Fiscal Estimate - 2023 Session

☑ Original ☐ Updated	Corrected	Supplemental						
LRB Number 23-5323/1	Introduction Numbe	r AB-0846						
Description exemptions from public utility regulation regarding electric vehicle charging stations, installation and operation of electric vehicle charging stations by state agencies or local governmental units, and imposing an excise tax on electric vehicle charging								
Fiscal Effect		1						
AppropriationsReve	ease Existing absorb wit							
Permissive Mandatory Permi	ase Revenue Units Affect Towns Ssive Mandatory ease Revenue	☐ Village ☐ Cities es ☐ Others ☐ WTCS						
Fund Sources Affected Affected		20 Appropriations						
☐ GPR ☐ FED ☑ PRO ☐ PRS ☐	SEG SEGS 20.115 (1) (j)	,·						
Agency/Prepared By	Authorized Signature	Date						
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Fiscal Estimate Narratives DATCP 1/2/2024

LRB Number	23-5323/1	Introduction Number	AB-0846	Estimate Type	Original		
Description							
exemptions from public utility regulation regarding electric vehicle charging stations, installation and operation							
of electric vehicle charging stations by state agencies or local governmental units, and imposing an excise tax							

Assumptions Used in Arriving at Fiscal Estimate

on electric vehicle charging

Assembly Bill 846 makes a number of changes to current law. One of the changes is that it exempts from regulation as a public utility, a person who supplies electricity through an electric vehicle charging station (EVCS) to electric vehicles, if all of the electricity supplied is provided by the person's electric utility or retail electric cooperative. Under current law, a person who directly or indirectly provides electricity to the public is regulated as a public utility by the Public Service Commission.

The Department of Agriculture, Trade and Consumer Protection (DATCP), under current law, has the authority to regulate an EVCS by time. Public utilities and local governments are exempt from DATCP, weights and measures inspection. Currently, an EVCS that charges by kilowatt hour is defined as a public utility. This bill would change that exemption and define a person supplying electricity through an EVCS as a non-public utility.

If this proposal were implemented, an EVCS that sells by kilowatt hour would fall under the weights and measures authority as provided in Wis. Stat. Ch. 98. Surrounding upper Midwest states currently allow non-public utilities to charge by kilowatt hour. Based on this experience, DATCP expects an influx of non-public utilities with an EVCS that will require inspection and oversight.

In addition, Wisconsin is required under Wis. Stat. Ch. 98.03 (2) to comply with National Institute of Standards and Technology (NIST) specifications. NIST Handbook 44 includes EVCS systems in the 2023 version. Per statute, Section 3.40 of NIST Handbook 44, would be adopted. Since NIST Handbook 44 is enforced by rule under that statute, DATCP would also need to engage in rulemaking. Staff costs to update the rules would be absorbed with current agency resources.

DATCP expects that staff in its Bureau of Weights and Measures (BWM) who routinely inspect petroleum-based products will conduct the electric vehicle charging inspections. The bureau engages in risk-based analyses in its inspection frequency decisions. By conferring with other states, the bureau considered what an appropriate frequency of inspection based on risk would look like for an EVCS. The bureau estimates EVCS systems will require a two-year inspection frequency with increased inspections based on complaints and non-compliance. The bureau estimates inspection times would average 30 minutes per EVCS. In addition, there would be travel time and administrative work effort that needs to be factored into each inspector's hours. The bureau has determined that two weights and measures petroleum system specialist-senior positions would be needed to establish the inspection program across the state. The salary, fringe, and supplies costs for 2.0 full-time equivalent (FTE) positions would be \$178,500 annually.

This is a new type of inspection for DATCP so new equipment would also need to be purchased. DATCP estimates it would need \$210,000 GPR for the purchase of new equipment that would be used for inspection and testing. Ongoing costs for maintenance, software updates, and calibration would be absorbed with existing agency resources.

Local governments with their own weights and measures programs under Wis. Stat. Ch. 98 may perform their own inspections. The enforcement costs to local governments would be indeterminate at this time. It is possible that local governments could charge a fee for these inspections.

Long-Range Fiscal Implications

The long-range fiscal impacts depend on the number of EVCS systems in the state, the number of complaints, and non-compliance with the law. It is possible additional FTE and equipment will be needed in the future.

Fiscal Estimate Worksheet - 2023 Session

Detailed Estimate of Annual Fiscal Effect

☑ Original	Updated	Corrected	Supplem	iental			
LRB Number	23-5323/1	Introduction Num	Introduction Number AB-0846				
operation of electi		ding electric vehicle charging st by state agencies or local gove rging					
I. One-time Costs annualized fisca		State and/or Local Governme	nt (do not includ	e in			
The department e used for inspectio		,000 GPR one-time to purchase	equipment that	would be			
II. Annualized Co	ests:	Annualized Fis	Annualized Fiscal Impact on funds from:				
		Increased Costs	Decrea	ased Costs			
A. State Costs by	y Category	Activities of the control of the con	Book rus anti-me a transport and a series an				
State Operation	ns - Salaries and Fringes	\$178,500					
(FTE Position C	Changes)	(2.0 FTE)					
State Operation	s - Other Costs						
Local Assistanc	e.						
Aids to Individu	als or Organizations						
TOTAL State	Costs by Category	\$178,500		\$			
B. State Costs by	/ Source of Funds						
GPR		178,500					
FED							
PRO/PRS							
SEG/SEG-S							
	es - Complete this only whe e, decrease in license fee,		decrease state re	evenues			
		Increased Rev	Decr	eased Rev			
GPR Taxes		\$		\$			
GPR Earned	MANAGEM ANGEL THE STEEL SECTIONS OF THE SECTION OF						
FED							
PRO/PRS							
SEG/SEG-S							
TOTAL State		\$		\$			
	NET ANNUA	ALIZED FISCAL IMPACT					
		<u>State</u>		<u>Local</u>			
NET CHANGE IN COSTS		\$178,500	\$				
NET CHANGE IN	REVENUE	\$		\$			
Agency/Prepared	Ву	Authorized Signature		Date			
DATCP/ Waylon Hurlburt (608) 224-4857 Waylon Hurlburt (608) 224-4857				1/2/2024			