

in a suitable manner the location of any underground facilities which may be affected by the work.

(2) The utility or operating company shall take such action as is reasonably and legally necessary to protect, remove, alter, or reconstruct its facilities, and shall perform such work with reasonable dispatch taking into account the conditions to be met, provided that nothing in this rule shall be deemed to affect any right which the utility or operating company may have to require advance payment or adequate assurance of payment of the reasonable cost thereof to the utility or operating company by the property owner or contractor.

(3) The utility or operating company may, in order to protect its interests, require that the owner or contractor perform certain work upon that part of the service piping or wiring on or being removed from the property upon which the excavating, building, or wrecking operations are being performed.

(4) This rule is not intended to affect the responsibility of the contractor or owner, or the liability or legal rights of any party.

History: Cr. Register, May, 1972, No. 197, eff. 6-1-72.

PSC 135.06 Leak survey reports. The Department of Transportation in accordance with part 191 of title 49 of the Code of Federal Regulations "Transportation of Natural and Other Gas by Pipeline: Reports of Leaks" requires each operator of a distribution system and/or of a transmission system to submit an annual report for the preceding calendar year not later than February 15. The operators of such systems in Wisconsin shall submit a copy of these reports to this commission on or before the filing date as required by the federal regulations. In addition to this annual report and at the same time, the operators shall report the number of leaks which were found in customer owned facilities by either a survey or complaint during the preceding calendar year.

History: Cr. Register, May, 1972, No. 197, eff. 6-1-72.

PSC 135.07 Over-pressure protection. Over-pressure protection is required by subsection 192.197 of this chapter and shall apply to all installations. All present installations where such protection is not provided shall be changed so that 100% compliance will be attained by the end of the first testing cycle after January 1, 1968 as provided in section PSC 134.30.

History: Cr. Register, May, 1972, No. 197, eff. 6-1-72.

PSC 135.08 Report of proposed construction. Prior to construction or reconstruction of any gas transmission line exceeding one mile in length or any gas main exceeding 1,000 feet in length intended to be subjected to pressures in excess of 100 p.s.i.g., a report shall be filed with the commission setting forth the specifications for such pipeline or main. This report shall contain at least the following information:

(1) The necessary data to calculate the design pressure as set forth in 192.105.

(2) The design pressure as determined by the utility or operating company.

(3) The expected pressure at which the pipeline or main will be operated.

(4) The pressure to which the pipeline or main will be tested.

History: Cr. Register, May, 1972, No. 197, eff. 6-1-72.

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PSC 135.09 Adoption of federal minimum safety standards. (1) The federal Department of Transportation, Office of Pipeline Safety, pursuant to the Natural Gas Pipeline Safety Act of 1968 (49 U.S.C. 1675, —et seq.) has established Minimum Safety Standards for pipeline facilities and the transportation of gas, as set forth in part 192 in title 49, Code of Federal Regulations. In accordance with the Natural Gas Pipeline Safety Act of 1968 and requirements of the federal Department of Transportation, such Minimum Safety Standards are hereby adopted as state Safety Standards. (The numbering system and sequence used in said Minimum Safety Standards are herein used for convenience and clarity.) Additions have been made to the Minimum Safety Standards of the federal Department of Transportation as adopted herein and follow the section of the adopted federal standards to which the additions directly relate or if the additions do not directly relate to any particular adopted federal standard the additions are inserted in the numbering sequence within the appropriate subpart. In all cases the additions appear in italics preceded by *PSC 192* plus the appropriate section number.

(2) The inspection and maintenance plans required to be filed by intrastate gas utilities in accordance with section PSC 135.09-192.17 shall be filed with this commission not later than February 1, 1971. Each change in such plans shall be filed with this commission within 20 days after the change is made.

**WISCONSIN CODE ADOPTION
OF
PART 192 IN TITLE 49
CODE OF FEDERAL REGULATIONS WITH ADDITIONS**

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*192.53	General.	192.143	General requirements.
*192.55	Steel pipe.	192.145	Valves.
*192.57	Cast iron or ductile iron pipe.	192.147	Flanges and flange accessories.
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192.63	Marking of materials.	192.153	Components fabricated by welding.
192.65	Transportation of pipe.	192.155	Welded branch connections.
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192.105	Design formula for steel pipe.	*192.163	Compressor stations: design and construction.
192.107	Yield strength (<i>S</i>) for steel pipe.	192.165	Compressor stations: liquid removal.
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- 192.167 Compressor stations: emergency shutdown.
- 192.169 Compressor stations: pressure limiting devices.
- *192.171 Compressor stations: additional safety equipment.
- *192.173 Compressor stations: ventilation.
- 192.175 Pipe-type and bottle-type holders.
- 192.177 Additional provisions for bottle-type holders.
- 192.179 Transmission line valves.
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- *192.183 Vaults: structural design requirements.
- 192.185 Vaults: accessibility.
- *192.187 Vaults: sealing, venting, and ventilation.
- *192.189 Vaults: drainage and waterproofing.
- 192.191 Design pressure of plastic fittings.
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- *192.197 Control of the pressure of gas delivered from high-pressure distribution systems.
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- 192.203 Instrument, control, and sampling pipe and components.
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- 192.227 Qualification of welders.
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