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CERTIFICATE

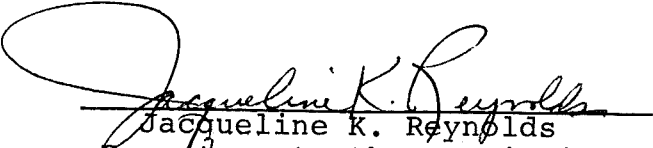
STATE OF WISCONSIN)
) ss. File 2-U-5058.19
PUBLIC SERVICE COMMISSION)
OF WISCONSIN)

KNOW ALL WHOM THESE PRESENTS SHALL COME, GREETINGS:

I, Jacqueline K. Reynolds, Secretary of the Public Service Commission of Wisconsin, and custodian of the official records of said commission, do hereby certify that the annexed order adopting emergency rules was duly approved and adopted by this commission on January 19, 1988.

I further certify that said copy has been compared by me with the original on file in this commission and that the same is a true copy thereof, and of the whole of such original.

IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed the official seal of the commission at Hill Farms State Office Building in the City of Madison, WI January 25, 1988.


Jacqueline K. Reynolds
Secretary to the Commission
PUBLIC SERVICE COMMISSION OF WISCONSIN

4-1-88

DATE MAILED
JAN 20 1988



COMPARED WITH AND CERTIFIED BY ME
TO BE A FULL TRUE AND CORRECT COPY
OF THE ORIGINAL ON FILE IN MY OFFICE

JAN 19 1988

Jequeline K. Reynolds

Secretary to the Commission
Public Service Commission of Wisconsin

BEFORE THE

PUBLIC SERVICE COMMISSION OF WISCONSIN

In the Matter of Proposed Revision of)
Chapter PSC 114, Wis. Adm. Code, as) 2-U-5058.19
Wisconsin State Electrical Code, Volume 1)

ORDER OF THE
PUBLIC SERVICE COMMISSION ADOPTING RULES

To repeal and recreate Chapter PSC 114, Wis. Adm. Code,
relating to rules concerning electric safety -- Revision of Volume
1 of the Wisconsin State Electrical Code.

ANALYSIS PREPARED BY THE
PUBLIC SERVICE COMMISSION OF WISCONSIN

By letter of December 12, 1986, the Public Service
Commission appointed an advisory committee (s. 227.13, Stats.) to
review and submit recommendations for updating Volume 1,
Wisconsin State Electrical Code, which is administered by the
Public Service Commission.

Volume 1, Wisconsin State Electrical Code, has been
based on the National Electrical Safety Code (NESC), which is
also known as American National Standards Institute (ANSI) C2.
In 1979, 1982 and 1985, the commission actually adopted the 1977,
1981 and 1984 editions of the NESC, respectively, with certain
changes, deletions and additions.

The 1987 edition of the National Electrical Safety Code
has since been issued, and a corresponding revision of Volume 1

is now desired to reflect the latest national code, correct existing deficiencies, and make other changes, as necessary, to update and improve the state code. Volume 1 of the Wisconsin State Electrical Code is presently found in Chapter PSC 114, Wis. Adm. Code. The commission is now revising Chapter PSC 114, Wis. Adm. Code. The rules in Chapter PSC 114 deal with safety requirements for the installation, operation and maintenance of primarily outdoor electric supply and communications lines and facilities by utilities, railroads, cable television providers, etc.

In summary, the changes reflect a routine update of Chapter PSC 114 (the Wisconsin supplement) to accomplish the following:

1. Adopt the new National Electrical Safety Code-1987 and making the necessary editorial revisions to update the various references to and citations of this code.
2. Delete several rules in the Wisconsin supplement which are now covered by changes in the NESC-1987.
3. Make other wording revisions, primarily editorial in nature, to clarify certain rules or their intended application.

Otherwise, the revision is not considered substantive and continues unchanged most of the provisions of the present Chapter PSC 114 that reflect changes from or additions to the NESC-1987 for Wisconsin application only.

Statutory Authority: s. 196.74, Stats.

PROPOSED RULES

The commission repeals and recreates Chapter PSC 114 as shown in the attached Appendix.

FISCAL ESTIMATE AND
INITIAL REGULATORY FLEXIBILITY ANALYSIS

There will be no fiscal impact of these rules on state or local units of government, including municipally-owned electric utilities. The rules will have no effect on small businesses.

EFFECTIVE DATE

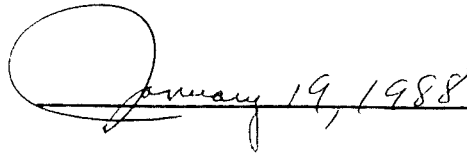
These rules will take effect on the first day of the month following publication in the Wisconsin Administrative Register, as provided in s. 227.22, Stats.

ENVIRONMENTAL ANALYSIS

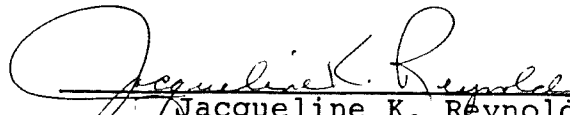
This action is classified as a Type 3 action according to PSC 2.90(3), Wis. Adm. Code. No unusual circumstances have come to the attention of the commission that would require further environmental review. It consequently requires neither an environmental impact statement under s. 1.11, Stats., nor an environmental assessment.

These rules were forwarded to the Legislature for review pursuant to s. 227.19, Stats. They will take effect as final rules on the first day of the month following publication in the Wisconsin Administrative Register, as provided in s. 227.22, Stats.

Dated at Madison, Wisconsin,



By the Commission.



Jacqueline K. Reynolds
Secretary to the Commission

JKR:LLS:erb01128806

APPENDIX

PROPOSED RULES

SECTION 1. Chapter PSC 114 is repealed and recreated to read:

CHAPTER PSC 114

WISCONSIN STATE ELECTRICAL CODE, VOLUME 1

PSC 114.01	General Information
PSC 114.02	Purpose and Scope
PSC 114.03	Authority and Statutory References
PSC 114.04	General Requirements
PSC 114.05	Application of Rules
PSC 114.06	Adoption of Standard by Reference
PSC 114.07	Omissions from NESC-1987
PSC 114.08	Changes or Additions to NESC--1987

PSC 114.01 GENERAL INFORMATION. (1) ADMINISTRATIVE AUTHORITIES. The Wisconsin State Electrical Code is issued and administered by the public service commission and the department of industry, labor and human relations as part of the Wisconsin Administrative Code. The public service commission has primary responsibility for issuance and administration of Volume 1 thereof as found in this chapter. The department of industry, labor and human relations has similar responsibility for issuance and administration of Volume 2 which is found in ch. ILHR 16, Wis. Adm. Code.

(2) AVAILABILITY OF STATE ELECTRICAL CODE. The public service commission has adopted the 1987 edition of the National Electrical Safety Code (NESC-1987) with certain deletions, changes and additions which are found in Volume 1, Wisconsin State Electrical Code. Copies of the NESC may be purchased from the Institute of Electrical and Electronics Engineers, Inc., IEEE Service Center, 445 Hoes Lane, Piscataway, NJ 08854 (telephone 201/981-0060) or the American National Standards Institute, 1430 Broadway, New York, NY 10018 (telephone 212/354-3300). Copies of Volume 1, Wisconsin State Electrical Code, may be ordered from the Wisconsin Department of Administration, Document Sales, 202 S. Thornton Avenue, Madison, WI 53702, telephone 608/266-3358.

Note: The department of industry, labor and human relations has similarly adopted the National Electrical Code (NEC) with certain deletions, changes and additions which are found in Volume 2, Wisconsin State Electrical Code. Copies of Volume 2, Wisconsin State Electrical Code, may be ordered from the Wisconsin Department of Administration, Document Sales, 202 S. Thornton Avenue, Madison, WI 53702. See chapter ILHR 16, Wis. Adm. Code, for current availability information for the NEC.

PSC 114.02 PURPOSE AND SCOPE. (1) PURPOSE. The purpose of this chapter is the practical safeguarding of persons during the installation, operation or maintenance of electric supply and communication lines and their associated equipment. They contain minimum provisions considered necessary for the safety of employes and the public. They are not intended as a design specification or an instruction manual.

(2) SCOPE. (a) This chapter covers supply and communications lines, equipment, and associated work practices employed by an electric supply, communication, railway, or similar utility in the exercise of its function as a utility. In addition, this chapter prohibits the location of buildings, structures, and equipment; materials storage and change of grade, by any person in violation of the clearance requirements of this chapter. This chapter has also been adopted by the department of industry, labor and human relations as part of Volume 2, Wisconsin State Electrical Code, for application to installations over 600 volts of parties other than utilities.

(b) This chapter does not cover installations in mines, ships, railway rolling equipment, aircraft or automotive equipment, or utilization wiring except as covered in Parts 1 and 3, NESC-1987.

PSC 114.03 AUTHORITY AND STATUTORY REFERENCES (1) STATUTORY AUTHORITY. Volume 1, Wisconsin State Electrical Code, constitutes a general order of the public service commission authorized by § 196.74 and 227.11, Stats.

(2) STATUTORY ENFORCEMENT. (a) Compliance with the requirements of Volume 1, Wisconsin State Electrical Code, is required before a utility may provide electric service even though some portions of the code may not be directly enforceable by state agencies. See s. 101.865, Stats. The authority for the enforcement of Volume 1, Wisconsin State Electrical Code, is vested in the public service commission with respect to the installation and operation of circuits or equipment by public utilities and railroads in the exercise of their functions as utilities and railroads.

Note: While the public service commission does not have jurisdiction for enforcement of Volume 1, Wisconsin State Electrical Code, over parties other than public utilities and railroads, electric utilities are prohibited under s. 101.865, Stats., from extending electric service to premises which are not in compliance with the Wisconsin State Electrical Code, which includes both Volumes 1 and 2.

(b) The requirements in the code are enforceable in the same manner as other orders of the public service commission. See § 102.57, 102.58, 195.07, 196.41, 196.64, 196.66, 196.74, and ch. 227, Stats.

(3) OTHER REQUIREMENTS. (a) Nothing in this chapter shall be construed to deprive a municipality of jurisdiction over utilities, places of employment or public buildings, except that no local requirements shall be less stringent than the requirements in this chapter. See s. 196.58, Stats.

(b) A utility may file with the public service commission requirements covering subject matter which is a part of this code, but such requirements must be acceptable and not less stringent than the requirements of this chapter. See s. 196.19, Stats.

Note: There are state statutes that refer directly to certain electrical construction. Some of these are: § 66.047, 86.16, 101.865, 134.40, 134.41, 182.017, 182.0175, 182.018, 196.171, 196.58, 196.67, and 196.72, Stats.

(4) COMPLAINTS. If a complaint is filed with the public service commission by any interested party to the effect that public safety requires changes in construction or methods of operation, the public service commission shall investigate and make recommendations. See s. 196.74, Stats., for procedure if changes in utility facilities are necessary.

PSC 114.04 GENERAL REQUIREMENTS. (1) CHARACTER OF CONSTRUCTION, MAINTENANCE AND OPERATION. All electrical power and communication equipment and lines shall be of such construction, and so installed, operated and maintained as to minimize the life and fire hazard.

(2) CONSTRUCTION, INSPECTION AND REPAIRS. (a) All construction and equipment shall be cleaned when necessary and inspected at such intervals as experience has shown to be necessary. Any equipment or construction known to be defective so as to endanger life or property shall be promptly repaired, permanently disconnected, or isolated until repairs can be made. Construction, repairs, additions and changes to electrical equipment and conductors shall be made by qualified persons only.

(b) Facilities installed or used in the generation, transmission, distribution and utilization of electricity shall be designed for such installation and use.

PSC 114.05 APPLICATION OF RULES. (1) NEW INSTALLATIONS AND EXTENSIONS. (a) This chapter shall apply in full to all new installations, reconstructions, alterations and extensions, except when any rule is shown to be impractical for special reasons or where the advantage of uniformity with existing construction is greater than the advantage of construction in compliance with the rules, providing the existing construction is reasonably safe;

(b) By bringing existing installations into conformity with these rules as far as may be directed by the public service commission and within the time determined by said agency; or

(c) Where the requirement is waived by the public service commission under sub. (3).

(2) EXISTING INSTALLATIONS. (a) Existing installations, including maintenance replacements, which comply with prior editions of the code, need not be modified to comply with these rules except as may be required for safety reasons by the administrative authority.

(b) Where conductors or equipment are added, altered, or replaced on an existing structure, the structure or the facilities on the structure need not be modified or replaced if the resulting installation will be in compliance with the rules which were in effect at the time of the original installation.

(3) WAIVING RULES. The rules are intended to apply to all installations, except as modified or waived by the public service commission. They are intended to be so modified or waived in particular cases whenever any rules are shown for any reason to be impractical or if equivalent safety is secured in other ways.

(4) TEMPORARY INSTALLATIONS. Modifying or waiving certain of the rules will sometimes be necessary in case of temporary installations or installations which are shortly to be dismantled or reconstructed. Such temporary construction may be used for a reasonable length of time without fully complying with this code, provided it is under competent supervision while it or adjoining equipment is energized, or if it is protected by suitable barriers or warning signs when accessible to any person; but all such construction shall be made reasonably safe.

(5) TESTING. Rooms which are used exclusively for routine or special electrical test work, and therefore are under the supervision of a qualified person, need comply with this code only insofar as is practical for the character of the testing done.

(6) EMERGENCY. In case of emergency the person responsible for the installation may decide to modify or waive any requirement of this chapter, subject to review by the public service commission, even should an application be pending before the public service commission for a requested emergency related modification or waiver.

(7) INTENT. Rules in this code which are to be regarded as mandatory are characterized by the use of the word shall. Where a rule is of an advisory nature, to be followed insofar as practical, it is indicated by the use of the word should. Other practices which are considered desirable are stated as RECOMMENDATIONS. NOTES contained herein, other than footnotes to tables, are for information purposes only and are not to be considered as mandatory or as part of the code requirements.

PSC 114.06 ADOPTION OF STANDARD BY REFERENCE. (1) ADOPTION OF STANDARD. The National Electrical Safety Code-1987 edition (also American National Standards Institute C2-1987 edition) subject to omissions, changes and additions as otherwise shown in this chapter, is hereby incorporated by reference into the Wisconsin State Electrical Code, Volume 1. Interim amendments to the NESC-1987 will not be effective in this state until such time as this chapter is revised to reflect such changes.

(2) CONSENT TO INCORPORATE NESC-1987 BY REFERENCE. Pursuant to s. 227.21, Stats., the attorney general and the revisor of statutes have consented to the incorporation by reference of these standards contained in the NESC-1987, except for the omissions as shown in s. PSC 114.07 and the changes and additions as shown later in this chapter. Copies of the NESC-1987 are on file in the offices of the public service commission, the secretary of state, and the revisor of statutes.

PSC 114.07 OMISSIONS FROM NESC-1987. (1) OMISSIONS. The following portion of the NESC-1987 is not incorporated as part of the Wisconsin State Electrical Code, Volume 1:

(a) Rules 010-016 of Section 1 - Introduction to the National Electrical Safety Code, pp. 45-46.

PSC 114.08 CHANGES OR ADDITIONS TO NESC-1987. Following are the changes or additions to the NESC-1987 prescribed by the public service commission. Each change or addition has been prefixed by PSC 114. Following the PSC designation is the referenced NESC section or subsection and the page on which it is found in the NESC. Example: PSC 114-96A3 [NESC 96A3, p. 80]. The word "Change" following the section number and heading means that the corresponding wording of the NESC-1987 has been changed and that the new wording is substituted at the appropriate location. The word "Addition" following the section number and heading means that a new requirement is incorporated in the NESC-1987 and that the new requirement is inserted at the appropriate location.

SECTION 2. DEFINITIONS OF SPECIAL TERMS

Administrative Authority [NESC, p. 49] (Change). The authority for the enforcement of this code is vested in the public service commission with respect to the installation and operation of circuits or equipment by public utilities and railroads in the exercise of their functions as utilities and railroads.

Commission [NESC, p. 50] (Addition). Public service commission of Wisconsin.

SECTION 3. REFERENCES

PSC 114.03 [NESC, p. 63] (Change). Change reference [31] to read as follows:

ANSI/NFPA 70-1987, National Electrical Code.

SECTION 9. GROUNDING METHODS FOR ELECTRIC SUPPLY AND COMMUNICATION FACILITIES

PSC 114-96A3 [NESC 96A3, p. 80] Multiple Grounded Systems.

(Change) Change A3 to read:

The neutral, which shall be of sufficient size and ampacity for the duty involved, shall be connected to a made or existing electrode at each transformer location and at a sufficient number of additional points with made or existing electrodes to total not less than nine grounds in each mile (1.6 km) of line, including those grounds at transformer locations but not including grounds at individual services.

Exception: In underground multiple-grounded systems where an insulating jacket is used over direct-buried concentric neutral supply cable, this requirement shall be permitted to be reduced to four grounds in each mile. This exception for use of supply cable with an insulating jacket shall not be permitted for random lay construction. See Part 3, Rule 354, "Random Separation--Additional Requirements."

NOTE: Multiple grounding systems extending over a substantial distance are more dependent on the multiplicity of grounding electrodes than on the resistance to ground of any individual electrode. Therefore, no specific values are imposed for the resistance of individual electrodes.

PSC 114-97C [NESC 97C, p. 80] Separation of Grounding Conductors (Change). Change paragraph C. to read:

- C. Primary and secondary circuits utilizing a single conductor as a common neutral shall have at least nine ground connections on such conductor in each mile (1.6 km) of line, including those grounds at transformer locations but not including ground connections at customers' service equipment.

PART 1. RULES FOR THE INSTALLATION AND MAINTENANCE
OF ELECTRICAL SUPPLY STATIONS AND EQUIPMENT

SECTION II. PROTECTIVE ARRANGEMENTS IN ELECTRICAL SUPPLY
STATIONS

PSC 114-110A [NESC 110A, p. 84] Enclosure of Equipment.
(Addition) Add to third paragraph:

In the case of chain-link, mesh or other open-type fences through which sticks or other objects can be inserted to make contact with live parts or parts that may become alive, the horizontal clearance between such parts and the fence shall be not less than that listed in column 3 of Table 124-1, Clearance from Live Parts.

SECTION 12. INSTALLATION AND MAINTENANCE OF EQUIPMENT
PSC 114-127 [NESC 127, pp. 101-117]

Classified Locations (Change)

Revise the following subsections of Rule 127, by changing the citations of Reference No. [31] from "ANSI/NFPA 70-1984" to "ANSI/NFPA 70-1987."

127	line 2	page 101
127A.3.	line 5	page 102
127A.5	line 10	page 102
127A.6	line 11	page 103
127E.2.	line 2	page 106
127E.3.	line 6	page 106
127F.1.	line 10	page 106
127F.2.	line 5	page 107
127H.1.	line 4	page 107
127H.2.	line 5	page 107
127K.3.	line 3	page 108
127L.3.	line 3	page 108

PART 2. SAFETY RULES FOR THE INSTALLATION AND MAINTENANCE
OF OVERHEAD ELECTRIC SUPPLY AND COMMUNICATION LINES

SECTION 20. PURPOSE, SCOPE AND APPLICATION OF RULES

PSC 114-202 [NESC 202, p. 129] Application of Rules (Change)
Change the first sentence to read:

The general requirements for application of these rules are contained in Rule PSC 114.05.

SECTION 21. GENERAL REQUIREMENTS

PSC 114-210 [NEC 210, p. 129] Referenced Sections (Change)
Change rule 210 to read:

210. Referenced Sections

The Introduction (Section 1) as amended by § PSC 114.01 - PSC 114.07, Definitions (Section 2) as amended by Section 2 of Chapter PSC 114, List of Referenced Documents (Section 3) as amended by Section 3 of Chapter PSC 114 and Grounding Methods (Section 9) as amended by Section 9 of Chapter PSC 114 shall apply to the requirements of Part 2.

PSC 114-217 [follows NEC 216, p. 132] Marking of Poles and Structures Carrying High Voltage Supply Lines (Addition). Add the following section:

PSC 114-217 MARKING OF POLES AND STRUCTURES CARRYING HIGH VOLTAGE SUPPLY LINES.

(1) Every corporation, company or person constructing, operating or maintaining an electric transmission line with a voltage of 2,000 or more between conductors and the ground shall by January 1, 1988 place warning signs from 4 to 6 feet (1.22 to 1.83 m) above the ground upon all poles or other structures supporting the line:

- (a) within 100 feet (30.48 m) of school grounds;
- (b) within 100 feet (30.48 m) of any place where the line crosses a public highway;
- (c) within any city or village.

(2) The following shall constitute standards for warning signs on overhead electrical supply line poles and structures:

(a) "Danger--High Voltage" warning signs which meet the requirements as to format of subsections 1926.200(a) and (b) of Part 1926-Safety and Health Regulations for Construction-1979 (OSHA) as found in the Code of Federal Regulations, subject to the following conditions:

1. The overall dimensions of these signs shall not be less than 10 inches by 7 inches (25.4 cm by 17.78 cm) except that in those situations where use of a sign this size is not practical, two or more signs not smaller than 7 inches by 5 inches (17.78 cm by 12.7 cm) may be substituted.
2. Letters of the words "High Voltage" shall be in red, black, orange, or reflective letters on the contrasting white background and at least 2 inches (5.08 cm) in height. Exception: For those specific signs having dimensions of 10 inches (25.4 cm) horizontal by 7 inches (17.78 cm) vertical, the height of letters shall not be less than 1¼ inches (3.175 cm).

3. Warning signs installed as replacements or installed as new facilities shall comply with the standards as prescribed in PSC 114-217(2).

Note: This rule amends and expands the application of the warning sign requirements of s. 196.67, stats. See s. 196.67.

SECTION 23. CLEARANCES

Table PSC 114-232-1 [NESC, Table 232-1, pp. 146-150: feet; pp. 152-156: metric] Vertical Clearance of Wires, Conductors and Cables Above Ground, Rails, or Water Surfaces (Changes, Deletions, Additions)

Table PSC 114-232-1 which follows includes the following changes, deletions and additions in NESC Table 232-1:

- Footnote 17 has been changed.
- Footnote 18 has been changed.
- Footnote 22 has been deleted.
- Footnote 23 has been changed.
- Footnote 24 has been changed.
- Footnote 25 has been added.
- Footnote 26 has been added and its reference added in column 2 of item 4.

The collective title has been changed (including reference to Footnote 25) over headings of the third, fourth, and fifth columns as shown.

References to Footnote 22 have been deleted in items 2 and 9 of the second column.

Item 7 has been changed by substituting the values of lines 7(a), (b) and (c) of the 1985 Wisconsin supplement for those of lines 7(a), (b), (c) and (d) of NESC-1987.

Table PSC 114-232-1.

~~MINIMUM~~ VERTICAL CLEARANCE of WIRES, CONDUCTORS, and CABLES ABOVE GROUND, RAILS or WATER FT

(Voltages are phase to ground for effectively grounded circuits and those other circuits where all ground faults are cleared by promptly de-energizing the faulted section, both initially and following subsequent breaker operations. See the definition section for voltages of other systems.)

Nature of surface underneath wires, conductors, or cables	Communication conductors and cables, guys, messengers, surge protection wires, neutral conductors meeting Rule 230E1, supply line, street lighting, and service drop cables meeting Rule 230C1 and supply cables of 0 to 750 V meeting Rule 230C2 or 230C3 ①	Supply line, street lighting, and service drop conductors ②			Trolley and electrified railroad contact conductors and associated span or messenger wires ①		
	(ft)	Open supply line conductors 0 to 750 V and supply cables of 0 to 750 V meeting Rule 230C2 or 230C3 (ft)	Supply cables with voltages meeting Rule 230C2 or 230C3 (ft)	Open supply line conductors 750 V to 22 kV (ft)	22 to 50 kV (ft)	0 to 750 V to ground (ft)	750 V to 50 kV to ground (ft)
Where wires, conductors, or cables cross over or overhang							
1. Track rails of railroads (except electrified railroads using overhead trolley conductors) ②③④	③⑤27	③27	③28	29	④22	④22	
2. Roads, streets, alleys; nonresidential driveways, parking lots, and other areas subject to truck traffic ②④	⑥③18	18	20	21	⑤18	⑤20	
3. Residential driveways; commercial areas not subject to truck traffic ②④	②③ ②③ 12	⑥15	20	21	⑤18	⑤20	
4. Other land traversed by vehicles such as cultivated, grazing, forest, orchard, etc. ②④	②⑥ ②⑥ 18	18	20	21	—	—	
5. Spaces or ways accessible to pedestrians only ② or restricted traffic ②	⑦② ⑦② 15	⑥③ ⑥③ 15	15	16	16	18	
6. Water areas not suitable for sailboating or where sailboating is prohibited ②	15	15	17	17	—	—	
7. Water areas suitable for sailboating including lakes, ponds, reservoirs, tidal waters, rivers, streams, and canals with an unobstructed surface area of: ②③							
(a) Less than 10 acres	18	18	20	22	—	—	
(b) 10 to 80 acres	30	30	31	33	—	—	
(c) Over 80 acres	40	40	40	42	—	—	
8. Public or private land and water areas posted for rigging or launching sailboats		Clearance above ground shall be 5 ft. greater than in 7 above, for the type of water areas served by the launching site					
Where wires, conductors, or cables run along and within the limits of highways or other road rights-of-way but do not overhang the roadway							
9. Roads, streets, or alleys in urban districts ②④	②④ ②④ 18	18	20	21 21	⑤18	⑤20	
10. Roads in rural districts where it is unlikely that vehicles will be crossing under the line ②④	②④ ②④ 14	②15	18	19 19	⑤18	⑤20	

WISCONSIN ADMINISTRATIVE CODE

PSC 114

Footnotes for Table PSC 114-232-1: FT

1 Where subways, tunnels, or bridges require it, less clearances above ground or rails than required by Table 232-1 may be used locally. The trolley and electrified railroad contact conductor should be graded very gradually from the regular construction down to the reduced elevation.

2 For wire, conductors, or cables crossing over mine, logging, and similar railways which handle only cars lower than standard freight cars, the clearance may be reduced by an amount equal to the difference in height between the highest loaded car handled and 20 ft., but the clearances shall not be reduced below that required for street crossings.

3 These clearances may be reduced to 25 ft. where paralleled by trolley-contact conductor on the same street or highway.

4 In communities where 21 ft. has been established, this clearance may be continued if carefully maintained. The elevation of the contact conductor should be the same in the crossing and next adjacent spans (See Rule 289D2 for conditions which must be met where uniform height above rail is impractical.)

5 In communities where 16 ft. has been established for trolley and electrified railroad contact conductors 0 to 750 V to ground, or 18 ft. for trolley and electrified railroad contact conductors exceeding 750 V, or where local conditions make it impractical to obtain the clearance given in the table, these reduced clearances may be used if carefully maintained.

6 If a communication service drop or a guy which is effectively grounded or is insulated against the highest voltage to which it is exposed, up to 8.7 kV, crosses residential streets and roads, the clearance may be reduced to 16 ft. at the side of the traveled way provided the clearance at the center of the traveled way is at least 18 ft. This reduction in clearance does not apply to arterial streets and highways which are primarily for through traffic, usually on a continuous route.

7 This clearance may be reduced to the following values:

	<i>feet</i>
(a) For insulated communication conductors and communication cables	8
(b) For conductors of other communication circuits	10
(c) For guys	8
(d) For supply cables meeting Rule 230C1	10

8 This clearance may be reduced to the following values:

	<i>feet</i>
(a) 12 ft for supply conductors limited to 300 V to ground.	12
(b) 10 ft for drip loops of supply conductors limited to 150 V to ground and meeting Rules 230C2 or 230C3 and located at the electric service entrance to buildings	10

and the portion of the associated service drop span located within 16 ft. of the service entrance to buildings.

9 ~~Spaces and ways accessible to pedestrians only are areas where vehicular traffic is not normally encountered or not reasonably anticipated.~~

9 Spaces and ways subject to pedestrians or restricted traffic only are those areas where equestrians, vehicles, or other mobile units, exceeding 8 ft in height, are prohibited by regulation or permanent terrain configurations or are otherwise not normally encountered or not reasonably anticipated.

10 Where a supply or communication line along a road is located relative to fences, ditches, embankments, etc., so that the ground under the line would not be expected to be traveled except by pedestrians, this clearance may be reduced to the following values:

	<i>feet</i>
(a) Insulated communication conductor and communication cables	8
(b) Conductors of other communication circuits	10
(c) Supply cables of any voltage meeting Rule 230C1 and supply cables limited to 150 V to ground meeting Rules 230C2 or 230C3	10
(d) Supply conductors limited to 300 V to ground	12
(e) Guys	8

11 No clearance from ground is required for anchor guys not crossing track rails, streets, driveways, roads, or pathways.

12 This clearance may be reduced to 13 ft. for communication conductors, and guys.

13 Where this construction crosses over or runs along alleys, driveways, or parking lots, this clearance may be reduced to 15 ft. for spans limited to 150 ft.

14 Where supply circuits of 600 V or less, with transmitted power of 5000 W or less, are run along fenced (or otherwise guarded) private rights-of-way in accordance with the provisions specified in Rule 220B2, this clearance may be reduced to 10 ft.

F1

Ⓒ The value may be reduced to 25 ft. for guys, for cables carried on messengers, and for supply cables meeting Rule 236(C). This value may be reduced to 25 ft. for conductors effectively grounded throughout their length and associated with supply circuits of 0 to 22 kV, only if such conductors are stranded, are of corrosion-resistant material, and conform to the strength and tension requirements for messengers given in Rule 2611.

Ⓒ Adjacent to tunnels and overhead bridges which restrict the height of loaded rail cars to less than 20 ft., these clearances may be reduced by the difference between the highest loaded rail car handled and 20 ft. if mutually agreed to by the parties at interest.

Ⓒ For controlled impoundments, the surface area and corresponding clearances shall be based upon the design high water level. For other waters, the surface area and clearances shall be based on the normal high water level. The clearance over rivers, streams, and canals shall be based upon the largest surface area of any 1 mi. long segment which includes the crossing. The clearance over a canal, river, or stream normally used to provide access for sailboats to a larger body of water shall be the same as that required for the larger body of water.

Ⓒ Where an overwater obstruction restricts vessel height to less than the following

For a surface area in acres of	A reference vessel height in feet of
less than 10	16
10 to 80	28
over 80	38

the required clearance may be reduced by the difference between the reference vessel height given above and the overwater obstruction height, except that the reduced clearance shall not be less than that required for the surface area on the line crossing side of the obstruction.

Ⓒ Where the US Army Corps of Engineers, or the State, or a surrogate thereof has issued a crossing permit, clearances of that permit shall govern.

Ⓒ See Rule 234H for the required horizontal and diagonal clearances to rail cars.

~~Ⓒ These clearances do not allow for the future road resurfacing~~

Ⓐ ~~Ⓐ~~ For the purpose of this rule, trucks are defined as any vehicle exceeding 8 ft. in height. Areas not subject to truck traffic are areas where truck traffic is not normally encountered or not reasonably anticipated.

Ⓐ ~~23~~ This clearance may be reduced to 10 ft for communication conductors and cables, guys, and messengers.

Ⓐ ~~24~~ Communication cables supported on a steel messenger may have a 60' F clearance of 15 ft where span lengths do not exceed 150 ft, 16 ft where span lengths do not exceed 200 ft, and 17 ft where span lengths do not exceed 250 ft, and poles are back of curbs or other deterrents to vehicular traffic.

Ⓐ ~~25~~ A diagonal clearance the same as the vertical clearance shall be maintained to uneven or sloping terrain within a horizontal distance of ~~4~~ 3/4 of the vertical clearance, all distances to be measured from the conductors in their wind-displaced position as defined in Rule 234A1.

Ⓐ ~~26~~ The clearance for communication conductors and cables not supported by a messenger shall be permitted to be installed at a minimum of 15 feet.

Table PSC 114-232-1

~~MINIMUM~~ VERTICAL CLEARANCE OF WIRES, CONDUCTORS, AND CABLES ABOVE GROUND, RAILS, OR WATER M

(Voltage: any phase to ground for effectively grounded circuits and those other circuits where all ground faults are cleared by promptly de-energizing the faulted section, both initially and following subsequent breaker operations. See the definition section for voltages of other systems.)

Nature of surface underneath wires, conductors, or cables	Communication conductors and cables, guys, messengers, surge protection wires, neutral conductors meeting Rule 230E1, supply line, street lighting, and service drop cables meeting Rule 230C1 and supply cables of 0 to 750 V meeting Rules 230C2 or 230C3 (m)	Supply line, street lighting, and service drop conductors ²⁵					Trolley and electrified railroad contact conductors and associated span or messenger wires ¹	
		Open supply line conductors 0 to 750 V and supply cables over 750 V meeting Rules 230C2 or 230C3 (m)	Open supply line conductors		0 to 750 V to ground (m)	750 V to 50 kV to ground (m)		
			750 V to 22 kV (m)	22 to 50 kV (m)				
Where wires, conductors, or cables cross over or overhang								
1. Track rails of railroads (except electrified railroads using overhead trolley conductors) ²⁰ 20	③ ⑤ 8.2	③ 8.8	③ 8.5	8.8	④ 6.7	④ 6.7		
2. Roads, streets, alleys; nonresidential driveways, parking lots, and other areas subject to truck traffic ²⁴ 24	⑥ ③ 5.5	5.5	6.1	6.4	⑤ 5.5	⑤ 6.1		
3. Residential driveways; commercial areas not subject to truck traffic ²³ 23	② ③ 3.7	② 4.6	6.1	6.4	⑤ 5.5	⑤ 6.1		
4. Other land traversed by vehicles such as cultivated, grazing, forest, orchard, etc. ²⁶ 26	② ③ 5.5	5.5	6.1	6.4	—	—		
5. Spaces or ways accessible to pedestrians only ⁷ 7 or restricted traffic ⁷ 7	⑦ ③ 4.6	⑦ ③ 4.6	4.6	4.9	4.9	5.5		
6. Water areas not suitable for sailboating or where sailboating is prohibited ⁴ 4	4.6	4.6	5.2	5.2	—	—		
7. Water areas suitable for sailboating including lakes, ponds, reservoirs, tidal waters, rivers, streams, and canals with an unobstructed surface area of: ¹⁸ 18								
(a) Less than 4 ha	5.5	5.5	6.1	6.7	—	—		
(b) 4 to 32 ha	9.1	9.1	9.1	10.0	—	—		
(c) Over 32 ha	12.2	12.2	12.2	12.8	—	—		
8. Public or private land and water areas posted for rigging or launching sailboats		Clearance above ground shall be 1.5 m greater than in 7 above, for the type of water areas served by the launching site						
Where wires, conductors, or cables run along and within the limits of highways or other road rights-of-way but do not overhang the roadway								
9. Roads, streets, or alleys ¹³ 13 ²⁴ 24	③ ⑤ 5.5	5.5	6.1	6.4	⑤ 5.5	⑤ 6.1		
10. Roads in rural districts where it is unlikely that vehicles will be crossing under the line ¹¹ 11 ²⁴ 24	③ ⑤ 4.3	③ 4.6	5.5	5.8	⑤ 5.5	⑤ 6.1		

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M Footnotes for Table PSC 114-232-1

① Where subways, tunnels, or bridges require it, less clearances above ground or rails than required by Table 232-1 may be used locally. The trolley and electrified railroad contact conductor should be graded very gradually from the regular construction down to the reduced elevation.

② For wire, conductors, or cables crossing over mine, logging, and similar railways which handle only cars lower than standard freight cars, the clearance may be reduced by an amount equal to the difference in height between the highest loaded car handled and 6.1 m but the clearances shall not be reduced below that required for street crossings.

③ These clearances may be reduced to 7.6 m where paralleled by trolley-contact conductor on the same street or highway.

④ In communities where 6.4 m has been established, this clearance may be continued if carefully maintained. The elevation of the contact conductor should be the same in the crossing and next adjacent spans. (See Rule 289D2 for conditions which must be met where uniform height above rail is impractical.)

⑤ In communities where 4.9 m has been established for trolley and electrified railroad contact conductors 0 to 750 V to ground, or 5.5 m for trolley and electrified railroad contact conductors exceeding 750 V, or where local conditions make it impractical to obtain the clearance given in the table, these reduced clearances may be used if carefully maintained.

⑥ If a communication service drop or a guy which is effectively grounded or is insulated against the highest voltage to which it is exposed, up to 8.7 kV, crosses residential streets and roads, the clearance may be reduced to 4.9 m at the side of the traveled way provided the clearance at the center of the traveled way is at least 5.5 m. This reduction in clearance does not apply to arterial streets and highways which are primarily for through traffic, usually on a continuous route.

⑦ This clearance may be reduced to the following values:

	(m)
(a) For insulated communication conductors and communication cables	2.45
(b) For conductors of other communication circuits	3.0
(c) For guys	2.45
(d) For supply cables meeting Rule 230C1	3.0

⑧ This clearance may be reduced to the following values:

- (a) 3.6 m for supply conductors limited to 300 V to ground.
- (b) 3.0 m for drip loops of service drop conductors limited to 150 V to ground and meeting Rules 230C2 or 230C3 and the portion of the associated service drop span located within 4.6 m of the service entrance to buildings

~~⑨ Spaces and ways accessible to pedestrians only are areas where vehicular traffic is not normally encountered or not reasonably anticipated.~~

⑨ Spaces and ways subject to pedestrians or restricted traffic only are those areas where equestrians, vehicles or other mobile units, exceeding 2.45 m in height, are prohibited by regulation or permanent terrain configurations or are otherwise not normally encountered or not reasonably anticipated.

⑩ Where a supply or communication line along a road is located relative to fences, ditches, embankments, etc., so that the ground under the line would not be expected to be traveled except by pedestrians, this clearance may be reduced to the following values:

	(m)
(a) Insulated communication conductor and communication cables	2.45
(b) Conductors of other communication circuits	3.0
(c) Supply cables of any voltage meeting Rule 230C1 and supply cables limited to 150 V to ground meeting Rules 230C2 and 230C3	3.0
(d) Supply conductors limited to 300 V to ground	3.6
(e) Guys	2.45

⑪ No clearance from ground is required for anchor guys not crossing track rails, streets, driveways, roads, or pathways.

⑫ This clearance may be reduced to 4.0 m for communication conductors, and guys.

⑬ Where this construction crosses over or runs along alleys, driveways, or parking lots, this clearance may be reduced to 4.6 m.

⑭ Where supply circuits of 600 V or less, with transmitted power of 5000 W or less, are run along fenced (or otherwise guarded) private rights-of-way in accordance with the provisions specified in Rule 220B2, this clearance may be reduced to 3.0 m.

~~Register, May, 1963, No. 660~~

Ⓒ The value may be reduced to 7.6 m for guys, for cables carried on messengers, and for supply cables meeting Rule 230C1. This value may be reduced to 7.6 m for conductors effectively grounded throughout their length and associated with supply circuits of 0 to 22 kV, only if such conductors are stranded, are of corrosion-resistant material, and conform to the strength and tension requirements for messengers given in Rule 2611.

Ⓒ Adjacent to tunnels and overhead bridges which restrict the height of loaded rail cars to less than 6.1 m, these clearances may be reduced by the difference between the highest loaded rail car handled and 6.1 m, if mutually agreed to by the parties at interest.

Ⓒ For controlled impoundments, the surface area and corresponding clearances shall be based upon the design high water level. For other waters, the surface area and clearances shall be based on the normal high water level. The clearance over rivers, streams, and canals shall be based upon the largest surface area of any 1600 m long segment which includes the crossing. The clearance over a canal, river, or stream normally used to provide access for sailboats to a larger body of water shall be the same as that required for the larger body of water.

Ⓒ Where an overwater obstruction restricts vessel height to less than the following:

<i>For a surface area in ha of</i>	<i>A reference vessel height in meters of</i>
<i>less than 4</i>	<i>4.9</i>
<i>4 to 32</i>	<i>8.5</i>
<i>over 32</i>	<i>11.5</i>

the required clearance may be reduced by the difference between the reference vessel height given above and the overwater obstruction height, except that the reduced clearance shall not be less than that required for the surface area on the line crossing side of the obstruction

Ⓒ Where the US Army Corps of Engineers, or the State, or a surrogate thereof has issued a crossing permit, clearances of that permit shall govern.

Ⓒ See Rule 234H for the required horizontal and diagonal clearances to rail cars.

~~Ⓒ These clearances do not allow for the future road resurfacing.~~

Ⓐ ~~21~~ For the purpose of this rule, trucks are defined as any vehicle exceeding 2.45 m in height. Areas not subject to truck traffic are areas where truck traffic is not normally encountered or not reasonably anticipated.

Ⓐ ~~23~~ This clearance may be reduced to 3.0 m for communication conductors and cables, guys, and messengers.

Ⓐ ~~24~~ Communication cables supported on a steel messenger may have a 15° C clearance of 4.6 m where span lengths do not exceed 45m, 4.9 m where span lengths do not exceed 61 m, and 5.2 m where span lengths do not exceed 76 m, and poles are back of curbs or other deterrents to vehicular traffic.

Ⓐ ~~25~~ A diagonal clearance the same as the vertical clearance shall be maintained to uneven or aloping terrain within a horizontal distance of ~~4~~ of the vertical clearance, all distances to be measured from the conductors in their wind-displaced position as defined in Rule 234A1.

3/4

Ⓐ ~~26~~ The clearance for communication conductors and cables not supported by a messenger shall be permitted to be installed at a minimum of 4.6 m.

Table PSC 114-232-3 [NESC, Table 232-3, p. 161] Reference Heights (Changes).

Change f. to read as follows:

- f. Water areas suitable for sailboating including lakes, ponds, reservoirs, tidal waters, rivers, streams and canals with an unobstructed surface area of:

	<u>Ft.</u>	<u>m.</u>
(1) Less than 10 acres	18	5.5
(2) 10 to 80 acres	30	9.0
(3) Over 80 acres	40	12.0

Change Footnote 3 to read:

- ³ For controlled impoundments, the surface area and corresponding clearances shall be based upon the design high water level. For other waters, the surface area and clearances shall be based on the normal high water level. The clearance over rivers, streams, and canals shall be based upon the largest surface area of any one-mile-long (1600 m) segment which includes the crossing. The clearance over a canal, river or stream normally providing access for sailboats to a larger body of water shall be the same as that required for the larger body of water.

Change Footnote 4 to read:

- ⁴ Where an overwater obstruction restricts vessel height to less than the following:

For a surface of	A reference vessel height of	
	(ft)	(m)
(1) less than 10 acres	16	4.9
(2) 10 to 80 acres	28	8.6
(3) over 80 acres	38	11.7

The required clearance may be reduced by the difference between the reference vessel height given above and the overwater obstruction height, except that the reduced clearance shall not be less than that required for the surface area on the line crossing side of the obstruction.

PSC 114-234A4 [follows NESC 234A3, p. 184] Transmission Lines Over Dwelling Occupancies (Addition). Add the following paragraph:

4. Transmission Lines Over Dwelling Occupancies

Supply lines designed to operate at voltages in excess of 35 kV shall not be constructed over dwellings or mobile homes intended for residential occupancy and dwellings or mobile homes intended for residential occupancy shall not be located under such lines. This provision is also intended to cover the line conductors in their wind-displaced position as defined in Rule 234A1.

Note 1: The term "dwelling" as used herein is the same as defined in Volume 2, Wisconsin State Electrical Code (NEC/NFPA 70- 1987), i.e., "Dwelling Unit: One or more rooms for the use of one or more persons as a housekeeping unit with space for eating, living, and sleeping, and permanent provisions for cooking and sanitation."

Note 2: Electric utilities are prohibited by s. 101.865, Stats., from extending electric service to premises which are not in compliance with the Wisconsin State Electrical Code.

PSC 114-234-1 [NESC Table 234-1, pp. 196-197; feet; pp. 198-199; metric] Clearance of Wires, Conductors, and Cables Passing By But Not Attached to Buildings and Other Installations Except Bridges (Changes and Additions).

Table PSC 114-234-1 which follows contains the following change and addition:

The clearance value for Item 1.b.(1), which is the fourth entry of column 1, has been changed. Footnote 9 has been added.

Table PSC 114-234-1.
CLEARANCE OF SUPPLY WIRES, CONDUCTORS, AND CABLES PASSING BY BUT NOT ATTACHED TO BUILDINGS AND OTHER INSTALLATIONS EXCEPT BRIDGES FT

(Voltages are phase to ground for effectively grounded circuits and those other circuits where all ground faults are cleared by promptly de-energizing the faulted section, both initially and following subsequent breaker operations. See the definitions section for voltages of other systems.)

Clearance of	Communication conductors and cables, guys, messengers, lightning protection wires, neutral conductors meeting Rule 230E1, supply cables of all voltages meeting Rule 230C1, and supply cables of 0 to 750 V meeting Rule 230C2 or 230C3 (ft)		Open supply-line conductors 0 to 750 V, and supply cables over 750 V meeting Rule 230C2 or 230C3 (ft)		Open supply-line conductors 750 V to 22 kV (ft)		22 to 50 kV (ft)	
	(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	
Buildings								
Horizontal								
To walls and projections	3	①② 5	①② 5	5	6	6	7	
To unguarded windows	3	①② 5	①② 5	5	6	6	7	
To balconies and areas accessible to pedestrians ③	3	①② 5	①② 5	5	6	6	7	
Vertical								
Above or below roofs or projections not accessible to pedestrians ④⑤⑥⑦	8	10	10	10	10	10	11	
Above or below balconies and roofs accessible to pedestrians ④	8	⑤15	⑤15	15	15	15	16	
Above roofs accessible to truck traffic ⑧	18	18	18	20	20	20	21	
Above roofs accessible to vehicles, but not subject to truck traffic ⑥	10	⑤15	⑤15	20	20	20	21	
Signs, chimneys, radio and television antennas, tanks, and other installations not classified as buildings or bridges ④	3	①② 5	①② 5	5	③ 6	③ 6	7	
Horizontal								
Vertical above or below	3	① 5	① 5	8	R	R	9	

Wisconsin Administrative Code, Chapter PSC 114, Section 234-1

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① Where building, sign, chimney, antenna, tank, or other installation does not require maintenance such as painting, washing, changing of sign, letters, or other operation which would require persons to work or pass between supply conductors and structure, the clearance may be reduced ~~to 8 ft.~~ by 2 ft.

② Where available space will not permit this value, the clearance may be reduced to ~~the maximum practical clearance but the minimum clearance may not be less than 3 ft.~~ provided the conductors, including splices and taps, have covering which provides sufficient di-electric to prevent a short circuit in case of a momentary contact between the conductors and a grounded surface.

③ A roof, balcony, or area is considered accessible to pedestrians if the means of access is through a doorway, ramp, stairway, or permanently mounted ladder.

A permanently mounted ladder is not considered a means of access if its bottom rung is 8 ft or more from the ground or other permanently installed accessible surface.

④ The required clearances shall be to the closest approach of motorized signs or moving portions of installations covered by Rule 234C.

⑤ This clearance may be reduced to 12 ft. for supply conductors limited to 300 V to ground.

⑥ For the purpose of this rule, trucks are defined as any vehicles exceeding 8 ft. in height.

⑦ This clearance may be reduced to 3 in for the grounded portion of guys.

⑧ Windows not designed to open may have the clearances permitted for walls and projections.

⑨ ~~X~~ This clearance may be reduced to 3 ft. for supply conductors limited to 300 V to ground and communication conductors and cables if the roof has a slope of not less than 1 to 3.

Table PSC 114-234-1.

CLEARANCE OF WIRES, CONDUCTORS, AND CABLES PASSING BY BUT NOT ATTACHED TO BUILDING AND OTHER INSTALLATIONS EXCEPT BRIDGES. M

(Voltages are phase to ground for effectively grounded circuits and those other circuits where all ground faults are cleared by promptly de-energizing the faulted section, both initially and following subsequent breaker operations. See the definitions section for voltages of other systems.)

Clearance of	Communication conductors and cables, guywires, messengers, surge protection wires, neutral conductors meeting Rule 230E1, supply cables of all voltages meeting Rule 230C1, and supply cables and service drops of 0 to 750 V meeting Rule 230C2 or 230C3		Open supply conductors		
	(m)	(m)	750 V to 8.7 kV (m)	8.7 to 22 kV (m)	22 to 50 kV (m)
Buildings					
Horizontal					
To walls and projections	⑦0.90	①②1.50	①②1.50	1.50	2.13
To unguarded windows	0.90	①②1.50	1.50	1.80	2.13
To balconies and areas accessible to pedestrians ②	0.90	1.50	1.50	1.80	2.13
Vertical					
Above or below roofs or projections not accessible to pedestrians ①②	2.45	3.0	3.0	3.0	3.4
Above or below balconies and roofs accessible to pedestrians ③	2.45	⑤4.6	4.6	4.6	4.9
Above roofs accessible to truck traffic ④	5.5	5.5	6.1	6.1	6.4
Above roofs accessible to vehicles, but not subject to truck traffic ⑦	3.0	⑤4.6	6.1	6.1	6.4
Signs, chimneys, radio and television antennas, tanks, and other installations not classified as buildings or bridges ④					
Horizontal	0.90	①②1.50	①②1.50	1.80	2.13
Vertical above or below	0.90	①1.50	2.45	2.45	2.74

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① Where building, sign, chimney, antenna, tank, or other installation does not require maintenance such as painting, washing, changing of sign letters, or other operation which would require persons to work or pass between supply conductors and structure, the clearance may be reduced ~~to 0.90 m~~ by 0.60 m.

② Where available space will not permit this value, the clearance may be reduced to ~~the maximum practical clearance~~ but the minimum clearance may not be less than 0.90 m provided the conductors, including splices and taps, have covering which provides sufficient dielectric to prevent a short circuit in case of a momentary contact between the conductors and a grounded surface.

③ A roof, balcony, or area is considered accessible to pedestrians if the means of access is through a doorway, ramp, stairway, or permanently mounted ladder.

A permanently mounted ladder is not considered a means of access if its bottom rung is 2.45 m or more from the ground or other permanently installed accessible surface.

④ The required clearances shall be to the closest approach of motorized signs or moving portions of installations covered by Rule 234C.

⑤ This clearance may be reduced to 3.6 m for supply conductors limited to 300 V to ground.

⑥ For the purpose of this rule, trucks are defined as any vehicles exceeding 2.45 m in height.

⑦ This clearance may be reduced to 75 mm in for the grounded portion of guys.

⑧ Windows not designed to open may have the clearances permitted for walls and projections.

⑨ ~~X~~ This clearance may be reduced to 0.90 m for supply conductors limited to 300 V to ground and communication conductors and cables if the roof has a slope of not less than 1 to 3.

PSC 114-234C4c [NESC 234C4c, p. 185] Supply Conductors Attached to Buildings (Change). Change Exception 1 to read as follows:

Exception 1: Where the voltage between conductors does not exceed 300 volts and the roof has a slope of not less than 1 to 3, the clearance may be reduced to 3 feet (0.90 m).

PSC 114-234C6 [follows NESC 234C5, p. 186] Near Stored Materials (Addition). Add the following paragraph:

6. Near Stored Materials

Lines may not be run over designated material storage areas where material is regularly stored and handled by cranes, dump trucks, elevators or other types of high machinery unless the clearance of such lines is adequate to permit full use of the equipment. Material which requires the use of such high machinery may not be stored near or under existing lines.

PSC 114-234C7 [follows NESC 234C5, p. 186] Near Fuel Storage Tanks (Addition). Add the following paragraph:

7. Near Fuel Storage Tanks

A horizontal clearance of not less than 8 feet (2.45m) shall be maintained between above-ground flammable liquids and liquefied petroleum gas storage tanks and supply cables of all voltages meeting Rule 230C. A horizontal clearance of not less than 15 feet (4.6m) shall be maintained between such fuel storage tanks for all other supply conductors.

Exception: These requirements do not apply to liquefied petroleum gas tanks with capacity of 1,000 gallons or less.

PSC 114.234C8 [follows NESC 234C5, p. 186] Near Wells (Addition). Add the following paragraph:

8. Near Wells

A horizontal clearance of at least 3/4 of the vertical clearance of the conductors to ground required by Rule 232 shall be maintained between open conductors and wells. Persons installing such wells shall also comply with this requirement.

Note: Electric utilities are prohibited by s. 101.865, Stats., from extending electric service to premises which are not in compliance with the Wisconsin State Electrical Code.

PSC 114-234C9 [follows NESC 234C5, p. 186] Antennas (Addition)
Add the following paragraph:

9. Antennas

Note: Additional requirements with respect to the proximity of antennas to power and communications lines is found in § ILHR 62.39 and 62.40, Wis. Adm. Code.

PSC 114-234E1 [NESC 234E1, p. 187] Clearance of Wires, Conductors, or Cables Installed Over or Near Swimming Areas (Change). Change E to read:

E. Clearance of Wires, Conductors, or Cables Installed Over or Near Swimming Areas.

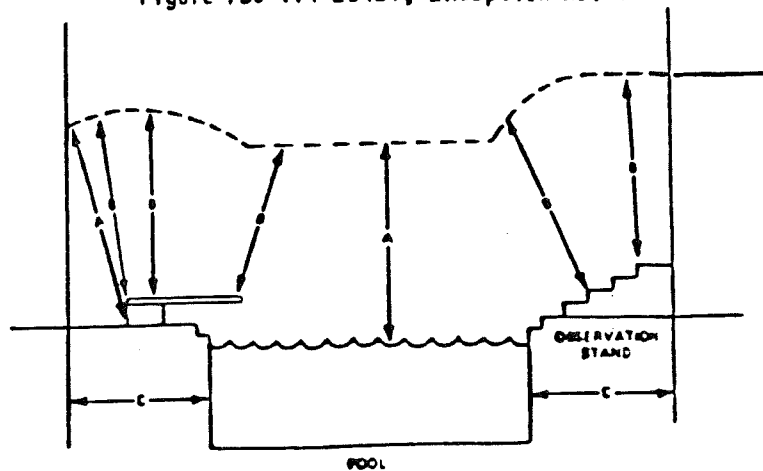
1. Swimming Pools

The following parts of pools shall not be placed under existing service-drop conductors or any other open overhead wiring; nor shall such wiring be installed above the following: (1) pools and the area extending 10 feet (3.05 m) horizontally from the inside of the walls of the pool; (2) diving structure; or (3) observation stands, towers, or platforms.

EXCEPTION 1: Structures listed in (1), (2), and (3) above shall be permitted under utility-owned, -operated and -maintained supply lines or service drops where such installations provide the following clearances:

	Insulated supply or service drop cables, 0-750 volts to ground, supported on and cabled together with an effectively grounded bare messenger	All other supply or service drop conductors	
		Voltage to Ground	
		0-15 kV	16-50 kV
A. Clearance in any direction to the water level, edge of water surface, base of diving platform or permanently-anchored raft	18 feet (5.49m)	25 feet (7.62m)	27 feet (8.23m)
B. Clearance in any direction to the diving platform or tower	14 feet (4.27m)	16 feet (4.88m)	18 feet (5.49m)
C. Horizontal limit of clearance measured from inside wall of the pool.	This limit shall extend to the outer edge of the structures listed in (1) and (2) above but not less than 10 feet (3.05m).		

Figure PSC 114-234E1, Exception No. 1

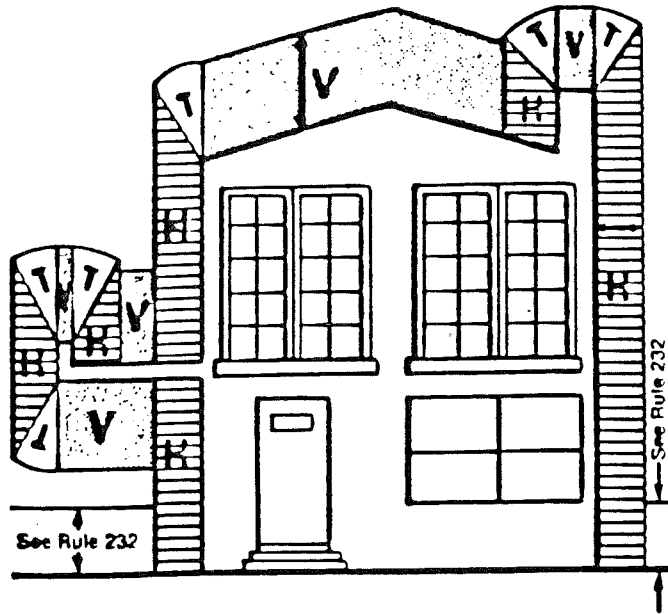


EXCEPTION 2: Utility-owned, -operated, and -maintained communication conductors, community antenna system coaxial cables complying with Article 820, and the supporting messengers shall be permitted at a height of not less than 10 feet (3.05 m) above swimming and wading pools, diving structures and observation stands, towers, or platforms.

EXCEPTION 3: This rule does not apply to a pool fully enclosed by a solid or screened permanent structure.




Figures PSC 114-234-1(a) and (b) [NESC Figures 234-1(a) and (b), pp. 193 and 194] Clearance Diagram for Building and Clearance Diagram for Other Structures, respectively (change). Substitute the following corrected figures for the respective NESC figures which contain errors in the depiction of the applicable clearances to buildings and other structures.

Figure PSC 114-234-1(a)



LEGEND

**Regions Where
Conductors Are Prohibited**

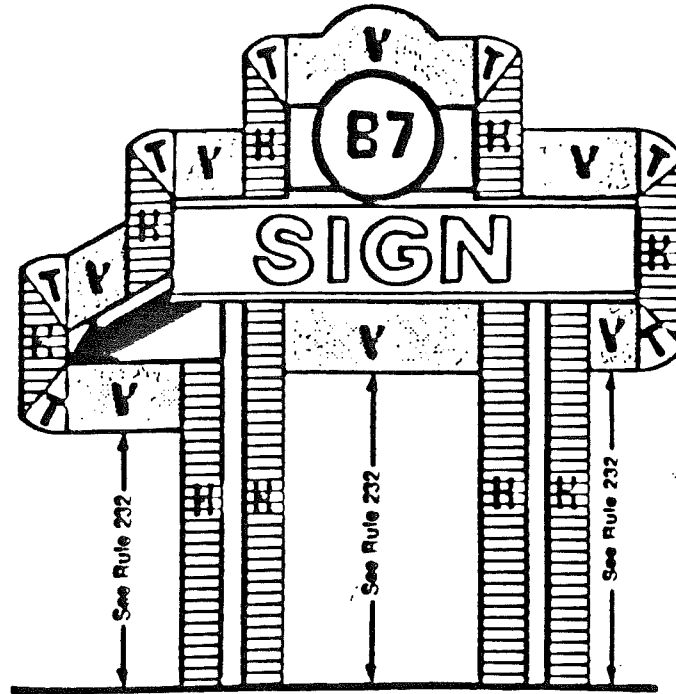
- H 
- V 
- T 

**Controlling
Clearance**

- Horizontal
- Vertical
- Transitional =
Vertical (Arc)




Clearance Diagram for Building

Figure PSC 114-234-1 (b)



LEGEND

**Regions Where
Conductors Are Prohibited**

- H 
- V 
- T 

**Controlling
Clearance**

- Horizontal
- Vertical
- Transitional =
Vertical (Arc)

Clearance Diagram for Other Structures

PSC 114-239C [NESC 239C, p. 239] Mechanical Protection Near Ground (Change). Change paragraph C to read:

C. Mechanical Protection Near Ground.

Where within 8 feet (2.45 m) of the ground, all vertical conductors, cables, and grounding wires shall be protected by a raceway which gives suitable mechanical protection. Raceways installed on poles shall be of rigid metal conduit, intermediate metal conduit, PVC Schedule 80 or equivalent conduit or U-guards made of galvanized steel or nonmetallic material equivalent to PVC Schedule 80, extending from at least 1 foot (0.30 m) below ground level up to a point 8 feet (2.45 m) above finished grade. For grounding wires from surge arresters, the protective covering shall be of wood molding or of other non-metallic material giving equivalent mechanical protection.

(No change to present "Exceptions" 1 through 5)

(Addition). Add Exception 6 as follows:

Exception 6: The protective covering for grounding wire need not extend below grade.

PSC 114-239F [NESC 239F, p. 241] Requirements for Vertical Supply Conductors Passing Through Communication Space on Jointly Used Line Structures (Change). Change the title of Rule 239F to read:

F. Requirements for Vertical Supply Conductors and Equipment Passing Through Communication Space on Jointly Used Line Structures

PSC 114-239F8 [follows NESC 239F7, p. 243] Requirements for Vertical Supply Conductors Passing Through Communication Space on Jointly Used Line Structures (Addition). Add the following paragraph:

8. Concentric Neutral or Similar Cable

Concentric neutral or similar cables may be fastened directly to the surface of the line structure. Such cables shall be protected with suitable non-metallic covering up to a distance of 40 inches (1 m) above the highest communication attachment. All splices and connections in the cable shall be insulated.

PSC 114-239F9 [follows NESC 239F7, p. 243] Supply Equipment (Addition). Add the following paragraph:

9. Supply Equipment

Effectively grounded noncurrent carrying metal parts of supply equipment may pass vertically through the communication space provided there are not trolley attachments or ungrounded luminaires below the lowest communication attachment.

SECTION 24. GRADES OF CONSTRUCTION

PSC114-242G [follows NESC 242F, p. 249] Grades of Construction for Conductors (Addition). Add the following subsection:

G. Circuits Exceeding 175kV to Ground

Grade B construction shall always be used if the voltage exceeds 175kV to ground.

SECTION 25. LOADING FOR GRADES B, C, AND D

PSC 114.250D [follows NESC 250C, p. 257] Longitudinal Capability (Addition). Add the following subsection:

D. Longitudinal Capability

Each supply line designed to operate at 300 kV phase to phase or above shall be constructed to limit the effects of a cascading-type failure to a line segment not exceeding 6 miles to 10 miles in length. Such construction requirement may be met by providing, at appropriate intervals, structures and associated facilities having full dead-end capability under the loading provisions of 250 A, B and C. Consideration shall be given to factors such as structure type and material, length of line, distance between dead-end or heavy angle structures, and other basic design criteria in determining the length of such individual line segments. For lines supported by "flexible" structures designed with plastic, energy-absorbing capability in failure, this requirement may be met if such design and construction will provide equivalent limitation to longitudinal cascading.

Table PSC 114-261-3 [NESC, Table 261-3, p. 278] Overload Capacity Factor for Wood Structures (Addition)

Table PSC 114-261-3, which follows, contains the following addition:

Footnote 1 has been added.

Table PSC 114-261-3
Overload Capacity Factors for Wood Structures

	Grade B		Grade C	
	When installed	At ^① replacement	When installed	At ^① replacement
Transverse (wind) and Vertical strength				
At Crossings	4.0	2.67	2.67	1.33
Elsewhere	4.0	2.67	2.00	1.33
Transverse (wire tension load) strength				
At Crossings	2.0	1.33	1.33	1.00
Elsewhere	2.0	1.33	1.33	1.00
Longitudinal Strength				
In general	1.33	1.00	no requirement	no requirement
At dead-ends	2.00	1.33	1.33	1.00

1 "When installed" values apply to the initial installation of the wood structure. Where conductors or equipment are altered or replaced on existing structures the structures need not be replaced provided the resultant overload capacity factor exceeds the "At Replacement" value.

Notes: (1) Where structures are built for temporary service the overload capacity factors at replacement may be used provided that the designated fiber stress is not exceeded during the life of the structure.

(2) The factors in this table apply for the loading conditions of Rule 250B. For extreme wind loading conditions, see Rule 260C.

(3) Metal portions of a structure, except guys, may use the overload capacity factors for metal shown in Table 261-2.

PART 3. UNDERGROUND LINES

SECTION 31. GENERAL REQUIREMENTS APPLYING TO
UNDERGROUND LINES

PSC 114-310 [NESC 310, p. 307] (Change).
Change Rule 310 to read as follows:

310. The Introduction (Section 1) as amended by § PSC 114.01-
PSC 114.07, Definitions (Section 2) as amended by
Section 2 of Chapter PSC 114, List of Referenced
Documents (Section 3) as amended by Section 3 of Chapter
PSC 114 and Grounding Methods (Section 9) as amended by
Section 9 of Chapter PSC 114 shall apply to the
requirements of Part 3.

PSC 114-311C [follows NESC 311B, p. 307] Installation and
Maintenance - Markers (Addition). Add the
following subsection:

C. Markers

When underground electric supply lines over 750
volts between conductors are located outside cities,
villages, or developed areas, their location shall be
marked in a manner recognizable to the public at each
road crossing, railroad crossing, or drainage ditch
crossing to identify the location of the facility.

PSC 114-317 [follows NESC 316, p. 299] Outdoor Location of
Oil-Insulated Padmounted Transformers Near Buildings
(Addition). Add the following section:

PSC 114-317 OUTDOOR LOCATION OF OIL-INSULATED PADMOUNTED
TRANSFORMERS NEAR BUILDINGS

A. Noncombustible and Combustible Walls

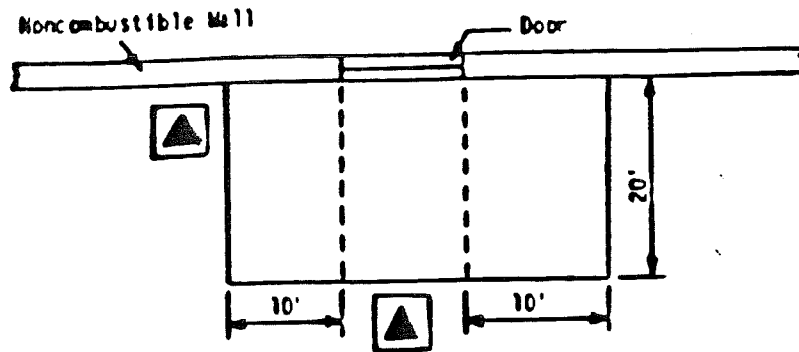
For the purposes of this section, combustible walls
are walls of Type No. 8 buildings as determined by s.
ILHR 51.03, Wis. Adm. Code. All other walls are
considered to be non-combustible.

B. Noncombustible Walls

Padmounted oil-insulated transformers may be located directly next to noncombustible walls if the following clearances are maintained from doors, windows and other building openings.

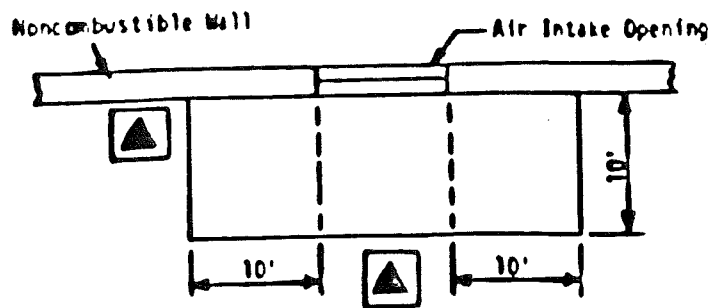
1. Padmounted oil-insulated transformers shall not be located within a zone extending 20 feet outward and 10 feet to either side of a building door. See Figure PSC 114-317B1.

FIGURE PSC 114-317B1.



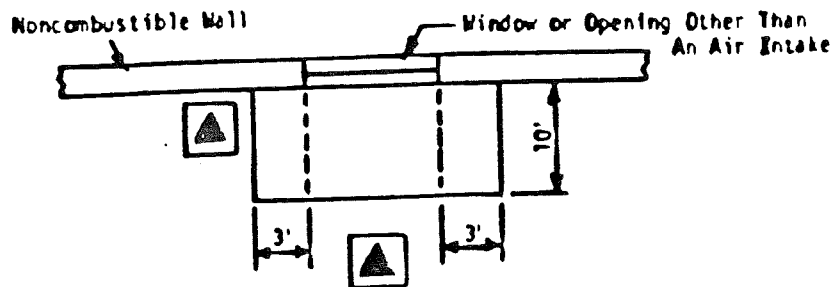
2. Padmounted oil-insulated transformers shall not be located within a zone extending 10 feet outward and 10 feet to either side of an air intake opening. Such transformers may be located within said zone beneath an air intake opening provided there is not less than 25 feet diagonal separation between the transformer and said opening. See Figure PSC 114-317B2.

FIGURE PSC 114-317B2.



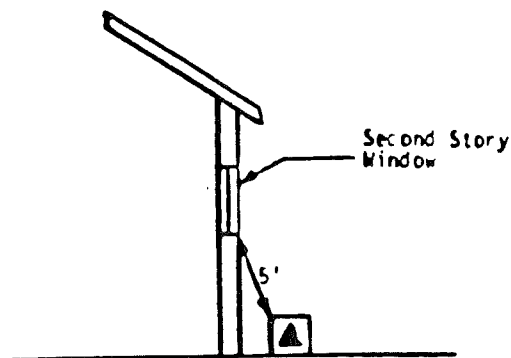
3.a. Padmounted oil-insulated transformers shall not be located within a zone extending 10 feet outward and 3 feet to either side of a building window or opening other than an air intake. See Figure PSC 114-317B3a.

FIGURE PSC 114-317B3a.



b. For second story windows, the transformer shall not be located less than 5 feet from any part of the window. See Figure PSC 317B3b.

FIGURE PSC 114-317 B3b.



C. Combustible Walls

1. Padmounted oil-insulated transformers in sizes up to and including 100 kVA shall be located according to the provisions set forth in Subsection B for noncombustible walls.

2. Padmounted oil-insulated transformers in sizes above 100 kVA shall be located a minimum of 10 feet from the building wall in addition to the clearances from building doors, windows and other openings set forth for noncombustible walls. Also, a sump shall be installed for transformers in size exceeding 500 kVA if the immediate terrain is pitched toward the building.

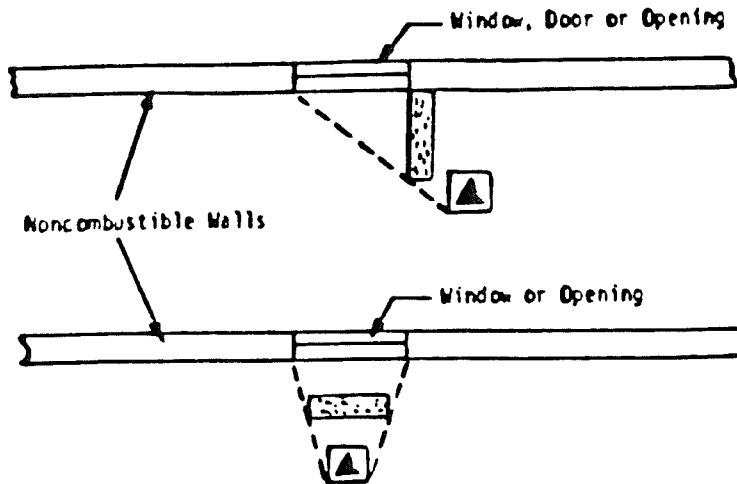
D. Barriers

If the clearances specified above cannot be obtained, a fire-resistant barrier may be constructed in lieu of the separation. The following methods of construction are acceptable:

1. Noncombustible Walls

The barrier shall extend to a projection line from the corner of the padmount to the furthest corner of the window, door or opening in question. The height of the barrier shall be 1 foot above the top of the padmount transformer. See Figure PSC 114-317D1.

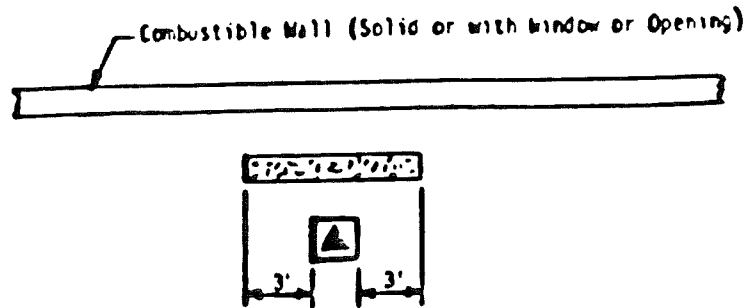
FIGURE PSC 114-317D1.



2. Combustible Walls

The barrier shall extend 3 feet beyond each side of the padmount transformer. The height of the barrier shall be 1 foot above the top of the transformer. See Figure PSC 114-317D2.

FIGURE PSC 114-317D2.



E. Fire Escapes

Padmounted oil-insulated transformers shall be located such that a minimum clearance of 20 feet is maintained from fire escapes at all times.

SECTION 32. UNDERGROUND CONDUIT SYSTEMS

PSC 114-320B7 [follows NESC 320B6, p. 312] Clearances from Other Underground Installations - Gas Lines (Addition). Add the following paragraph:

7. Gas Lines

a. The separation in any direction of gas transmission lines from electric supply and communications conduit systems shall be a minimum of 12 inches.

b. The separation in any direction of gas distribution or service lines from electric supply and communication conduit systems shall be a minimum of 6 inches.

Exception: If these clearances cannot be attained, the gas line must be protected from damage that might result from the proximity of the electric supply or communication conduit system.

Note: The definition of gas "transmission line," "distribution line," and "service line" as used herein is the same as that found in s. PSC 135.09-192.3, Wis. Adm. Code.

SECTION 35. DIRECT BURIED CABLE

PSC 114-352E [follows NESC 352D, p. 326] Clearances from Other Underground Installations - Gas Lines (Addition). Add the following subsection:

E. Gas Lines

The separation in any direction of gas pipelines from direct buried electric supply and communication facilities shall be a minimum of 12 inches.

Exception: If this clearance cannot be attained, the gas line must be protected from damage that might result from the proximity of the electric supply or communication direct buried system.

PSC 114-353D2a [NESC 353D2a, p. 328] Depth of Burial
(Change and Addition). Add the following
Exception to NESC 353D2a:

Change Exception to Exception 1.

Add Exception 2 as follows:

Exception 2: Installations of secondary underground cables operating at less than 600 volts between conductors shall be permitted to be laid on the ground during winter months provided they are suitably protected.

PSC 114-354E4 [NESC 354E4, p. 330] Random Separation -
Protection (Change). Change the paragraph 4 to
read:

4. Adequate Bonding

a. Bonding shall be provided between the effectively grounded supply conductor or conductors and the communication cable shield or sheath (preferably at intervals not to exceed 1,000 feet).

b. At each above or below grade transformer or above or below grade pedestal, all existing grounds shall be interconnected. These include primary neutral, secondary neutral, power cable shield, metal duct, or sheath and communication cable sheath.

c. Communication protectors, communication service cable shields and secondary neutrals shall be connected to a common ground at each customer's service entrance when communication circuits are underground without separation from power conductors.

SECTION 36. RISERS

PSC 114-360A [NESC 360A, p. 330] General (Change). Change
subsection to read:

A. Mechanical protection for supply conductors or cables shall be provided as required by Part 2 of this code. Raceways installed on poles shall be of rigid metal conduit, intermediate metal conduit, PVC Schedule 80 or equivalent conduit or U-guards made of galvanized steel or nonmetallic material equivalent to PVC Schedule 80 extending from at least 1 foot (0.30 m) below ground level up to a point 8 feet (2.45m) above finished grade.

SECTION 38. EQUIPMENT

PSC 114-381H [follows NESC 381G, p. 333] Warning Signs (Addition). Add subsection to read:

H. Warning Signs

1. Where a padmounted transformer, switchgear, pedestal, or similar above-grade enclosure is not within a fenced or other protected area and contains live parts in excess of 600 volts, a permanent and conspicuous warning sign shall be provided reading substantially as follows:
"Caution--High Voltage Inside--Keep Out."
2. Electric supply equipment installed prior to the effective date of these rules shall be signed to comply with these rules.

PART 4. RULES FOR THE OPERATION OF ELECTRIC-SUPPLY AND COMMUNICATIONS LINES AND EQUIPMENT

SECTION 40. PURPOSE AND SCOPE

PSC 114-402 [NESC 401, p. 337] Referenced Sections (Change).
Change first sentence of Rule 402 to read as follows:

The Introduction (Section 1) as amended by § PSC 114.01 - PSC 114.07, Definitions (Section 2) as amended by Section 2 of Chapter PSC 114, List of Referenced Documents (Section 3) as amended by Section 3 of Chapter PSC 114 and Grounding Methods (Section 9) as amended by Section 9 of Chapter PSC 114 shall apply to the requirements of Part 4.

SECTION 42. SUPPLY SYSTEMS -- RULES FOR EMPLOYEES

PSC 114-423A3 [NESC 423A3, p. 353] De-energizing Equipment or Lines to Protect Employees, Application of Rules (Addition). Add the following Exception and Note to 423A3:

Exception: This does not apply to interactive installations of 20 kW or less.

Note: See s. PSC 113.70(5), Wis. Adm. Code.

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EFFECTIVE DATE

Pursuant to s. 227.22(2) (intro.), Stats., these rules shall take effect on the first day of the month following publication in the Wisconsin Administrative Register.

* * * * *



State of Wisconsin \

PUBLIC SERVICE COMMISSION

RECEIVED

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Revisor of Statutes
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January 25, 1988

CHARLES H. THOMPSON, CHAIRMAN
MARY LOU MUNTS, COMMISSIONER
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4802 Sheboygan Avenue
P. O. Box 7854
Madison, Wisconsin 53707

Mr. Gary Poulson
30 W. Mifflin
Suite 702
Madison, WI 53703

Re: In the Matter of Proposed Revision of Chapter PSC 114, Wis.
Adm. Code, as Wisconsin State Electric Code, Volume I -
2-U-5058.19

Dear Gary:

Enclosed are two copies (one certified) of an order of the Public Service Commission adopting rules in this docket. The rules were sent to legislative committees in late November.

Due to the complexity of the code, our engineers would like to review the galley proofs before final printing.

Thanks.

Sincerely,

Steve Levine ma

Steve Levine
Assistant Chief Counsel

Enc.

mac01258802