marc J. Marotta  
Secretary

# THE STATE OF WISCONSIN

SENATE CHAIR  
ALBERTA DARLING

317-E Capitol  
P.O. Box 7882  
Madison, WI 53707-7882  
Phone: (608) 266-5830



ASSEMBLY CHAIR  
DEAN KAUFERT

308-E Capitol  
P.O. Box 8952  
Madison, WI 53708-8952  
Phone: (608) 266-5719

## JOINT COMMITTEE ON FINANCE

### MEMORANDUM

To: Members  
Joint Committee on Finance

From: Senator Alberta Darling  
Representative Dean Kaufert

Date: February 5, 2003

Re: UW Quarterly Position Report

Attached is a copy of the quarterly position report from the University of Wisconsin System, pursuant to s. 16.505(2m), Stats.

The report is being provided for your information only. No formal action is required by the Committee. Please feel free to contact us if you have any questions.

Attachment

AD:DK:dh



**Vice President for Finance**

1752 Van Hise Hall  
1220 Linden Drive  
Madison, Wisconsin 53706  
(608) 262-1311  
(608) 262-3985 Fax  
website: <http://www.uwsa.edu>

RECEIVED  
FEB - 4 2003  
BY: *J. Finance*

**DATE:** January 31, 2003  
**TO:** Senator Alberta Darling  
Representative Dean Kaufert  
Co-Chairs, Joint Committee on Finance  
Marc Marotta, Secretary, Department of Administration  
**FROM:** Deborah A. Durcan *Deborah A. Durcan*  
Vice President for Finance  
**RE:** QUARTERLY POSITION REPORT, s.16.505(2m)  
(October 1, 2002 – January 1, 2003)

Under the provisions of s.16.505(2m), the University of Wisconsin System (UWS) is reporting a net increase of 3.89 full-time equivalent (FTE) positions supported by Nonfederal Gifts and Grants, a net increase of 71.91 FTE positions supported by Federal Contracts, an increase of 1.11 FTE positions supported by Auxiliary and Operating Receipts, an increase of 1.72 FTE positions supported by Federal Indirect Cost Reimbursement, and an increase of .20 FTE positions supported by Credit Extension (Fund 189) during this quarter. Also, please note the Credit Extension beginning balance reflects a technical adjustment of -1.72 FTE positions from last quarter's ending balance. There were no reportable changes of positions supported by Trust Funds (Fund 161). The changes to authorization levels reflect net position increases as agreed upon by the Legislative Fiscal Bureau. The 2002-2003 Red Book, adjusted for previously reported increases is the starting point for the positions; with the ending point being the greater of the 2002-03 Red Book Budget or the January 1, 2003, filled position level.

	Gifts and Grants	Federal Contracts	Auxiliary & Operating Receipts	Federal Direct Cost Reimbursement	Trust Funds	Credit Extension	Total
Adjusted 2002-2003 Budget	2,974.77	3,965.54	3,651.88	504.23	104.50	83.70	11,284.62
Total Change:	3.89	71.91	1.11	1.72	0.00	0.20	78.83
January 1, 2003 Authorization	2,978.66	4,037.45	3,652.99	505.95	104.50	83.90	11,363.45

Attached are schedules that show authorization changes by institution as well as select award information. All positions included in the net increases are separately identified.

Attachments

cc: President Lyall  
Vice Presidents  
Legislative Reference Bureau  
DOA Finance  
David Lopnow  
Cynthia Dombrowski  
Doug Hendrix  
Renee Stephenson

University of Wisconsin System  
 Quarterly Position Report - Gifts, Grants and Contracts  
 s.16.505(2m), Wisconsin Statutes

Period Covered: October 1, 2002 to January 1, 2003

	GIFTS AND GRANTS			FEDERAL CONTRACTS		
	Adjusted 2002-03 Budget	2002-03 January	FTE CHANGE	Adjusted 2002-03 Budget	2002-03 January	FTE CHANGE
MADISON	2,500.00	2,500.00	0.00	3,139.05	3,202.39	63.34
MILWAUKEE	110.00	110.00	0.00	200.00	200.00	0.00
EAU CLAIRE	8.97	8.97	0.00	22.68	22.68	0.00
GREEN BAY	3.48	3.48	0.00	23.28	23.28	0.00
LA CROSSE	21.37	21.37	0.00	40.84	40.84	0.00
OSHKOSH	28.22	29.02	0.80	110.88	114.78	3.90
PARKSIDE	3.13	3.13	0.00	15.60	15.60	0.00
PLATTEVILLE	1.00	1.20	0.20	8.39	9.39	1.00
RIVER FALLS	4.61	5.61	1.00	13.10	14.12	1.02
STEVENS POINT	22.28	23.90	1.62	27.62	27.62	0.00
STOUT	13.92	14.19	0.27	39.94	42.59	2.65
SUPERIOR	12.90	12.90	0.00	22.07	22.07	0.00
WHITEWATER	9.13	9.13	0.00	26.47	26.47	0.00
COLLEGES	1.92	1.92	0.00	21.32	21.32	0.00
UNIVERSITY EXTENSION	233.84	233.84	0.00	253.76	253.76	0.00
SYSTEM ADMINISTRATION	0.00	0.00	0.00	0.00	0.00	0.00
SYSTEMWIDE	0.00	0.00	0.00	0.54	0.54	0.00
TOTAL	2,974.77	2,978.66	3.89	3,965.54	4,037.45	71.91

\* Reflects the 2002-2003 budget except at the following institutions where actual position level exceeds budget:

Madison	2,925.00
Eau Claire	21.41
Green Bay	28.63
La Crosse	87.53
Oshkosh	8.15
Parkside	9.73
Platteville	39.94
River Falls	
Stevens Point	
Stout	
Superior	
Whitewater	
Colleges	19.75
Extension	

University of Wisconsin System  
 Quarterly Position Report - Auxiliary and Operating Receipts and Overhead  
 s.16.505(2m), Wisconsin Statutes

Period Covered: October 1, 2002 to January 1, 2003

	Adjusted		2002-03		Adjusted		2002-03		FTE	
	Budget	January	Budget	January	Budget	January	Budget	January	CHANGE	CHANGE
MADISON	1,721.34	1,721.34	464.48	464.48	0.00	0.00	464.48	464.48	0.00	0.00
MILWAUKEE	388.53	388.53	12.12	12.12	0.00	0.32	12.44	12.44	0.32	0.32
EAU CLAIRE	141.87	141.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
GREEN BAY	94.21	94.21	0.00	0.00	0.00	0.20	0.20	0.20	0.20	0.20
LA CROSSE	136.12	136.12	0.40	0.40	0.00	0.40	0.40	0.40	0.00	0.00
OSHKOSH	135.40	135.40	0.75	0.75	0.00	0.75	0.75	0.75	0.00	0.00
PARKSIDE	53.45	53.45	1.25	1.25	0.00	1.25	1.25	1.25	0.00	0.00
PLATTEVILLE	108.92	108.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RIVER FALLS	67.14	67.14	1.17	1.17	0.00	1.17	1.17	1.17	0.00	0.00
STEVENS POINT	161.24	161.24	0.66	0.66	0.00	0.66	0.66	0.66	0.00	0.00
STOUT	176.04	176.04	0.35	0.35	0.00	0.50	0.50	0.50	0.15	0.15
SUPERIOR	40.71	40.71	3.95	3.95	0.00	3.95	3.95	3.95	0.00	0.00
WHITEWATER	172.31	172.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
COLLEGES	56.66	57.77	0.85	0.85	1.11	0.85	0.85	0.85	0.00	0.00
UNIVERSITY EXTENSION	188.86	188.86	6.40	6.40	0.00	7.45	7.45	7.45	1.05	1.05
SYSTEM ADMINISTRATION	3.05	3.05	11.85	11.85	0.00	11.85	11.85	11.85	0.00	0.00
SYSTEMWIDE	6.03	6.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL	3,651.88	3,652.99	504.23	505.95	1.11	1.72	505.95	505.95	1.72	1.72

\* Reflects the 2002-2003 budget except at the following institutions where actual position level exceeds budget:

Madison	8.30
Milwaukee	0.00
Eau Claire	0.00
Green Bay	134.58
Oshkosh	47.32
Parkside	1.07
River Falls	0.35
Stevens Point	0.65
Stout	5.80
Superior	
Colleges	53.01
Extension	
Systemwide	
System Admin	

University of Wisconsin System  
 Quarterly Position Report - Trust Funds  
 s.16.505(2m), Wisconsin Statutes

Period Covered: October 1, 2002 to January 1, 2003

	TRUST FUNDS			CREDIT EXTENSION		
	Adjusted 2002-03 Budget	2002-03 January	FTE CHANGE	Adjusted 2002-03 Budget	2002-03 January	FTE CHANGE
MADISON	90.00	90.00	0.00	0.00	0.00	0.00
MILWAUKEE	0.00	0.00	0.00	29.93	29.93	0.00
EAU CLAIRE	0.00	0.00	0.00	2.54	2.74	0.20
GREEN BAY	0.00	0.00	0.00	0.00	0.00	0.00
LA CROSSE	0.00	0.00	0.00	5.90	5.90	0.00
OSHKOSH	0.00	0.00	0.00	0.00	0.00	0.00
PARKSIDE	0.00	0.00	0.00	0.00	0.00	0.00
PLATTEVILLE	1.00	1.00	0.00	5.51	5.51	0.00
RIVER FALLS	0.00	0.00	0.00	0.00	0.00	0.00
STEVENS POINT	0.00	0.00	0.00	7.75	7.75	0.00
STOUT	0.00	0.00	0.00	5.75	5.75	0.00
SUPERIOR	0.00	0.00	0.00	0.00	0.00	0.00
WHITEWATER	0.00	0.00	0.00	0.00	0.00	0.00
COLLEGES	0.50	0.50	0.00	0.00	0.00	0.00
UNIVERSITY EXTENSION	9.30	9.30	0.00	26.32	26.32	0.00
SYSTEM ADMINISTRATION	3.70	3.70	0.00	0.00	0.00	0.00
SYSTEMWIDE	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL	104.50	104.50	0.00	83.70	83.90	0.20

\* Reflects the 2002-2003 budget except at the following institutions where actual position level exceeds budget:

Madison	
Milwaukee	11.72
Eau Claire	0.70
LaCrosse	
Platteville	0.00
Stevens Point	
Stout	
Extension	5.48
System Admin	7.60

**UNIVERSITY OF WISCONSIN SYSTEM**  
**Quarterly Position Report - Gifts, Grants and Contracts**  
**s. 16.505(2m), Wisconsin Statutes**

Period Covered: October 1, 2002 - January 1, 2003

GIFTS & GRANTS

<u>UW INSTITUTION</u>	<u>AWARDING AGENCY</u>	<u>AWARD TITLE</u>	<u>FTE ADDITIONS/ DELETIONS</u>	<u>FUND NUMBER</u>	<u>AWARD AMOUNT</u>	<u>AWARD PERIOD</u>
OSHKOSH	UWOSH Foundation	University Foundation Gifts	(0.11)	133	100,000	07/01/02-06/30/03
	Dept. of Public Instruction	DPI-SEECs	0.23	133	190,000	07/01/02-06/30/03
	Various	Americorp Match	0.88	133	121,400	07/01/02-06/30/03
	Dept. of Workforce Development	Food Stamps	(0.57)	133	336,000	07/01/02-06/30/03
	Dept. of Health & Family Services	PIC 02-03	0.27	133	372,000	07/01/02-06/30/03
	Various	Education Credit Inservice	0.16	133	10,000	07/01/02-06/30/03
	Dept. of Public Instruction	Headstart	(0.06)	133	112,000	07/01/02-06/30/03
<b>OSHKOSH (Subtotal)</b>						
PLATTEVILLE	Alliant Energy Corp. Service Inc.	Tech Transfer in Partnership Program	0.20	133-203301-5	6,867	10/01/02-01/05/03
			0.20			
<b>PLATTEVILLE (Subtotal)</b>						
RIVER FALLS	UWRF Foundation	Administrative Support	1.00	133	154,492	Ongoing
			1.00			
<b>RIVER FALLS (Subtotal)</b>						
STEVENS POINT	True North Conservation Foundation Long Lake Preservation Association	True North Conservation Integration of Watershed Management	1.00	133	Unknown	Ongoing
			0.62	133	50,000	09/01/02-08/31/04
<b>STEVENS POINT (Subtotal)</b>			1.62			
STOUT	Stout Foundation	Leadership Institute	0.27	133	9,690	07/01/02-06/30/03
			0.27			
<b>STOUT (Subtotal)</b>						
<b>GRAND TOTAL</b>			<b>3.89</b>			

UNIVERSITY OF WISCONSIN SYSTEM  
 Quarterly Position Report - Federal Contracts  
 s. 16.505(2m), Wisconsin Statutes

Period Covered: October 1, 2002 - January 1, 2003

FEDERAL CONTRACTS

UW INSTITUTION	AWARDING AGENCY	AWARD TITLE	FTE		FUND NUMBER	AWARD AMOUNT	AWARD PERIOD
			ADDITIONS/	DELETIONS			
MADISON	Dept. of Interior	The Role of Dissolved Organic Carbon in Aquatic Mercury Cycling	1.00		144-KG23	94,975	03/28/01-08/14/03
	National Science Foundation	Role of Semaphorin in Axon Guidance	1.00		144-KK74	225,454	07/15/01-06/30/04
	Dept. of Interior	The Role of Newly-Isolated Virus of Mortality in Long-Tailed Ducks	1.00		144-KQ26	51,048	09/01/01-08/30/04
	Dept. of Health & Human Services	Placental Angiogenic Factors	2.20		144-LE26	171,686	07/01/02-06/30/03
	Dept. of Health & Human Services	Predoctoral Training in Primary Care	1.00		144-LE56	162,000	07/01/02-06/30/03
	Dept. of Health & Human Services	Experimental Immunotherapy of Melanoma	1.00		144-LE98	258,990	08/01/02-07/31/06
	National Science Foundation	Potential Vorticity Diagnosis of African Easterly Waves & Tropical Cyclones	2.00		144-LF17	118,358	08/01/02-07/31/05
	Department of Agriculture	Genes and Signaling Pathways Controlling Stem Growth in Red Light	1.00		144-LF61	140,000	09/01/02-08/31/04
	Dept. of Health & Human Services	Sonic Hedgehog Induces Prostate Development	1.00		144-LG92	277,905	09/28/02-06/30/06
	Dept. of Defense	Advanced Lithography-Modeling, Simulation & Experimentation	3.94		144-LH11	560,679	07/01/02-08/31/07
	National Science Foundation	Quantum Information Processing with Two-Dimensional Atomic Arrays	1.00		144-LH16	642,000	09/01/02-07/31/06
	Dept. of Health & Human Services	Community Context and Health Over the Life Course	1.50		144-LH17	143,547	09/01/02-07/31/06
	National Science Foundation	Optimizing Work Flow & Integration in NSDL Collections	3.00		144-LH89	449,633	09/01/02-08/31/04
	Dept. of Health & Human Services	Older Adults & Drug Decisions	1.72		144-LH99	582,054	09/14/02-08/31/06
	Dept. of Energy	Development & Integration of Single Asperity Nanotribology Experiments	1.00		144-LJ26	350,000	09/15/02-09/14/05
	National Science Foundation	Fundamental Molecular Studies of Complex Fluids	1.00		144-LJ32	191,679	09/15/02-08/31/04
	Dept. of Health & Human Services	The SHH-GLI Pathway Regulates Prostate Growth	1.00		144-LJ93	236,349	08/01/02-07/31/03
	Dept. of Health & Human Services	Cutaneous Biology of Kit Ligand	3.00		144-LJ98	502,903	02/01/02-06/30/06
	National Science Foundation	K-Through-infinity Systemic Initiative	1.00		144-LK02	64,978	09/01/02-08/31/05
	Dept. of Interior	Development of Epizootologic Models & Related Analytical Support for Chronic Wasting Disease	1.00		144-LK10	72,000	09/10/02-06/30/07
	Dept. of Ed	Electronic Accessibility for All	1.00		144-LK52	349,647	10/01/02-09/30/03
	Dept. of Health & Human Services	APP MRNA Dysregulation & Alzheimer's Disease	1.00		144-LL17	325,292	09/30/02-06/30/07

**UNIVERSITY OF WISCONSIN SYSTEM**  
**Quarterly Position Report - Federal Contracts**  
**s. 16.505(2m), Wisconsin Statutes**

Period Covered: October 1, 2002 - January 1, 2003

FEDERAL CONTRACTS

<u>UW INSTITUTION</u>	<u>AWARDING AGENCY</u>	<u>AWARD TITLE</u>	<u>FTE ADDITIONS/ DELETIONS</u>	<u>FUND NUMBER</u>	<u>AWARD AMOUNT</u>	<u>AWARD PERIOD</u>
Purdue University		Functional Genomics of Plant Cell Wall Biogenesis	2.50	144-LL58	216,233	09/01/02-03/31/03
Dept. of Health & Human Services		Cellular & Molecular Mechanisms of Asthma: Eosinophil Priming & Activation	2.10	144-LL73	398,661	12/01/02-11/30/03
Dept. of Health & Human Services		Cellular & Molecular Mechanisms of Asthma: Role of Eosinophils in Airway	1.60	144-LL74	214,390	12/01/02-11/30/03
Dept. of Health & Human Services		Cellular & Molecular Mechanisms of Asthma: Eosinophil Integrins	1.79	144-LL75	259,189	12/01/02-11/30/03
Dept. of Health & Human Services		Cellular & Molecular Mechanisms of Asthma: Effect of IL-5 Receptor Activation	3.58	144-LL76	237,593	12/01/02-11/30/03
Dept. of Health & Human Services		Cellular & Molecular Mechanisms of Asthma: Molecular Mechanisms	5.15	144-LL77	276,096	12/01/02-11/30/03
Dept. of Ed		National Resource Center & Fellowships African Language	1.50	144-LL84	360,000	09/01/02-08/14/03
Dept. of Health & Human Services		Web-Based Support for Informal Care Givers in Cancer	3.10	144-LL92	468,558	09/30/02-06/30/07
Dept. of Health & Human Services		Heat Treatment of Bacterial Spores in Dairy Products	2.00	144-LM03	132,756	09/30/02-09/29/03
Dept. of Health & Human Services		Mechanisms of Seizure Propagation in Limbic Cortex	2.12	144-LM07	386,413	12/15/02-11/30/07
University of Rochester		Draco Radiation Hydrodynamics Computer Code Development	2.16	144-LM39	208,319	10/01/02-09/30/03
Dept. of Health & Human Services National Science Foundation		Transposition & DNA Repair in Drosophila Vascular Gene Therapy Characterization & Optimization	2.88 0.50	144-LM84 144-LN09	411,942 155,455	12/05/02-11/30/06 09/01/02-08/31/04
			<u>63.34</u>			
<b>MADISON (Subtotal)</b>						
<b>OSHKOSH</b>						
Dept. of Health & Human Services		Regional Training	0.70	144	3,574,300	07/01/02-06/30/03
Dept. of ED		Fischer VIVA	0.37	144	45,000	07/01/02-06/30/03
UW System-Eisenhower		Modeling Physical Science	(0.03)	144	48,817	05/01/02-04/30/03
National Science Foundation		Chlamydomonas	0.46	144	334,000	03/01/01-08/27/05
Dept. of Health & Human Services		GOALS 2000	0.18	144	21,780	07/01/02-06/30/03
W Natl. & Comm. SVC Board		Americorps	(0.88)	144	21,780	07/01/02-06/30/03
Dept. of ED		Teachers Technology	0.10	144	797,681	06/01/00-07/31/03
Dept. of ED		Teachers & Bilingual	(1.00)	144	676,308	08/01/01-07/31/02
Dept. of ED		Student Support	0.75	144	349,427	09/01/02-08/31/03
UW Dept. of Justice		Campus Violence Prevention	0.50	144	202,565	10/01/02-09/30/04

UNIVERSITY OF WISCONSIN SYSTEM  
 Quarterly Position Report - Federal Contracts  
 s. 16.505(2m), Wisconsin Statutes

Period Covered: October 1, 2002 - January 1, 2003

FEDERAL CONTRACTS

<u>UW INSTITUTION</u>	<u>AWARDING AGENCY</u>	<u>AWARD TITLE</u>	<u>FTE ADDITIONS/ DELETIONS</u>	<u>FUND NUMBER</u>	<u>AWARD AMOUNT</u>	<u>AWARD PERIOD</u>
OSHKOSH Continued OSHKOSH (Subtotal)	Dept. of Health & Human Services	Headstart	2.75	144	3,674,190	07/01/02-06/30/03
			3.90			
PLATTEVILLE PLATTEVILLE (Subtotal)	Dept. of ED	WASI Federal Support	1.00	144-214415-5	350,000	04/10/02-08/01/03
			1.00			
RIVER FALLS RIVER FALLS (Subtotal)	Dept. of ED Dept. of ED	DOE Title III, Yr 4 TRIO Student Support Services	0.40	144	250,120	10/01/02-09/30/03
			0.62			
			1.02			
STOUT	National Science Foundation Dept. of ED Dept. of ED Dept. of ED Dept. of ED Dept. of ED SSA/U of Illinois SSA/U of Illinois Dept. of ED/UW MIL Dept. of ED/UW LAC Dept. of ED/UW LAC National Science Foundation DVR Dept. of Commerce Dept. of Commerce Dept. of Commerce/WCAMP Dept. of ED Dept. of ED Dept. of ED Dept. of ED	Nold Career 1 PWI 01-02 PWI 03 Rehab Continuing Ed Center 01 R & T Center 02 R & T Center 03 IL Community Rehab IL Job Standards ATOM 02 Project Teach 4 Project Teach 02 Neutron Scattering DVR Statewide EDA Center 03 NWMOC Revenue WCMP/NWMOC 03 ASPIRE 03 ASPIRE Disabilities 03 Talent Search 03 Faculty Development Model 02 Student Financial Aid Services	(0.09)	144	538,903	02/15/01-01/31/06
			(3.50)	144	237,879	10/01/01-09/30/02
			3.45	144	249,503	10/01/02-09/30/03
			(0.30)	144	651,486	09/01/00-08/31/02
			(7.31)	144	748,489	10/01/01-09/30/02
			8.55	144	700,000	10/01/02-09/30/03
			0.50	144	85,057	08/01/01-07/31/02
			(0.44)	144	58,816	08/01/01-07/31/02
			(0.10)	144	18,350	02/22/02-12/31/02
			0.50	144	42,138	08/01/02-07/31/03
			(1.00)	144	39,169	08/01/02-07/31/02
			0.24	144	130,003	08/15/02-07/31/03
			0.20	144	465,054	07/01/02-06/30/03
			1.00	144	100,000	07/01/02-06/30/03
			(0.43)	144	Unknown	Ongoing
			0.81	144	164,962	07/01/02-06/30/03
			(0.04)	144	282,552	09/01/02-08/31/03
			(0.06)	144	229,338	09/01/02-08/31/03
			0.01	144	282,266	09/01/02-08/31/03
			0.70	144	115,577	09/13/01-09/12/02
			(0.04)	144	157,643	07/01/01-06/30/02
			2.65			
STOUT (Subtotal)						
GRAND TOTAL						
						71.91

UNIVERSITY OF WISCONSIN SYSTEM  
 Quarterly Position Report - Auxiliary and Operating Receipts  
 s. 16.505(2m), Wisconsin Statutes

Period Covered: October 1, 2002 - January 1, 2003

AUXILIARY AND OPERATING RECEIPTS

<u>UW INSTITUTION</u>	<u>PROGRAM/DEPARTMENT</u>	<u>REASON FOR CHANGE</u>	<u>FTE ADDITIONS/ DELETIONS</u>
COLLEGES	Manitowoc Bookstore	Bookstore Support	(0.09)
	Waukesha Info Tech	Additional need for Technology Support	1.00
	Rock County Developmental Ed	Additional Developmental Education Instructor Support	0.20
COLLEGES (Subtotal)			<u>1.11</u>
GRAND TOTAL			<u>1.11</u>

UNIVERSITY OF WISCONSIN SYSTEM  
 Quarterly Position Report - Federal Indirect Cost Reimbursement  
 s. 16.505(2m), Wisconsin Statutes

Period Covered: October 1, 2002 - January 1, 2003

FEDERAL INDIRECT COST REIMBURSEMENT

<u>UW INSTITUTION</u>	<u>PROGRAM/DEPARTMENT</u>	<u>REASON FOR CHANGE</u>	<u>FTE ADDITIONS/ DELETIONS</u>
MILWAUKEE	College of Engineering & Applied Science	Increased Research Activity in College of Engineering and Applied Science	0.32
MILWAUKEE (Subtotal)			<u>0.32</u>
GREEN BAY	Institute for Research	Partial Support Director Salary	0.20
GREEN BAY (Subtotal)			<u>0.20</u>
STOUT	Student Support Services	Technical Adjustment to Correct Redbook	(0.10)
STOUT (Subtotal)	Stout Solutions	Increased Research Specialist until 12/31/02	<u>0.25</u>
EXTENSION	Cooperative Extension	Continued support of grant funded staff	0.50
EXTENSION (Subtotal)	Cooperative Extension	Increased programmatic needs/Family Living	<u>1.05</u>
<b>GRAND TOTAL</b>			<u><u>1.72</u></u>

UNIVERSITY OF WISCONSIN SYSTEM  
Quarterly Position Report - Trust Funds  
s. 16.505(2m), Wisconsin Statutes

Period Covered: October 1, 2002 - January 1, 2003

TRUST FUNDS (Fund 161)

FTE  
ADDITIONS/  
DELETIONS

REASON FOR CHANGE

PROGRAM/DEPARTMENT

UW INSTITUTION

=====  
=====

No Changes to Report for the Current Quarter

=====  
0.00  
=====

GRAND TOTAL

UNIVERSITY OF WISCONSIN SYSTEM  
 Quarterly Position Report - Credit Extension  
 s. 16.505(2m), Wisconsin Statutes

Period Covered: October 1, 2002 - January 1, 2003

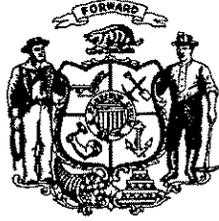
CREDIT EXTENSION (Fund 189)

<u>UW INSTITUTION</u>	<u>PROGRAM/DEPARTMENT</u>	<u>REASON FOR CHANGE</u>	<u>FTE ADDITIONS/ DELETIONS</u>
EAU CLAIRE	Credit Extension	Consolidation & Expansion of Continuing Education	0.20
EAU CLAIRE (Subtotal)			0.20
<b>GRAND TOTAL</b>			<b>0.20</b>

# THE STATE OF WISCONSIN

SENATE CHAIR  
**ALBERTA DARLING**

317-E Capitol  
P.O. Box 7882  
Madison, WI 53707-7882  
Phone: (608) 266-5830



ASSEMBLY CHAIR  
**DEAN KAUFERT**

308-E Capitol  
P.O. Box 8952  
Madison, WI 53708-8952  
Phone: (608) 266-5719

## JOINT COMMITTEE ON FINANCE

### MEMORANDUM

To: Members  
Joint Committee on Finance

From: Senator Alberta Darling  
Representative Dean Kaufert

Date: February 5, 2003

Re: UW Quarterly Position Report

Attached is a copy of the quarterly position report from the University of Wisconsin System, pursuant to s. 16.505(2m), Stats.

The report is being provided for your information only. No formal action is required by the Committee. Please feel free to contact us if you have any questions.

Attachment

AD:DK:dh



WISCONSIN DEPARTMENT OF  
ADMINISTRATION

JIM DOYLE  
GOVERNOR

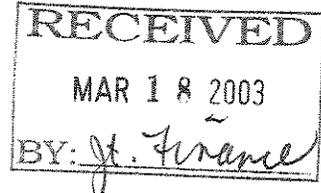
MARC J. MAROTTA  
SECRETARY

Office of the Secretary  
Post Office Box 7864  
Madison, WI 53707-7864  
Voice (608) 266-1741  
Fax (608) 267-3842  
TTY (608) 267-9629

February 28, 2003

Mr. Donald J. Schneider, Chief Clerk  
Wisconsin Senate  
17 West Main Street, Suite 401  
Post Office Box 7882  
Madison, WI 53707-7882

Mr. Patrick Fuller, Chief Clerk  
Wisconsin Assembly  
17 West Main Street, Room 208  
Post Office Box 8952  
Madison, WI 53708-8952



Dear Mr. Schneider and Mr. Fuller:

This report is transmitted as required by s. 20.002(11)(f), Wisconsin Statutes, (for distribution to the appropriate standing committees under s. 13.172(3), Wisconsin Statutes), and confirms that the Department of Administration has found it necessary to exercise the "temporary reallocation of balances" authority provided by this section in order to meet payment responsibilities and cover resulting negative cash balances during the month of January 2003.

On January 2, 2003, the **Wisconsin Health Education Loan Repayment Fund** cash balance closed at a negative \$2 thousand. The negative balance continued through January 31, 2003, when the fund cash balance closed at a negative \$5 thousand. The negative balance was due to the difference in the timing of revenues and expenditures. This fund's cash balance periodically falls negative due to the fact revenues are drawn only after expenditures are realized.

On January 23, 2003, the **Tobacco Control Fund** cash balance closed at a negative \$21 thousand. The negative balance continued through January 31, 2003, when the fund cash balance closed at a negative \$250 thousand. The negative balance was due to the delay of a statutory funding transfer, which has since been corrected.

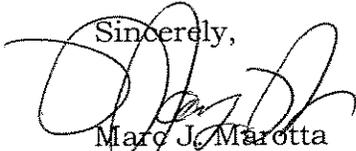
On January 31, 2003, the **University Trust - Principal Fund** cash balance closed at a negative \$181 thousand. The negative balance was due to the miscoding of a transaction, which has since been corrected.

The Wisconsin Health Education Loan Repayment Fund, Tobacco Control Fund, and the University Trust - Principal Fund shortfalls were not in excess of the statutory interfund borrowing limitation and did not exceed the balances of the funds available for interfund borrowing.

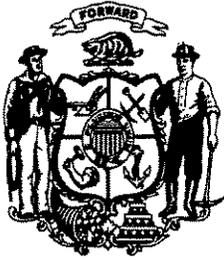
Mr. Donald J. Schneider  
Mr. Patrick Fuller  
Page 2 of 2  
February 28, 2003

The distribution of interest earnings to investment pool participants is based on the average daily balance in the pool and each fund's share. Therefore, the monthly calculation by the State Controller's Office will automatically reflect the use of these temporary reallocations of balance authority, and as a result, the funds requiring the use of the authority will effectively bear the interest cost.

Sincerely,

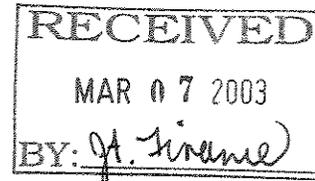


Marc J. Marotta  
Secretary



# STATE OF WISCONSIN

February 28, 2003



Sen. Alberta Darling, Co-Chair  
Joint Legislative Finance Committee  
Room 317 East, State Capitol  
Madison, WI 53707

Rep. Dean Kaufert, Co-Chair  
Joint Legislative Finance Committee  
Room 308 East, State Capitol  
Madison, WI 53707

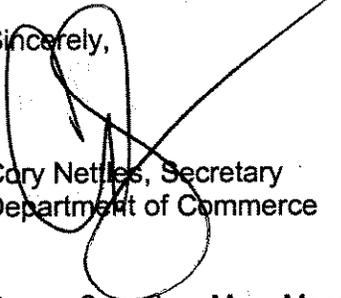
Dear Senator Darling and Representative Kaufert:

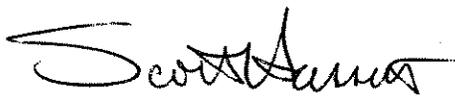
The Department of Natural Resources and the Department of Commerce are pleased to transmit to you the Semi-Annual Status Report on Petroleum Storage Remedial Action; Financial Assistance and Petroleum Storage Tank Discharges (PECFA program) for the period of July 1, 2002 through December 31, 2002.

As directed in section 101.143 (11) Stats., the report summarizes the activities completed for the PECFA program during the second half of FY2002. The report provides the results of implementation of the statutory requirements, including a summary of the pertinent demographic information such as the number of sites within the program, the date of receipt of the site investigation report, a listing of environmental risk factors for each of the sites, a breakdown of PECFA costs for claims submitted, and progress made in evaluating fraud and other complaints.

We hope that the attached report fulfills your needs. If you, or your staff, have any questions regarding this report, please contact us so that we can provide any needed clarifications. You can reach Jay Hochmuth, DNR Division Administrator for Air and Waste Management at 608-267-9521 and Oscar Herrera, Commerce Bureau Director for PECFA at 608-266-7605.

Sincerely,

  
Cory Nettles, Secretary  
Department of Commerce

  
Scott Hassett, Secretary  
Department of Natural Resources

Cc: Secretary Marc Marotta, Department of Administration  
Kendra Bonderud, Legislative Fiscal Bureau

**SEMI-ANNUAL REPORT  
ON  
PETROLEUM STORAGE REMEDIAL ACTION;  
FINANCIAL ASSISTANCE  
(July 1, 2002 through December 31, 2002)**

**REPORT ON PETROLEUM STORAGE REMEDIAL ACTION;  
FINANCIAL ASSISTANCE**

**July 1, 2002 through December 31, 2002**

**TABLE OF CONTENTS**

**Summary of Recent Activity**

*Annual Consultant Reporting*  
*Competitive Bid Process for Remediation Activities*  
*Annual Cost Controls*  
*Web Based Soil GIS Database*  
*Development of No Action Required Tracking Module*

**Activities Related to Petroleum Storage Tank Remedial Action**

Status of Remediation of Petroleum Sites  
Notice Received and Closure Approvals  
Risk Classification of Sites  
Engineering Consulting Firms Providing Services to Claimants  
Charges for Engineering Consulting Services  
Total Charges by Providers including Engineering Consulting  
Dispute Resolution  
Monitoring of Questionable Claims & Complaints, including Fraud  
Status of PECFA Appeals Backlog and Efforts to Improve the Appeal Process

**Summary**

**ATTACHMENTS**

**Attachment A** Status of Remediation of Petroleum Sites  
**Attachment B** Department of Commerce Case File Review  
**Attachment C** PECFA-Eligible Engineering Consulting Firms  
**Attachment D** Engineering Consulting Firms Providing Services to Claimants  
**Attachment E** Breakdown of Charges to the PECFA Program

**SEMI-ANNUAL REPORT**  
**ON**  
**PETROLEUM STORAGE REMEDIAL ACTION;**  
**FINANCIAL ASSISTANCE**  
**(July 1, 2002 through December 31, 2002)**

The Departments of Commerce and Natural Resources submit this semi-annual report on the status of activities related to petroleum storage remedial action; financial assistance and petroleum storage tank discharges through the Petroleum Cleanup Fund (hereinafter referred to as the Program). As directed in section 101.143(11), Stats., this report summarizes activities completed within the Program during the period of July through December 2002. Both agencies respectfully submit this report to the Governor, the Joint Legislative Audit Committee, and the Joint Committee on Finance, and to other appropriate standing committees of the legislature as directed by the statute.

**SUMMARY OF RECENT ACTIVITY**

Significant changes within the program during the reporting period include completion of the initial stage of the annual consultant reporting, continuation of the competitive public bid process, discussions regarding draft revisions to COMM47, implementation of additional cost controls for the PECFA program, web based Soil GIS Database, and development of No Action Required tracking module.

**Annual Consultant Reporting**

Annual consultant reporting was initiated in August of 2002 by the Department of Commerce, requiring the submittal of the following data from consultants for each PECFA site by September 30, 2002:

- all monitoring data collected
- status of remediation conducted to date
- estimate of additional costs necessary to achieve site closure

Data was received for approximately 2500 sites, leaving an estimated 1600 sites as unreported. With the information tabulated to date, the total estimate of costs yet to be incurred through closure for these sites is \$98,500,000.

**Competitive Bid Process for Remediation Activities**

The PECFA Site Review Section has been utilizing a competitive bid process on remediation sites for the last 3 years in order to reduce program costs. From 1998 through 2002, the program directed 255 sites through the public bid process. Although it is difficult to estimate the resultant cost savings to the PECFA fund, it is estimated that costs are reduced by 50 - 75% through the implementation of bidding. This was determined during the initial five rounds of bidding, when cost caps based on the successful bidders were compared to the estimated costs in remedial action plans submitted by the consultants. During the first four years of the program (21 rounds of bids), the costs approved through the bidding process for remediation activities at petroleum sites totaled \$14,864,780. We estimate that this represents a savings of between \$30,000,000 and \$45,000,000 to the PECFA program.

### **Additional Cost Controls**

In Act 16, the governor and legislature created changes to Wis. State Stats 101.143 regarding interest reimbursement. Site owners and/or claimants are required to submit a final reimbursement claim to the PECFA program within 120 days of the date of the "no further action notification letter" from the Department of Commerce or Natural Resources. Failure to submit a claim within 120 days of the no further action notification results in all interest costs incurred more than 60 days after such notification to be ineligible for reimbursement under PECFA. Commerce has an additional milestone that allows a reimbursement claim to be filed if \$50,000 in costs has been incurred and no claim has been filed in the previous 12 months. These changes should have an impact on reducing interest costs to the program. Additional changes to the program and to Chapter Comm 47 are in the process of evaluation, including the evaluation of usual and customary costs, and applicability of a pay-for-performance process for site activities and reimbursement.

### **Web Based Soil GIS Database**

Changes to NR 700, 714, 722, 726 and 749 clarify the application of deed restrictions as a condition of case closure (approval of an environmental cleanup). The rule changes authorize a soil geographic information system (GIS) registry on the Internet as a means of notifying future owners/users of the property of the existence of soil contamination. The soil GIS rule became effective August 1, 2002. NR 749 rule changes establish a fee of \$200 for management of the GIS registry.

### **Development of No Action Required Tracking Module**

No action required (NAR) refers to a recently created module in our Bureau for Remediation and Redevelopment Tracking System (BRRTS). This module tracks information where DNR has determined that no environmental action is required in response to information that we have received (e.g. a tank closure assessment report where no site investigation is required). This module allows us to more easily keep track of these reports and to share this information with the public. This information will be useful for property transactions, future development, in cases where there is a discharge at a later date, and for investigations at adjacent properties. This module shows our response to specific reports that we have received. It does not guarantee that there is no other contamination on a property. Entries in the NAR module are always assigned a BRRTS tracking number that starts with 09. The RR Program does not send a response letter for sites in the NAR module unless we have received a request (and fee) for a general liability clarification letter.

## **ACTIVITIES RELATED TO PETROLEUM STORAGE TANK REMEDIAL ACTION**

### **Status of Remediation of Petroleum Sites**

The listing of sites which includes the date of receipt of the site investigation report (SIR) and the environmental risk factors is provided as Attachment A. For each petroleum product storage tank system and home oil tank system from which a discharge had occurred and for which remedial activities had begun during the period from 7/1/02 through 12/31/02, the following information is provided:

- the date of receipt of the Site Investigation Report (SIR)
- a list of the environmental risk factors identified at the contaminated site

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The departments continue to make improvements to the data collection, reporting and exchange systems resulting in more accurate counts and reporting of the status of PECFA sites.

**Notices Received and Closure Approvals**

The number of notices received under s. 101.143(3)(c)4, Stats by the Department of Commerce is provided below:

	<b>PECFA-Eligibility Notices Received</b>		
	<b>Previous reporting period</b>	<b>July 1 – December 31, 2002</b>	<b>Total PECFA Eligibility Notices Received in 2002</b>
PECFA Occurrences Reported	197	80	277

The number of closure requests approved by the Department of Commerce and the Department of Natural Resources is provided below:

	<b>Petroleum Site Closures under the Program</b>					
	<b>July – December 2002</b>			<b>Total Closures 1987 through 2002</b>		
	<b>COMM</b>	<b>DNR</b>	<b>Total</b>	<b>COMM</b>	<b>DNR</b>	<b>Total</b>
Closures Approved	297	122	419	5,015	10,290	15,305

**Risk Classification Of Sites**

"High-risk site" is defined in the statute to mean the site of a discharge of a petroleum product from a petroleum product storage tank if at least one of the descriptions below apply. High risk sites are under the jurisdiction of the Department of Natural Resources.

- (a) Repeated tests show that the discharge has resulted in a concentration of contaminants in a well used to provide water for human consumption that exceeds a preventative action limit, as defined in s. 160.01 (6).
- (b) Petroleum product that is not in a dissolved phase is present with a thickness of 0.01 feet or more, as shown by repeated measurements.
- (c) An enforcement standard is exceeded in groundwater within 1000 feet of a well operated by a public utility, as defined in s. 196.01 (5), or within 100 feet of any other well used to provide water for human consumption.
- (d) An enforcement standard is exceeded in bedrock.

"Medium-risk site" is defined in the statute to mean the site of a discharge of a petroleum product from a petroleum storage tank where contaminants have extended beyond the boundary of the source property, or where there is confirmed contamination in the groundwater, but the site does not meet the definition of a high-risk site. Medium-risk sites are under the jurisdiction of the Department of Commerce.

"Low-risk site" is defined in the statute to mean the site of a discharge of a petroleum product from a petroleum storage tank where contaminants are contained only within the soil on the source property and there is no confirmed contamination in the groundwater. Low-risk sites are under the jurisdiction of the Department of Commerce.

The following tables summarize the number of active or closed sites classified as high, medium and low risk as of December 31, 2002:

<b>Petroleum Tank Sites By Risk Classification as of 12/31/2002</b>					
	High	Medium	Low	Unknown	Total
<b>Sites In Both Commerce and DNR Databases</b>					
DNR Open Sites	1442	13	10	1159	2624
DNR Closed Sites	3273	1317	1549	534	6673
Commerce Open Sites	0	1292		0	1292
Commerce Closed Sites	0	5015		0	5015
Subtotal	4715	9196		1693	15604
<b>Sites Only in DNR LUST Database</b>					
DNR Open Sites	212	4	3	730	949
DNR Closed Sites	562	558	2018	479	3617
Subtotal	774	562	2021	1209	4566
<b>Total Sites</b>	<b>5489</b>	<b>11779</b>		<b>2902</b>	<b>20170</b>

As of December 31, 2002, 49.2% of the open, classified sites, excluding those that are also contaminated with a hazardous substance other than a petroleum product or additive, were classified as "high risk". This shows an increasing trend similar to previous totals for high risk sites, including totals provided in December 2000 (34.6%) and December 2001 (43.6%). It is also consistent with the expectation that the percentage of open, high-risk sites will consistently increase as these sites often take more time and effort to get to a point of closure.

DNR and Commerce are working together to identify risk classification at an earlier point in the process which should result in lower numbers of "unknown risk" sites.

**Open Petroleum Tank Sites, By Risk Classification 12/31/2002**

	All Open Sites	% of Open Sites	% of Open, Classified Sites	Number of Classified Sites, Excluding sites with Non-Petroleum Related Hazardous Substances	% of Classified Sites, Excluding sites with Non-Petroleum Related Hazardous Substances
High Risk	1687	34.0%	55.6%	1246	49.2%
Medium & Low Risk	1322	27.2%	44.4%	1289	50.2%
Unknown	1889	38.8%	N/A	N/A	N/A
Total	4865	-	-	2535	-

### Engineering Consulting Firms Providing Services to Claimants

The list of PECFA-eligible consultants is provided in Attachment B. Each firm providing engineering consulting services under the Program is included by name in the list of PECFA-eligible consultants. In several cases, the consulting firm has offices that are independently registered, therefore the firm name will be listed more than once to account for all of the registered locations. The current list of PECFA-eligible consultants includes 810 firms which currently are registered with the PECFA program.

A list of the number of claimants to whom each of the engineering consulting firms are providing services is provided in Attachment C. The list of companies currently providing services to claimants within the Program includes 208 firms.

### Charges for Engineering Consulting Services

During the reporting period, approximately \$30,800,000 of the PECFA expenditures submitted to the PECFA program were costs associated with engineering consulting services for eligible PECFA site activities. In comparison, the amount for consulting services for the six months prior to the reporting period (January through June 2002) was \$27,700,000. This amount consists of the total of the consulting costs included in claims which were submitted and reviewed during this calendar period, and not costs paid out during the last six months of CY2002.

The total charges for consulting services for petroleum sites claimed during the fourteen-year period from 1987 through 2002 are \$450,000,000. A breakdown of the total charges for consulting service costs to the program (claimed to date) is included in Attachment D.

### Total Charges by Providers Including Engineering Consulting

The charges by service providers, including consultants, for services for which reimbursement is provided under the PECFA program (including excavating, hauling, laboratory testing, and landfill disposal) are provided below. The chart summarizes the costs that were submitted (not necessarily costs paid out) to the Department of Commerce PECFA Program. A breakdown of the total charges to the program for this reporting period is included in Attachment D.

	<b>Program Costs for 7/01/2002– 12/31/2002</b>	<b>Total Program Costs 1987 – December 2002</b>
Backfill Costs	1,089,619.91	27,499,904.68
Consulting Costs	30,825,932.79	449,509,453.94
Excavation Costs	1,428,071.49	36,964,797.13
Laboratory Analysis	3,471,072.57	70,611,546.21
Interest	18,205,697.39	226,946,424.99
Non-Eligible Amounts	5,326,884.99	70,781,363.01
Other Costs	1,732,639.57	10,192,114.51
Remedial Equipment	4,657,931.86	122,720,839.92
Shipping/Trucking	1,411,423.91	33,143,738.12
Soil Boring/Well Drilling	3,970,659.54	61,438,402.70
Thermal/ Landfill/ Disposal	4,151,604.56	134,446,674.40
<b>TOTAL:</b>	<b>\$76,271,538.58</b>	<b>\$1,244,255,259.61</b>
Eligible Total:	\$70,944,653.59	\$1,173,473,896.60

## **Dispute Resolution**

There was one dispute resolution case between the Department of Commerce and the Department of Natural Resources during the six-month reporting period of July through December. This case was resolved through interagency discussions.

## **Monitoring of Questionable Claims & Complaints, including Fraud**

The PECFA Bureau conducts several strategies for identifying possible fraud in the program. These include fraud evaluation during claim review; evaluation by Department of Justice to provide legal support with identification and testimony for potential fraud; and tracking of complaints against engineering consulting firms.

Claim review staff continue to actively watch for evidence of fraud within the program. Reviews include an evaluation of compliance with bid procedures as well as appropriateness of information provided in submittals. When determined to be necessary, a follow-up audit is conducted if there is enough information available to pursue an investigation. The department has continued to perform field audits. During this reporting period, the program had ongoing audits on three consulting firms and several subcontractors.

Department of Justice reviews are done by two staff investigators. This \$217,000 cost is funded through the Department of Commerce by PECFA. These senior investigators are currently providing assistance in the identification and evaluation of potential fraud cases, compilation of proof to enable prosecutors to take appropriate legal action, documentation of fraud investigations, and testimony in court. In August of 2002 the owner of a consulting firm from Ripon was convicted of fraud and received jail time, ordered to pay restitution, and will have extended probation time on his release. Another consulting firm and several commodity providers are being investigated for fraud and bid rigging, in an ongoing investigation.

Commerce receives complaints from tank owners or operators regarding consultants and engineering consulting firms. These complaints are referred to the Department of Regulation and Licensing, where the complainant has additional recourse. The Department of Commerce has authority to disqualify a consultant from participation in the program for certain violations. No complaints were referred to the Department of Regulation & Licensing during the six-month reporting period of July 1 through December 31, 2002. Commerce did not disqualify any consultants during this period.

## **Status of PECFA Appeals Backlog and Efforts to Improve the Appeal Process**

There were 328 appeals settled and decided during the reporting period. Between July 1 and December 31, 2002, the Department of Commerce received 219 new appeals; this was down from the 239 appeals received during the first 6 months of 2002.

During the 6 month reporting period, 300 appeals were settled (a decrease from 339 settled during the first 6 months of 2002). In addition, 16 appeals were withdrawn (down from 18 during the first 6 months of 2002), and 4 were dismissed (the same as that reported during the first 6 months of 2002). The Administrative Law Judge rendered 8 decisions during the reporting period. There were a total of 46 appeal dismissals issued in December, 2002. Commerce has closed a total of 3102 appeals during the history of the program.

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The hiring of an Administrative Law Judge and the institution of the Expedited Hearing Process, where appeals of amounts of less than \$5000 can be heard in less than one day and put on a higher priority list, continues to allow for a greater number of appeals scheduled for hearing and subsequent settlement. The department has also negotiated several global agreements with various consultants in order to settle multiple appeals, which deal with specific repetitive issues.

The total amount on appeal at the end of December 2002 was \$8,078,412.81, which is \$2,708,879.06 less than the \$10,787,291.87 reported at the end of June 2002.

**SUMMARY**

The Departments of Commerce and Natural Resources continue to work together to improve the delivery of the PECFA program. Division Administrators and key staff from both agencies met monthly during this period of time to work on interagency issues and consistency. We continue to clean up petroleum contaminated sites; new cost controls implemented with ACT 16 continue to assist us in reducing costs; and improvements in the appeals process continue to minimize the numbers of appeals in backlog. Program staff in both agencies remain vigilant for opportunities to improve the process further.

**Attachment A**

**Status of Remediation of Petroleum Sites**

## DNR BRRTS Open Petroleum Sites Environmental Factors

Activity No.	Activity Name	Location City	Jurisdiction	SIR Date	Co-Contam?	Environmental Factors
02-03-000334	CHETEK CENEX COOP	CHETEK	DNR	04/01/1992	YES	Within 100 ft of Private Well Contaminated Private Well
02-04-000127	DEL JEROME & SONS INC (FORMER)	DRUMMOND	DNR		YES	
02-05-000009	AMOCO BULK TERMINAL	GREEN BAY	DNR	10/17/1989		Free Product
02-05-000068	FOX RIVER VALLEY RR	GREEN BAY	DNR	12/01/1987		Free Product
02-05-000076	GREEN BAY METROPOLITAN SEWAGE	GREEN BAY	DNR	08/22/1990	YES	
02-05-000284	FOX VALLEY & WESTERN LTD - AST SYSTEM	GREEN BAY	DNR	10/01/1987	YES	
02-05-000662	FOX RIVER DOCK - KOCH BULK TERMINAL	GREEN BAY	DNR	08/24/1995	YES	Free Product
02-05-110017	DUFECK MFG CO	DENMARK	DNR			Within 1000 ft of Public Well
02-05-244863	HALRON OIL CO INC - CHLORINATED	GREEN BAY	DNR	11/30/1999	YES	Free Product
02-06-225789	ALMA FARMERS UNION COOP FORMER AST SITE	ALMA	DNR	05/26/2000		Contamination in Fractured Bedrock
02-08-000657	MID-LAKES FS COOP - HILBERT	HILBERT	DNR	05/22/1997		Within 100 ft of Private Well
02-10-000350	DRESCHER OIL CO	NEILLSVILLE	DNR	10/21/1998		Free Product
02-10-000404	HEARTLAND COOP SERVICES GREENWOOD AST	GREENWOOD	DNR			Free Product
02-10-109675	NEILLSVILLE OIL CO	NEILLSVILLE	DNR			Free Product
02-10-168695	LOYAL OIL	LOYAL	DNR	05/05/1999		Within 1000 ft of Public Well Free Product
02-10-182832	CENEX AST BULK FACILITY GASOLINE SPILL	GREENWOOD	DNR			Free Product
02-11-000833	GATZKE FARMS INC	PORTAGE	DNR			Free Product
02-11-001651	YOHN BULK PLT PROPERTY	COLUMBUS	DNR			Free Product
02-13-000854	MOBIL MCFARLAND	MCFARLAND	DNR	07/17/1998		Free Product
02-13-000855	UNOCAL OIL CO	MCFARLAND	DNR			Free Product
02-13-001574	DEERFIELD FARMERS COOP	DEERFIELD	DNR			Free Product
02-13-198739	TERMINAL OIL GROUP	MADISON	DNR	11/26/1999		Free Product

## DNR BRRTS Open Petroleum Sites Environmental Factors

Activity No.	Activity Name	Location City	Jurisdiction	SIR Date	Co-Contam?	Environmental Factors
02-13-198739	TERMINAL OIL GROUP	MADISON	DNR	11/26/1999		
02-13-283037	PREMIER COOP	MAZOMANIE	DNR			
02-14-000903	LOMIRA BULK PLT	LOMIRA	DNR	12/12/1992		Within 100 ft of Private Well
02-14-001609	DODGE CNTY COOP	JUNEAU	DNR	10/01/1997		Free Product Contamination in Fractured Bedrock
02-14-118389	COREY BULK PLT	CLYMAN	DNR	09/10/1998		Within 100 ft of Private Well Contamination in Fractured Bedrock
02-14-120630	DODGE CNTY COOP SITE #2	IRON RIDGE	DNR	05/11/1998		Within 1000 ft of Public Well
02-14-184177	FARMERS ELEVATOR CO	WAUPUN	DNR			Free Product Contamination in Fractured Bedrock
02-15-000561	LEFEVRE MINI MART	NASEWAUPEE TN	DNR			Free Product Contamination in Fractured Bedrock
02-15-106295	WIEGAND OIL BULK FACILITY	STURGEON BAY	DNR	10/30/1997		Contamination in Fractured Bedrock
02-15-205083	JACOBSON OIL LLC	GIBRALTAR	DNR	03/17/2000		Free Product Contamination in Fractured Bedrock
02-16-000331	AMOCO OIL TERMINAL	SUPERIOR	DNR			Free Product
02-16-221947	MURPHY OIL - TANK #8	SUPERIOR	DNR			Free Product
02-16-270620	KARI TOYOTA (FORMER)	SUPERIOR	DNR			
02-16-279246	LAKEHEAD PIPELINE CO L P	SUPERIOR	DNR			
02-17-000017	RIDGELAND FARMERS UNION COOP PESTICIDE	RIDGELAND	DNR			
02-17-000439	MENOMONIE FARMERS UNION COOP	MENOMONIE	DNR			Free Product
02-18-000045	EAU CLAIRE COOP BULK PLT	EAU CLAIRE	DNR			Contamination in Fractured Bedrock
02-18-000287	AUGUSTA FARMERS UNION BULK PLT	AUGUSTA	DNR	02/28/2002		Within 1000 ft of Public Well Contaminated Public Well
02-18-144270	UNION PACIFIC RAILROAD ALTOONA YARD	ALTOONA	DNR			Free Product
02-20-000914	WISCONSIN CENTRAL LTD	NORTH FOND DU LAC	DNR			
02-20-001618	RIPON BULK PLT	RIPON	DNR			Within 100 ft of Private Well

## DNR BRRTS Open Petroleum Sites Environmental Factors

Activity No.	Activity Name	Location City	Jurisdiction	SIR Date	Co-Contam?	Environmental Factors
02-20-001618	RIPON BULK PLT	RIPON	DNR			Free Product Contaminated Private Well
02-20-110072	CONDON OIL BULK PLT	FOND DU LAC	DNR	02/18/1999		Free Product
02-20-218976	WISCONSIN CENTRAL LTD	FOND DU LAC	DNR			Within 1000 ft of Public Well
02-22-167565	PLATTEVILLE CONSUMERS COOP OIL CO	PLATTEVILLE	DNR	03/31/1999		Free Product
02-23-000926	UNION COOP BROOKLYN	BROOKLYN	DNR			Free Product
02-23-096650	BELLEVILLE BULK PLT	BELLEVILLE	DNR	07/07/1998		Within 1000 ft of Public Well
02-24-224071	BERLIN OIL (FORMER)	BERLIN	DNR	08/15/2001		Free Product
02-25-000937	BLANCHARDVILLE COOP OIL	DODGEVILLE	DNR	04/26/2000		Contamination in Fractured Bedrock
02-25-001539	THOMAS OIL CO	DODGEVILLE	DNR			Within 1000 ft of Public Well Contamination in Fractured Bedrock
02-27-129542	BUTTKE OIL CO - FORMER	ALMA CENTER	DNR			Free Product
02-28-001411	CHICAGO/NORTHWESTERN RAILROAD	FORT ATKINSON	DNR	02/17/2000		Free Product
02-28-001512	WEGNER OIL OF LEBANON	IXONIA	DNR		YES	Free Product
02-28-098990	KLINK OIL	WATERTOWN	DNR	01/06/1998		Free Product
02-30-000352	BR HOLDING CO / FORMER HOLM MFG	KENOSHA	DNR		YES	Free Product
02-31-000629	N E W PLASTICS CORP	LUXEMBURG	DNR		YES	Free Product
02-32-188351	BOB JOHNSON OIL CO BULK PLT	BANGOR	DNR	04/19/1999	YES	Free Product
02-33-001438	BLANCHARDVILLE COOP OIL	BLANCHARDVILLE	DNR	10/27/1997		Free Product
02-33-099630	RYSER OIL BULK PLT	BLANCHARDVILLE	DNR			Within 100 ft of Private Well
02-36-000584	MID LAKES FS COOP	FRANCIS CREEK	DNR			Free Product
02-36-097515	WEBER OIL - KIEL BULK PLT	KIEL	DNR			Within 1000 ft of Public Well
02-36-216373	WISCONSIN CENTRAL LTD	ROCKLAND	DNR			Within 1000 ft of Public Well
02-37-000179	WAUSAU ENERGY BULK PLT	WAUSAU	DNR	06/27/1986	YES	Within 1000 ft of Public Well

# DNR BRRTS Open Petroleum Sites Environmental Factors

Data as 02/10/2003

Activity No.	Activity Name	Location City	Jurisdiction	SIR Date	Co-Contam?	Environmental Factors
02-37-000179	WAUSAU ENERGY BULK PLT	WAUSAU	DNR	06/27/1986	YES	Free Product
02-37-000196	WISCONSIN CENTRAL LTD FUEL STATION	WAUSAU	DNR			
02-37-000245	ROCK OIL REFINING INC. 2	STRAITFORD	DNR		YES	Free Product
02-37-264580	TRI-CITY ENERGY AST	SCHOFIELD	DNR			
02-41-000005	ADVANCED PLATING / MILWAUKEE CTY	MILWAUKEE	DNR	08/01/1994	YES	
02-41-000089	GROSSMAN BROTHERS #1	MILWAUKEE	DNR		YES	
02-41-000247	FIRSTAR DEVELOPMENT CORP	GLENDALE	DNR		YES	
02-41-000350	ALLIS-CHALMERS FACILITY - FORMER	WEST ALLIS	DNR		YES	
02-41-000674	PECK FOODS CORP	MILWAUKEE	DNR		YES	
02-41-000676	BUETTNER REDI-QUIK DRY CLEANERS	WEST ALLIS	DNR		YES	
02-41-000772	WI DOT FIRSTAR PROPERTY	FRANKLIN	DNR		YES	
02-41-000978	US INDUSTRIAL	MILWAUKEE	DNR	11/13/2002	YES	
02-41-001059	BURGER KING	GREENFIELD	DNR		YES	
02-41-001079	WACO OIL	MILWAUKEE	DNR			Free Product
02-41-181872	WISCONSIN GAS CO PARCELS A/B/C	GLENDALE	DNR	04/03/1998	YES	
02-41-244668	CAPITOL COURT ASSN	MILWAUKEE	DNR	12/17/1999	YES	
02-41-245930	FIGGIE PROPERTIES	CUDAHY	DNR		YES	
02-41-276041	BRAEGER CHRYSLER PLYMOUTH	MILWAUKEE	DNR		YES	
02-41-285695	PRODUCT TERMINALING OF WIS INC	MILWAUKEE	DNR			Free Product
02-42-000458	SCHREIER OIL BULK	TOMAH	DNR			Contaminated Private Well
02-42-169977	MOBIL BULK PLT	CASHTON	DNR			Within 1000 ft of Public Well
02-43-000105	LAKEWOOD DX	LAKEWOOD	DNR		YES	Within 100 ft of Private Well Contamination in Fractured Bedrock Contaminated Private Well
02-44-185483	EAGLE ST BULK PLT	RHINELANDER	DNR	12/08/1999		Expanding Plume Contam Within 1 Meter of Bedrock
02-45-000170	U S OIL - LUBRICANTS BLENDING PLT	KIMBERLY	DNR	03/01/1992		Within 100 ft of Private Well Free Product
02-45-000559	SCHAUMANN STRUCTURES & SUPPLY	ONIEDA	DNR	07/27/1994		Free Product
02-45-000652	THILMANY INTERNATIONAL PAPER	KAUKAUNA	DNR	01/18/1996	YES	Contamination in Fractured Bedrock

**DNR BRRTS Open Petroleum Sites Environmental Factors**

Activity No.	Activity Name	Location City	Jurisdiction	SIR Date	Co-Contam?	Environmental Factors
02-45-000652	THILMANY INTERNATIONAL PAPER	KAUKAUNA	DNR	01/18/1996	YES	Contaminated Private Well
02-45-000674	BLUEMOUND BULK PLT	GRAND CHUTE TN	DNR			Contamination in Fractured Bedrock
02-46-189396	PLYMOUTH FOUNDRY (FORMER)W SIDE FUEL OIL	GRAFTON	DNR			Within 1000 ft of Public Well
02-50-109562	DELZELL BULK PLT	STEVENS POINT	DNR	04/30/1999		Free Product
02-50-179203	WIS CENTRAL RR STEVENS POINT OLD AST	STEVENS POINT	DNR			Free Product
02-51-000012	JOHNSONS INC	PARK FALLS	DNR	01/26/2000	YES	
02-51-000124	BIRCHLAND BLDG	PHILLIPS	DNR	08/31/1998	YES	
02-51-253014	WCL/PRENTICE PETROLEUM (FORMER)	PRENTICE	DNR	01/28/2003		Free Product
02-52-000073	WEBSTER ELECTRIC CO	RACINE	DNR		YES	
02-52-001160	WI CENTRAL LTD	BURLINGTON	DNR	12/01/1998		Free Product
02-52-115508	CONSERCO INC	RAYMOND	DNR		YES	Contaminated Public Well
02-53-001600	STANDARD OIL BULK STORAGE	RICHLAND CENTER	DNR	07/20/1999		Within 1000 ft of Public Well
02-54-001174	JACOBUS QUICKFLASH	JANESVILLE	DNR			Free Product Contamination in Fractured Bedrock
02-54-096859	BADGERLAND FARM CENTER	LIMA	DNR	06/09/1997	YES	Within 100 ft of Private Well Contam Within 1 Meter of Bedrock
02-54-097013	BADGERLAND FARM CENTER	CLINTON	DNR	04/03/1998	YES	Within 100 ft of Private Well
02-54-150621	UNION COOP BULK FACILITY	EVANSVILLE	DNR	07/09/2001		Within 100 ft of Private Well Contamination in Fractured Bedrock
02-54-193904	CGC BULK PLT	EDGERTON	DNR	06/13/2002		Within 100 ft of Private Well Contam Within 1 Meter of Bedrock
02-55-000097	BAKER OIL	HAWKINS	DNR	02/28/1996		Free Product Expanding Plume
02-55-000110	HOLCOMBE OIL	SHELDON	DNR	10/03/1994		Within 1000 ft of Public Well
02-56-000259	NEW RICHMOND FARMERS UNION COOP	NEW RICHMOND	DNR		YES	Contaminated Private Well

## DNR BRRTS Open Petroleum Sites Environmental Factors

Activity No.	Activity Name	Location City	Jurisdiction	SIR Date	Co-Contam?	Environmental Factors
02-56-000259	NEW RICHMOND FARMERS UNION COOP	NEW RICHMOND	DNR		YES	
02-56-000399	GLENWOOD FARMERS UNION CENEX	GLENWOOD CITY	DNR			Within 100 ft of Private Well Free Product
02-57-254581	ONIKUL IRON & METAL PROPERTY	BARABOO	DNR		YES	
02-58-000049	NORTHERN LAKES COOP	HAYWARD	DNR	04/01/1996		Within 100 ft of Private Well Free Product Contaminated Private Well
02-59-000576	6912 SPRINGBROOK RD	CECIL	DNR			
02-59-127992	RICHTER SALVAGE - WI DOT	BELLE PLAINE TN	DNR	04/01/2002		
02-60-000812	RANDOM LAKE OIL CO	RANDOM LAKE	DNR			Free Product
02-60-001042	RANDOM LAKE COOP & CENEX STATION	RANDOM LAKE	DNR		YES	
02-61-281837	MEDFORD COOP BULK PLT	STETSONVILLE	DNR			Free Product
02-62-000067	HIGLEY OIL	OSSEO	DNR			Within 100 ft of Private Well Free Product
02-62-227478	SHEPHERD OIL OPERATIONS	WHITEHALL	DNR	01/17/2001		Free Product
02-63-001516	LAFARGE COOP - FORMER BISHOP PROPERTY	LA FARGE	DNR	07/26/2000		Free Product
02-64-000068	C M CHRISTIANSEN #1 - POLE DIP	PHELPS	DNR	02/28/1997	YES	
02-65-001070	GETZEN CO	ELKHORN	DNR		YES	Within 100 ft of Private Well Free Product Contaminated Private Well
02-65-001140	ELKHORN CONSUMERS COOP	ELKHORN	DNR	07/14/1998	YES	
02-67-000341	CMC HEARTLAND/GERMANTOWN FEEDMILL	GERMANTOWN	DNR		YES	Contaminated Private Well
02-67-000801	JACOBUS OIL CO	GERMANTOWN	DNR		YES	Within 100 ft of Private Well
02-67-000984	HARTFORD CENTRAL MIDDLE SCHOOL	HARTFORD	DNR		YES	Within 100 ft of Private Well
02-67-271950	STEPHAN PROPERTIES	GERMANTOWN	DNR		YES	
02-68-000243	MAGNETEK ELECTRIC	WAUKESHA	DNR		YES	
02-68-000722	ATLAS METAL PARTS CO INC	WAUKESHA	DNR		YES	
02-68-101119	DOUSMAN OIL INC	DOUSMAN	DNR	03/17/1998		
02-68-151200	HOPSON OIL CO	WAUKESHA	DNR		YES	Contamination in Fractured Bedrock

## DNR BRRTS Open Petroleum Sites Environmental Factors

Activity No.	Activity Name	Location City	Jurisdiction	SIR Date	Co-Contam?	Environmental Factors
02-68-274448	DEMILCO\ALPHA TECH PROPERTY	DELAFIELD TN	DNR			Contaminated Private Well
02-69-000549	BIG FALLS OIL CO	BIG FALLS	DNR			Contamination in Fractured Bedrock
02-69-218956	WISCONSIN CENTRAL LTD	WAUPACA	DNR			Free Product
02-71-000464	THOMA OIL - HARRISON ST AST	OSHKOSH	DNR			Free Product
02-71-000485	MENASHA BULK PLT	MENASHA	DNR	10/19/1995		Contamination in Fractured Bedrock
02-71-000570	STRELOW PROPERTY	OSHKOSH	DNR	10/28/2002		Free Product
02-71-000669	PICKETT COOP BULK PLT	PICKETT	DNR			Free Product
02-72-000080	WINCH OIL WOOD CNTY FARM SUPPLY	VESPER	DNR			Contamination in Fractured Bedrock
02-72-000289	WEILER OIL BULK STORAGE	MARSHFIELD	DNR	08/23/1996		Free Product
02-72-000418	CENTRAL WISCONSIN COOP FEED MILL	MARSHFIELD	DNR	04/10/1997		Free Product
02-72-108810	GREEN BAY & WESTERN RNDHSE FORMER AREA B	WISCONSIN RAPIDS	DNR			Free Product
03-01-000278	KWIK TRIP SERVICE STATION #316	ADAMS	DNR		YES	Within 100 ft of Private Well
03-01-000520	ADAMS FRIENDSHIP AREA HIGH SCHOOL	ADAMS	DNR	02/02/1990		Within 100 ft of Private Well
03-01-000533	JIM & IVANS AMOCO	ADAMS	DNR	01/02/1991		Free Product
03-01-000861	COUNTRY DELI	FRIENDSHIP	DNR	08/30/1993		Within 100 ft of Private Well
03-01-000888	OXFORD CORRECTIONAL FACILITY	OXFORD	DNR	09/02/1994		Free Product
03-01-001132	HANSON, RUSS PROPERTY	WISCONSIN DELLS	DNR			Within 100 ft of Private Well
03-01-001207	CASTLE ROCK ELEMENTARY	ADAMS	DNR	02/07/1997		Free Product
03-01-101400	ROCHE A CRI SCHOOL	ARKDALE	DNR	02/18/1997		Within 100 ft of Private Well
03-01-106320	EDGEWATER MARINE	FRIENDSHIP	DNR	02/20/1996		Within 100 ft of Private Well Contaminated Private Well
03-02-000244	MELLEN MART	MELLEN	DNR			Free Product
03-02-000444	MARENGO OIL CO	MARENGO	DNR	05/15/1995	YES	Free Product

## DNR BRRTS Open Petroleum Sites Environmental Factors

Activity No.	Activity Name	Location City	Jurisdiction	SJR Date	Co-Contam?	Environmental Factors
03-02-000444	MARENGO OIL CO	MARENGO	DNR	05/15/1995	YES	Within 100 ft of Private Well
03-02-000606	SUPERIOR PETROL	LAPOINTE	DNR	08/17/1993		
03-02-000775	DEBS Y-GO-BY	CLAM LAKE	DNR	01/03/1996		Within 100 ft of Private Well
03-02-095769	LAKE SHORE MOBIL	ASHLAND	DNR	06/01/1998		Free Product
03-02-170209	DANS MOBIL	GLIDDEN	DNR	09/22/1998		Free Product
03-03-000092	COUNTRY PRIDE COOP-MAIN RETAIL ISLAND	CUMBERLAND	DNR		YES	
03-03-000093	CUMBERLAND MUNICIPAL - HWY P	CUMBERLAND	DNR			Free Product
03-03-000098	LOREN WIESNER INC	DOYLE	DNR		YES	
03-03-000193	CHETEK FARMERS COOP	CHETEK	DNR	07/23/1992	YES	Within 100 ft of Private Well
03-03-000213	STOUT ST	CHETEK	DNR			Contaminated Private Well
03-03-000262	RICE LAKE - ALLEN ST	RICE LAKE	DNR	03/08/1995		Within 100 ft of Private Well
03-03-000289	HOUSTONS EZ SHOP	RICE LAKE	DNR			Free Product
03-03-000395	BENTS MOTORS INC	COMSTOCK	DNR	06/19/1992		Within 100 ft of Private Well
03-03-000593	RICE LAKE FARMERS UNION COOP	RICE LAKE	DNR	07/26/1995	YES	
03-03-000621	LOCH LOMOND BEACH CLUB	CEDAR LAKE	DNR	04/15/1993		Within 100 ft of Private Well
03-03-000687	HOLIDAY CUMBERLAND	CUMBERLAND	DNR			Free Product
03-03-000875	IC EXPRESS/CUMBERLAND	CUMBERLAND	DNR	10/18/2000		Within 1000 ft of Public Well
03-03-000900	AMUNDSONS SERVICE	PRAIRIE FARM	DNR	05/30/1997		Within 100 ft of Private Well
03-03-185551	KEG-N-KORK	CHETEK	DNR	03/10/1999		Within 100 ft of Private Well Contamination in Fractured Bedrock
03-03-187912	ALMENA COOP SPORT & CONVENIENCE	ALMENA	DNR	11/17/1999		
03-03-191432	BARRON FARMERS COOP-FULL SERVICE	BARRON	DNR	02/28/2000		Free Product Expanding Plume
03-04-000113	LEINOS GAS & GOODS	WASHBURN	DNR	02/10/1994		Contam Within 1 Meter of Bedrock

## DNR BRRTS Open Petroleum Sites Environmental Factors

Activity No.	Activity Name	Location City	Jurisdiction	SIR Date	Co-Contam?	Environmental Factors
03-04-000113	LEINOS GAS & GOODS	WASHBURN	DNR	02/10/1994		Within 100 ft of Private Well Free Product
03-04-000214	HARRYS CORNER STORE (FORMER)	OULU	DNR	12/21/1994		Contaminated Private Well
03-04-000291	BAILLIE BULK OIL	WASHBURN	DNR	07/22/1991	YES	Contamination in Fractured Bedrock
03-04-000361	WASHBURN CTY GARAGE	WASHBURN	DNR	06/20/1994		Free Product
03-04-000384	BAYFIELD ELECTRIC COOP	IRON RIVER	DNR	05/01/1992		Within 100 ft of Private Well
03-04-000613	UW AG RESEARCH - ASHLAND	ASHLAND	DNR	11/01/1993		Within 100 ft of Private Well Free Product
03-04-000771	PORT WING TN GARAGE	PORT WING	DNR	09/07/1995		Free Product Contamination in Fractured Bedrock
03-04-000794	LULICH IMPLEMENT INC	MASON	DNR	12/28/1998		Free Product
03-04-000836	BARNES AUTOMOTIVE	BARNES	DNR	02/01/2000	YES	Within 100 ft of Private Well Contaminated Private Well
03-04-000854	EVERGREEN BAR	NAMEKAGON	DNR	10/21/1996		Within 100 ft of Private Well
03-04-000967	KELLYS GRAND VIEW ICO	GRAND VIEW	DNR	04/04/1997		Within 100 ft of Private Well Free Product
03-04-102647	SISKIWIT BAY MARINA	CORNUCOPIA	DNR	01/19/1999	YES	Within 100 ft of Private Well
03-04-153752	BROWN & YOUNG MOTORS	EILEEN	DNR	06/08/1998		Within 100 ft of Private Well
03-04-173395	FOUR SEASONS RESORT	BAYFIELD	DNR	09/27/1999		Within 100 ft of Private Well
03-04-173406	IRON RIVER TN GARAGE	IRON RIVER	DNR	12/18/1998		Free Product
03-04-177264	ANDERSON ISLAND OUTPOST	CABLE	DNR	12/22/1998		Contaminated Private Well
03-04-210524	PILSEN TN HALL	PILSEN	DNR	03/23/2002		Within 100 ft of Private Well
03-05-000049	DINO STOP	GREEN BAY	DNR	08/10/1993		Free Product

## DNR BRRTS Open Petroleum Sites Environmental Factors

Activity No.	Activity Name	Location City	Jurisdiction	SIR Date	Co-Contam?	Environmental Factors
03-05-000049	DINO STOP	GREEN BAY	DNR	08/10/1993		
03-05-000064	AMOCO SERVICE STATION 10088	GREEN BAY	DNR	01/17/1989		Free Product
03-05-000094	SCHNEIDER TRANSPORT	ASHWAUBENON VIL	DNR	01/16/1998		Free Product
03-05-000264	CITGO QUICK MART #30492	ALLOUEZ	DNR	08/23/1990		Free Product
03-05-000426	BUSY BEE CONVENIENCE MART	GREEN BAY	DNR	09/18/1992		Free Product
03-05-000550	SCHNEIDER NATIONAL	GREEN BAY	DNR	11/15/1994		Within 100 ft of Private Well
03-05-001083	STH 96 ROW - WI DOT	SHIRLEY	DNR			
03-05-001179	ONEIDA GOLF & RIDING CLUB	GREEN BAY	DNR	05/19/1993		Contamination in Fractured Bedrock
03-05-001241	SUPERAMERICA #4218	GREEN BAY	DNR	01/28/1998		Free Product
03-05-001291	SPEEDWAY SERVICE STATION	SUAMICO	DNR	02/22/1993		Within 100 ft of Private Well
03-05-001465	AUTOMATIC MOTORS	GREEN BAY	DNR	12/27/1999	YES	Free Product
03-05-001726	QUARRY SELF-SERVICE	HOWARD VIL	DNR	08/18/1999		Contaminated Private Well
03-05-002199	KNOTHOLE BOOKS & GIFTS	ALLOUEZ VIL	DNR		YES	Free Product
03-05-096595	PULASKI CHASE COOP	PULASKI	DNR	06/24/1999		Free Product
03-05-106947	QUAKER OIL CO - BULK PLT (FORMER)	GREEN BAY	DNR	02/11/1999	YES	
03-05-173547	GREEN BAY TRANSIT GARAGE	GREEN BAY	DNR	12/08/1997		Within 100 ft of Private Well
03-05-183696	SUAMICO GARAGE	SUAMICO	DNR	09/14/1999		
03-05-186632	WISCONSIN PUBLIC SERVICE	ASHWAUBENON VIL	DNR			Free Product
03-05-190919	T L C PHOTO	GREEN BAY	DNR			Free Product
03-05-207612	AUSTIN STRAUBEL - CNTY MAINT SHOP	ASHWAUBENON VIL	DNR	06/14/1999		Within 1000 ft of Public Well
03-05-208579	FORT HOWARD STEEL - UST	GREEN BAY	DNR	04/01/1999	YES	
03-05-213757	RIVERFRONT PROPERTY	GREEN BAY	DNR		YES	
03-05-216088	TILOT OIL CO - QUICK STOP	BELLEVUE TN	DNR			Free Product

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Activity No.	Activity Name	Location City	Jurisdiction	SIR Date	Co-Contam?	Environmental Factors
03-06-000487	KWIK TRIP FOUNTAIN CITY	FOUNTAIN CITY	DNR	09/25/1991		Free Product
03-06-001150	PANTRY THE	GILMANTON	DNR	12/15/1994		Free Product Contaminated Private Well
03-07-000075	AUTO STOP SIREN	SIREN	DNR			Free Product
03-07-000115	HOFFMAN CORNERS	WEBSTER	DNR		YES	Contaminated Public Well Contaminated Private Well
03-07-000148	BOBS SERVICE STATION - FALUN	SIREN	DNR	05/25/1996		Free Product
03-07-000151	HEDLUND DX - FALUN	DANIELS	DNR	05/01/1991		Within 100 ft of Private Well Contaminated Private Well
03-07-000295	VOYAGER SUPERETTE	WEBSTER	DNR			Within 100 ft of Private Well
03-07-000440	FIRSTAR BANK-SIREN	SIREN	DNR	04/09/1998		Free Product
03-07-000727	SOUTHSIDE AUTO REPAIR	SIREN	DNR	11/22/1995		Free Product
03-07-106725	TRADE LAKE VALLEY STORE	TRADE LAKE	DNR	12/29/1995		Within 100 ft of Private Well
03-07-170197	JOHNS SERVICE & REPAIR	GRANTSBURG	DNR		YES	Within 100 ft of Private Well
03-07-186720	GRANTSBURG AMOCO	GRANTSBURG	DNR	01/29/1999		Free Product
03-08-000078	GRUBE PROPERTY	CHILTON	DNR			Within 100 ft of Private Well Free Product
03-08-000802	CHILTON METAL PRODUCTS	CHILTON	DNR	08/20/1992	YES	Contamination in Fractured Bedrock Contaminated Private Well
03-08-000805	LEES FRIENDLY SERVICE STATION	NEW HOLSTEIN	DNR			Within 100 ft of Private Well Free Product
03-08-001071	TECUMSEH PRODUCTS - WEST TA 1, 2, 18, 19	NEW HOLSTEIN	DNR	02/01/1990	YES	
03-08-001213	WINK MART (WINKLER OIL) - WIDOT	SHERWOOD	DNR	04/03/1995		Free Product
03-08-001641	LUDWIG FARM	CHILTON	DNR	11/15/1994		Contamination in Fractured Bedrock

## DNR BRRTS Open Petroleum Sites Environmental Factors

Activity No.	Activity Name	Location City	Jurisdiction	SIR Date	Co-Contam?	Environmental Factors
03-08-001641	LUDWIG FARM	CHILTON	DNR	11/15/1994		Contaminated Private Well
03-08-001719	CENTRAL GARAGE INC - SITE A	POTTER	DNR	08/16/1995		Within 100 ft of Private Well Free Product
03-08-002099	DAUN BUS LINES	CHILTON	DNR	11/20/1997	YES	Free Product
03-09-000218	LIDLAW TRANSIT INC	HOLCOMBE	DNR			Within 100 ft of Private Well Free Product Contaminated Private Well
03-09-000245	CHIEFTAIN OIL - FORMER	CHIPPEWA FALLS	DNR		YES	
03-09-000434	STARCK OIL CO	CADOT	DNR	08/27/1997		Free Product
03-09-000782	GIBSON, GEORGE	ELK MOUND	DNR			Within 100 ft of Private Well
03-09-000863	STILLWELL, HELEN PROPERTY	HOLCOMBE	DNR			Contaminated Private Well
03-09-001156	KWIK TRIP #427	BLOOMER	DNR	05/22/1996		Within 1000 ft of Public Well
03-09-001479	LAROSE PROPERTY	NEW AUBURN	DNR			Within 1000 ft of Public Well
03-09-095948	BLOOMER EXPRESS MART	BLOOMER	DNR	07/24/1998		Free Product
03-09-100880	HOLCOMBE CONVENIENCE STORE	HOLCOMBE	DNR	02/01/2002		Contaminated Public Well Contaminated Private Well
03-09-154026	TOMS CHEVROLET	CORNELL	DNR	04/03/1998		Contamination in Fractured Bedrock
03-09-168753	KINGS INN	NEW AUBURN	DNR			Within 100 ft of Private Well
03-09-198065	LAFAYETTE STORE & BAR	LAFAYETTE	DNR	02/22/2000		Contaminated Private Well
03-10-000560	GREENWOOD VALLEY CHEESE	GREENWOOD	DNR			Free Product
03-10-000581	WI DOT SHORTVILLE STORE SITE	SHORTVILLE	DNR			Within 100 ft of Private Well
03-10-000637	SMITH FEED SERVICE INC	LOYAL	DNR	10/25/1993		Within 1000 ft of Public Well
03-10-000763	SEEMAN OIL	LOYAL	DNR	02/11/1997		Free Product

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Activity No.	Activity Name	Location City	Jurisdiction	SIR Date	Co-Contam?	Environmental Factors
03-10-000763	SEEMAN OIL	LOYAL	DNR	02/11/1997		Contamination in Fractured Bedrock
03-10-000805	WI DOT DAHL MOTORS	LOYAL	DNR			Within 1000 ft of Public Well
03-10-000847	Y BAR ESTHER LUNA ESTATE	FAIRCHILD	DNR			Within 100 ft of Private Well
03-10-001102	BAR TWO	FOSTER	DNR	11/26/1997		Within 100 ft of Private Well Free Product Contamination in Fractured Bedrock Contaminated Public Well Contaminated Private Well
03-10-001225	HUBING STANDARD	GRANTON	DNR	10/11/1994		Contaminated Public Well Contaminated Private Well
03-10-001230	ZAWISLAN PROPERTY	GRANTON	DNR	01/21/1998		Free Product Contaminated Public Well Contaminated Private Well
03-10-001231	KUHL IMPLEMENT	GRANTON	DNR	10/11/1994		Within 100 ft of Private Well Free Product Contamination in Fractured Bedrock Contaminated Public Well Contaminated Private Well
03-10-001270	PEIRO PANTRY	ABBOTSFORD	DNR			Contaminated Private Well
03-10-001365	AUTO STOP ABBOTSFORD	ABBOTSFORD	DNR	07/08/1999		Within 100 ft of Private Well Contaminated Private Well
03-10-001372	JOYCE PROPERTY	LOYAL	DNR			Within 100 ft of Private Well Free Product Free Product
03-10-105694	HEARTLAND COOP SERVICES GREENWOOD	GREENWOOD	DNR			Within 1000 ft of Public Well
03-10-152664	LAMONT, JIM PROPERTY	ABBOTSFORD	DNR			Within 100 ft of Private Well
03-10-169716	COLBY CHEESE HOUSE	COLBY	DNR	04/06/2000		Within 100 ft of Private Well
03-10-179441	CLIFFS SERVICE	ABBOTSFORD	DNR	03/10/2000		Within 1000 ft of Public Well

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Activity No.	Activity Name	Location City	Jurisdiction	SIR Date	Co-Contam?	Environmental Factors
03-10-179442	DELS MOBIL	THORP	DNR			Free Product
03-10-185667	ACE OIL CO STATION	THORP	DNR			Within 100 ft of Private Well
03-10-196577	ARLENES INN	WILLARD	DNR			Within 100 ft of Private Well Free Product Contaminated Private Well
03-10-198927	DRESCHER OIL UST SITE	NEILLSVILLE	DNR			Free Product Contamination in Fractured Bedrock
03-10-201999	POGOS HARDWARE PLUS	WITHEE	DNR	09/19/2000		Within 100 ft of Private Well
03-10-203873	MCKEE AUTO SALES	ABBOTSFORD	DNR	03/10/2000		Within 100 ft of Private Well Contaminated Private Well
03-10-213910	ARTAC PROPERTY	WILLARD	DNR			Free Product
03-10-224019	KWIK TRIP #315	GREENWOOD	DNR			Contamination in Fractured Bedrock
03-11-000254	CASCADE STATION	PORTAGE	DNR			Within 100 ft of Private Well Free Product
03-11-000255	GENERAL INDICATOR CORP	PARDEEVILLE	DNR		YES	Within 100 ft of Private Well Contamination in Fractured Bedrock
03-11-000256	RIO FARMERS UNION COOP MINIMART	RIO	DNR	08/24/1994		Contamination in Fractured Bedrock
03-11-000351	PORTAGE MUNICIPAL GARAGE	PORTAGE	DNR	09/08/1993		Free Product
03-11-000362	PORTAGE INTERSTATE (KRS MOTO)	PORTAGE	DNR	10/13/1988		Within 100 ft of Private Well Free Product Contamination in Fractured Bedrock
03-11-000462	STOKELY USA - POYNETTE	POYNETTE	DNR	09/29/1993		Within 100 ft of Private Well Free Product
03-11-000491	COLUMBIA CNTY RECYCLE CENTER	PORTAGE	DNR			Within 100 ft of Private Well Free Product