

to this annual report and at the same time, the operators shall report the number of leaks which were found in customer owned facilities by either a survey or complaint during the preceding calendar year.

**History:** Cr. Register, May, 1972, No. 197, eff. 6-1-72.

**PSC 135.07 Over-pressure protection.** Over-pressure protection is required by subsection 192.197 of this chapter and shall apply to all installations. All present installations where such protection is not provided shall be changed so that 100% compliance will be attained by the end of the first testing cycle after January 1, 1968 as provided in section PSC 134.30.

**History:** Cr. Register, May, 1972, No. 197, eff. 6-1-72.

**PSC 135.09 Adoption of federal minimum safety standards.** (1) The federal department of transportation, office of pipeline safety, pursuant to the Natural Gas Pipeline Safety Act of 1968 (49 U.S.C. 1675, et seq.) has established minimum safety standards for pipeline facilities and the transportation of gas, as set forth in part 192 in title 49, Code of Federal Regulations. In accordance with the Natural Gas Pipeline Safety Act of 1968 and requirements of the federal department of transportation, such minimum safety standards are hereby adopted as state safety standards. (The numbering system and sequence used in said minimum safety standards are herein used for convenience and clarity.) Additions have been made to the minimum safety standards of the federal department of transportation as adopted herein and follow the section of the adopted federal standards to which the additions directly relate or if the additions do not directly relate to any particular adopted federal standard the additions are inserted in the numbering sequence within the appropriate subpart. In all cases the additions appear in italics preceded by *PSC 192* plus the appropriate section number. Copies of the publications referred to are available for inspection at the office of the public service commission, the secretary of state and the revisor of statutes or may be procured for personal use from the addresses listed in Appendix A—Incorporated by Reference, I. Lists of organizations and addresses, which follows section *PSC 192.753*.

(2) The inspection and maintenance plans required to be filed by intrastate gas utilities in accordance with section PSC 135.09—192.17 shall be filed with this commission not later than February 1, 1971. Each change in such plans shall be filed with this commission within 20 days after the change is made.

WISCONSIN CODE ADOPTION  
OF  
PART 192 IN TITLE 49  
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\*Sections of the Code of Federal Regulations to which additions have been made.

\* (Italics) New sections that have been added.

## Subpart A—General

### 192.1 Scope of part.

(a) This part prescribes minimum safety requirements for pipeline facilities and the transportation of gas, including pipeline facilities and the transportation of gas within the limits of the outer continental shelf as that term is defined in the Outer Continental Shelf Lands Act (43 U.S.C. 1331).

(b) This part does not apply to:

(1) Offshore gathering of gas upstream from the outlet flange of each facility on the outer continental shelf where hydrocarbons are produced or where produced hydrocarbons are first separated, dehydrated, or otherwise processed, whichever facility is farther downstream; and

(2) Onshore gathering of gas outside of the following areas:

(i) An area within the limits of any incorporated or unincorporated city, town, or village.

(ii) Any designated residential or commercial area such as a subdivision, business or shopping center, or community development.

### 192.3 Definitions.

As used in this part—

“Distribution Line” means a pipeline other than a gathering or transmission line.