

### Fiscal Estimate - 2023 Session

Original     
  Updated     
  Corrected     
  Supplemental

<b>LRB Number</b> <b>23-1654/1</b>	<b>Introduction Number</b> <b>AB-0073</b>
<b>Description</b> changing the phase-out of utility aid payments for decommissioned power plants	
<b>Fiscal Effect</b>	
<b>State:</b> <input type="checkbox"/> No State Fiscal Effect <input checked="" type="checkbox"/> Indeterminate <div style="display: flex; justify-content: space-between;"> <div style="width: 30%;"> <input type="checkbox"/> Increase Existing Appropriations  <input type="checkbox"/> Decrease Existing Appropriations  <input type="checkbox"/> Create New Appropriations                 </div> <div style="width: 30%;"> <input type="checkbox"/> Increase Existing Revenues  <input type="checkbox"/> Decrease Existing Revenues                 </div> <div style="width: 30%;"> <input checked="" type="checkbox"/> Increase Costs - May be possible to absorb within agency's budget  <input type="checkbox"/> Yes      <input checked="" type="checkbox"/> No  <input type="checkbox"/> Decrease Costs                 </div> </div>	
<b>Local:</b> <input type="checkbox"/> No Local Government Costs <input checked="" type="checkbox"/> Indeterminate <div style="display: flex; justify-content: space-between;"> <div style="width: 30%;">                     1. <input type="checkbox"/> Increase Costs  <input type="checkbox"/> Permissive <input type="checkbox"/> Mandatory                      2. <input type="checkbox"/> Decrease Costs  <input type="checkbox"/> Permissive <input type="checkbox"/> Mandatory                 </div> <div style="width: 30%;">                     3. <input type="checkbox"/> Increase Revenue  <input type="checkbox"/> Permissive <input type="checkbox"/> Mandatory                      4. <input type="checkbox"/> Decrease Revenue  <input type="checkbox"/> Permissive <input type="checkbox"/> Mandatory                 </div> <div style="width: 30%;">                     5. Types of Local Government Units Affected  <input checked="" type="checkbox"/> Towns    <input checked="" type="checkbox"/> Village    <input checked="" type="checkbox"/> Cities  <input checked="" type="checkbox"/> Counties    <input type="checkbox"/> Others  <input type="checkbox"/> School Districts    <input type="checkbox"/> WTCS Districts                 </div> </div>	
<b>Fund Sources Affected</b> <b>Affected Ch. 20 Appropriations</b> <input type="checkbox"/> GPR <input type="checkbox"/> FED <input type="checkbox"/> PRO <input type="checkbox"/> PRS <input type="checkbox"/> SEG <input type="checkbox"/> SEGS	
<b>Agency/Prepared By</b> DOR/ Craig Steinfeldt (608) 266-5705	<b>Authorized Signature</b> Robert Schmidt (608) 266-5773
<b>Date</b> 3/10/2023	

## Fiscal Estimate Narratives

DOR 3/10/2023

LRB Number	<b>23-1654/1</b>	Introduction Number	<b>AB-0073</b>	Estimate Type	<b>Original</b>
<b>Description</b> changing the phase-out of utility aid payments for decommissioned power plants					

### Assumptions Used in Arriving at Fiscal Estimate

Under the bill, post-exemption utility aid payments are made only for a production plant that is decommissioned. The bill defines decommissioned as the earliest of the following: 1) the production plant is no longer recovered through the utility's rates; or 2) the production plant is transferred to a person who is not subject to the annual license fees imposed by the state. For plants with multiple power generation units, the utility aid payment will not be reduced on the basis that one or more, but not all, of the power generation units permanently cease generating electricity. The phase out of utility aid payments does not begin until the production plant is decommissioned, and the amount is based on the payment received prior to the first unit ceasing operation.

The bill has an indeterminate fiscal effect on utility aid payments. Under the bill, utility aid payments will remain at the current amounts when a production plant begins shutting down multiple power generating units, and the decommissioned amount will be based on all formerly operating units. Under current law, a production plant is not subject to phase down payments until it is no longer recovered through a utility's rates; the bill's decommissioned definition to that point has no fiscal effect. A production plant transfer to a person not subject to the annual license fee would have an indeterminate fiscal effect as utilities have retained substations near the original production plant of recently demolished coal plants and have only sold, or plan to sell, portions of the original property for redevelopment.

The department has ongoing costs of \$1,300 to maintain additional data on multiple power generating units, and one-time administrative costs of \$39,700 for computer program changes.

### Long-Range Fiscal Implications

## Fiscal Estimate Worksheet - 2023 Session

Detailed Estimate of Annual Fiscal Effect

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<b>Description</b> changing the phase-out of utility aid payments for decommissioned power plants		
<b>I. One-time Costs or Revenue Impacts for State and/or Local Government (do not include in annualized fiscal effect):</b>  \$39,700		
<b>II. Annualized Costs:</b>	<b>Annualized Fiscal Impact on funds from:</b>	
	Increased Costs      Decreased Costs	
<b>A. State Costs by Category</b>		
State Operations - Salaries and Fringes	\$1,300	\$
(FTE Position Changes)		
State Operations - Other Costs		
Local Assistance		
Aids to Individuals or Organizations		
<b>TOTAL State Costs by Category</b>	<b>\$1,300</b>	<b>\$</b>
<b>B. State Costs by Source of Funds</b>		
GPR	1,300	
FED		
PRO/PRS		
SEG/SEG-S		
<b>III. State Revenues - Complete this only when proposal will increase or decrease state revenues (e.g., tax increase, decrease in license fee, ets.)</b>		
	Increased Rev	Decreased Rev
GPR Taxes	\$	\$
GPR Earned		
FED		
PRO/PRS		
SEG/SEG-S		
<b>TOTAL State Revenues</b>	<b>\$</b>	<b>\$</b>
<b>NET ANNUALIZED FISCAL IMPACT</b>		
	<u>State</u>	<u>Local</u>
NET CHANGE IN COSTS	\$1,300	\$
NET CHANGE IN REVENUE	\$	\$
<b>Agency/Prepared By</b>	<b>Authorized Signature</b>	<b>Date</b>
DOR/ Craig Steinfeldt (608) 266-5705	Robert Schmidt (608) 266-5773	3/10/2023