

State of Misconsin 2017 - 2018 LEGISLATURE

# ASSEMBLY SUBSTITUTE AMENDMENT 1, TO ASSEMBLY BILL 532

October 23, 2017 - Offered by Representative Kuglitsch.

AN ACT to repeal 196.025 (4), 196.025 (5), 196.192 (2) (am) and 201.10 (1); to 1  $\mathbf{2}$ renumber 16.95 (12), 182.0175 (1) (bt) and 182.0175 (1) (bv); to renumber 3 and amend 16.955, 182.0175 (2) (am) 3., 182.0175 (3) (a) (title), 182.0175 (3) 4 (a), 182.0175 (3) (b) and 196.192 (2) (bm); *to amend* 26.03 (1v) (b), 101.80 (1g), 182.0175 (2) (am) (title), 182.0175 (2) (am) 7., 182.0175 (2) (bm) (title), 182.0175  $\mathbf{5}$ (2m) (b) (intro.), 182.0175 (4), 182.0175 (5), 196.192 (2) (c), 196.192 (3m), 6 7 196.193 (3), 196.49 (5g) (ag), 196.49 (5g) (ar) 2m. b., 196.49 (5g) (ar) 2m. c., 196.491 (4) (c) 1m. (intro.), 196.491 (4) (c) 1m. a., 196.491 (4) (c) 1m. b., 196.595 8 9 (1) (c), 201.10 (2), 348.17 (3) and 348.17 (4); to repeal and recreate 182.0175 10 (3) (title); and to create 59.693 (11), 182.0175 (1) (aa), 182.0175 (1) (ab), 11 182.0175 (1) (ac), 182.0175 (1) (ag), 182.0175 (1) (bq), 182.0175 (1) (br), 12182.0175 (1) (bw), 182.0175 (1) (by), 182.0175 (1) (bz), 182.0175 (1m) (d) 8. to 1312., 182.0175 (2) (as) (title), 182.0175 (3) (bc), (bg), (br) and (c), 182.0175 (3) (d)

2., 182.0175 (3) (e), 182.0175 (3) (f), 182.0175 (3) (g), 182.0175 (3g), 196.025 (7), 1  $\mathbf{2}$ 196.026 and 196.192 (2) (bm) 1. and 2. of the statutes: relating to: one-call 3 system enforcement and other requirements, Public Service Commission 4 authority regarding state energy policy, settlements between parties in Public 5 Service Commission dockets, various public utility regulatory requirements, 6 the regulation of utility facilities under a county construction site erosion 7 control and storm water management zoning ordinance, granting rule-making 8 authority, and providing a penalty.

### Analysis by the Legislative Reference Bureau

This substitute amendment creates procedures for handling complaints about violations of requirements under current law regarding excavations, which are commonly referred to as "digger's hotline" requirements. The substitute amendment also makes other changes to those requirements. In addition, the substitute amendment imposes duties on the Public Service Commission regarding state energy policy and makes various other changes to the PSC's regulation of public utilities. Also, the substitute amendment creates settlement requirements in PSC dockets. Finally, the substitute amendment affects the treatment of certain utility facilities under county construction site erosion control and storm water management zoning ordinances.

# **DIGGER'S HOTLINE REQUIREMENTS**

Current law generally requires owners of transmission facilities, which include pipes, pipelines, wires, cables, ducts, and associated facilities, to establish or designate a nonprofit organization to operate a statewide communication system for receiving excavation notices and transmitting information to transmission facility owners affected by the notices. Current law requires excavators to provide advance notice to the system and comply with other requirements. Transmission facility owners must take certain actions in response to the notices, including marking their facilities. The statewide communication system is called the "one-call system," and current law generally requires transmission facility owners to be members of the system and pay membership fees. Current law exempts from the requirements transmission facilities on private property that do not cross public rights-of-way. Current law allows a court to require a person who willfully and knowingly violates the digger's hotline requirements to pay a forfeiture of \$2,000 for each violation.

**Natural gas and other hazardous materials.** The substitute amendment creates procedures for handling complaints regarding violations of digger's hotline requirements involving transmission facilities that transport natural gas or other hazardous materials. The complaint procedure does not apply to violations resulting

- 2 -

from excavations on residential property by owners or lessees or excavations performed while engaged in an agricultural activity, unless the excavation is performed by or on behalf of a person engaged in the business of performing excavations for the public. The substitute amendment allows the one-call system to file a complaint, as well as a city, village, town, or county (political subdivision) or the Department of Transportation, but only if the political subdivision or DOT has property affected by an alleged violation. In addition, a transmission facility owner, excavator, or underground line locator may file a complaint if its property or activities are affected by an alleged violation. If a complaint alleges that a person who is not a state agency is responsible for a violation, the complaint must be filed with a panel appointed by the one-call system. The panel has the following seven members: two transmission facility owners; two excavators; one employee of the one-call system's operational center; one member representing a political subdivision; and one person employed as an underground line locator. If the complaint alleges that a state agency is responsible for a violation, the complaint must be filed with the PSC.

A person who is allowed to file a complaint with the panel or the PSC must do so no later than 120 days after the person discovers an alleged violation. However, the substitute amendment allows the panel and the PSC for good cause to extend the filing deadline to no more than one year after the discovery. Neither the panel nor the PSC may dismiss a complaint solely due to absence of direct damage to the person filing the complaint, whom the substitute amendment refers to as the complainant.

For a complaint filed with the panel, the substitute amendment requires the panel to provide notice by certified mail to a person or a person's agent who is alleged to have violated digger's hotline requirements. The substitute amendment refers to that person or agent as the respondent. The substitute amendment also allows the panel to consolidate complaints. The substitute amendment requires the respondent to file a response to the complaint within 20 days after service of the notice, unless the panel extends the deadline upon request. In the response, the respondent must admit or deny the alleged violation or advise the panel that the complainant has agreed to dismiss the complaint based on the respondent's satisfaction of the complaint. Within a specified deadline, the panel must determine by majority vote whether there is probable cause that the respondent took an action that the respondent knew or should have known was in violation of digger's hotline requirements. If the respondent files a timely response, the panel must make that determination within 20 days after the response is filed. The substitute amendment specifies different deadlines if the respondent fails to file a timely response. The panel must dismiss a complaint for lack of probable cause or at the request of the complainant. If the panel determines that there is probable cause, the panel must either 1) refer the complaint to the PSC or 2) allow the respondent to attend an educational course administered by the one-call system.

If a person files a complaint with the PSC regarding a state agency, or the panel refers a complaint to the PSC, the substitute amendment allows the PSC, with or without notice, to investigate the complaint. If the PSC determines there is sufficient cause to warrant a hearing, the PSC must set the matter for public hearing upon ten

days' notice and treat the complaint as a contested case under the state's administrative procedure law. The PSC must also treat the complaint as a contested case if the PSC determines there is not sufficient cause to warrant a hearing, but the complainant or respondent contests that determination. If the PSC holds a hearing and determines that the respondent took an action that the respondent knew or should have known was in violation of digger's hotline requirements, the substitute amendment allows the PSC to issue an order that directly assesses a forfeiture against the respondent, requires the respondent to attend an educational course administered by the one-call system, or does both. The substitute amendment also allows the PSC to dismiss the complaint by executing a consent agreement with the respondent. Like an order, a consent agreement may directly assess a forfeiture, require educational course attendance, or do both.

Regarding forfeitures, the substitute amendment allows a PSC order or consent agreement to directly assess against the respondent a forfeiture of no more than \$25,000 for each violation, with each day of violation constituting a separate violation. In order for the PSC to assess a forfeiture against a person, the substitute amendment requires that the person must have known or should have known that the person's actions were violations. Also, for a single persisting violation, the maximum forfeiture is \$500,000. The foregoing replaces the \$2,000 forfeiture under current law for willful and knowing violations of digger's hotline requirements. The forfeitures must be deposited in the school fund. The substitute amendment provides that no other forfeiture may be imposed. If the PSC assesses a forfeiture in an order or consent agreement, the PSC must also require the respondent to pay a surcharge to the one-call system that is equal to 10 percent of the forfeiture. If the amount of a forfeiture is reduced on appeal, the surcharge must be proportionately reduced.

If the panel allows a respondent to attend the one-call system's educational course, or a PSC order or consent agreement requires attendance, the respondent must pay a fee for the course to the one-call system. The substitute amendment requires the one-call system to establish a damage prevention fund and deposit the fees in the fund. The one-call system must also deposit in the fund the surcharges described above. The substitute amendment requires the one-call system to use the fund to pay for the cost of producing and administering the educational course or for providing public outreach and underground utility damage prevention awareness programs.

**Other forfeitures.** For violations of digger's hotline requirements involving transmission facilities that do not transport natural gas or other hazardous materials, the substitute amendment retains the \$2,000 forfeiture under current law for willful and knowing violations, except that forfeitures do not apply to violations resulting from excavations on residential property by owners or lessees or excavations performed while engaged in an agricultural activity. However, that exception does not apply if the excavation is performed by or on behalf of a person engaged in the business of performing excavations for the public.

*Other changes.* The substitute amendment makes other changes, including the following:

1. Requires excavators to promptly make a report to the 911 emergency telephone number upon discovering that flammable, toxic, or corrosive gas or liquid that may endanger life, cause bodily harm, or result in damage to property has escaped from damaged transmission facilities.

2. Specifies that an owner has marked its transmission facilities in a reasonable manner as required under current law if the owner has located and marked the facilities to a level of accuracy and precision consistent with national standards.

3. Allows the one-call system to establish policies, procedures, and forms for complaints made to the panel and allows the PSC to promulgate rules regarding its duties under the substitute amendment.

#### STATE ENERGY POLICY AND OTHER PSC CHANGES

The substitute amendment transfers from the Department of Administration to the PSC powers regarding energy alert orders that are issued by the governor. Current law allows the governor to issue such an order upon determining that a disruption of energy supplies poses a serious risk to economic well-being or public health or welfare. If the governor issues such an order, current law authorizes DOA to issue orders and promulgate rules requiring producers, importers, and sellers of coal and other specified fuels to disclose information pertaining to fuel supply and demand. The substitute amendment transfers that authority from DOA to the PSC.

The substitute amendment also allows the PSC to exercise the following powers and duties: 1) maintaining data for state agency energy planning; 2) administering federal energy grants when designated to do so by the governor; 3) preparing and maintaining contingency plans for critical energy shortages; 4) providing technical assistance to local governments regarding energy efficiency and renewable resources; and 5) requiring public utilities to provide energy billing and use data about public schools. The substitute amendment also requires the Department of Transportation to consult with the PSC, instead of DOA, when DOT waives motor vehicle weight limits during energy emergencies.

The substitute amendment eliminates two outdated PSC reporting requirements. First, current law required the PSC to study the establishment of an incentive program for developing small-scale electric generating facilities. Second, current law required the PSC to contract for a study on the impact of horizontal market power on creating a competitive retail electricity market. Current law required the PSC to submit reports to the legislature on those studies by January 1, 2001. The substitute amendment eliminates those requirements.

The substitute amendment also does the following:

1. Requires the PSC to approve market-based rates for investor-owned electric utilities if the rates satisfy specified criteria.

2. Repeals an outdated filing requirement for such utilities regarding such rates.

3. Requires the PSC to consider interest rates for state and local bonds when setting the overall rate of return for municipal water and sewer utilities. This requirement replaces a requirement under current law for the PSC to apply an interest rate formula based on a federal reserve board publication. 4. Allows the PSC to regulate advertising by water public utilities to the same extent that the PSC regulates advertising by other public utilities under current law.

5. Eliminates a requirement for an investor-owned public utility to pay a fee when applying to the PSC to issue securities.

6. Makes changes to the criteria that must be satisfied to qualify for exemptions from the PSC certifications required for constructing or rebuilding certain electric transmission lines.

#### SETTLEMENTS IN PSC DOCKETS

The substitute amendment creates requirements regarding settlements in PSC "dockets," which the substitute amendment defines as investigations, proceedings, or other matters opened by a vote of the PSC, except for rule making. The substitute amendment allows parties to a docket to agree upon some or all of the facts, which must be evidenced by a written stipulation and filed with the PSC or entered upon the record. The substitute amendment also allows the parties to agree upon a resolution of some or all of the issues. If some of the parties propose a written settlement agreement, those parties must submit the agreement and relevant documents to the PSC and serve a copy of the agreement on all parties to the docket. If not all parties support the proposed settlement agreement, the settling parties must convene at least one conference for all parties to discuss the proposed settlement agreement, except that a nonsettling party may waive its right to the conference. Within 30 days of service of a proposed settlement agreement, each party must make a written response that consists of the party's agreement, objection, or nonobjection to the settlement agreement. A party must serve its response on all parties. If a party objects to a settlement agreement, the party must state its objections with particularity and specify how the party would be adversely affected by the agreement. If a party fails to respond within the 30-day deadline, the failure is considered a nonobjection, unless the PSC for good cause sets a different time for response.

The substitute amendment allows the PSC to approve a settlement agreement if all of the following conditions are met. First, each party that responded with an objection or nonobjection to the agreement or that failed to respond must have been given a reasonable opportunity to present evidence and arguments in opposition to the settlement agreement. Second, the PSC must find that the public interest is adequately represented by the parties who entered into the agreement. Finally, the PSC must find that the settlement agreement represents a fair and reasonable resolution to the docket, is supported by substantial evidence on the record as a whole, and complies with applicable law, including that any rates resulting from the settlement agreement are just and reasonable. The substitute amendment also allows the PSC to approve a settlement agreement in whole or in part and with conditions deemed necessary by the PSC. If a settlement agreement does not resolve all of the issues in the docket, the substitute amendment requires the PSC to decide the remaining issues in accordance with applicable law and procedure.

#### CONSTRUCTION SITE EROSION CONTROL AND STORM WATER MANAGEMENT

The substitute amendment affects the treatment under a county construction site erosion control and storm water management zoning ordinance of the construction or maintenance of a facility, defined in the substitute amendment as property or equipment used for the transmission, delivery, or furnishing of natural gas, heat, light, or power and owned by a public utility or cooperative association organized for the purpose of producing or furnishing heat, light, or power to its members only. Under the substitute amendment, the construction and maintenance of a facility is considered to satisfy such a zoning ordinance if the Department of Natural Resources has issued all required navigable water, water and sewage, and pollution discharge permits or approvals authorizing the construction or maintenance or, if no such permits or approvals are required, if the construction and maintenance is conducted in a manner that employs best management practices to infiltrate or otherwise control storm water runoff from that infrastructure. Under current law, the construction and maintenance of a facility with these permits or approvals is considered to satisfy a county's shoreland zoning ordinance.

# The people of the state of Wisconsin, represented in senate and assembly, do enact as follows:

**SECTION 1.** 16.95 (12) of the statutes is renumbered 196.025 (7) (a) 3.

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**SECTION 2.** 16.955 of the statutes is renumbered 196.029, and 196.029 (1), (3)

3 (a), (b) and (c) and (4) (a), (b) and (d), as renumbered, are amended to read:

4 196.029 (1) INFORMATION. If the governor determines that a disruption of  $\mathbf{5}$ energy supplies poses a serious risk to the economic well-being, health or welfare of the citizens of this state, the governor may issue an order declaring an energy alert. 6 7 Upon declaration of an energy alert by the governor, the department commission 8 may issue general or special orders, as defined in s. 101.01 (7), or promulgate 9 emergency rules under ch. 227 to compel disclosure of information required for 10 purposes of this section. Any person, or agent of the person, who produces, imports 11 or sells, coal or other forms of fuel, other than electricity, natural gas or wood, who 12is subject to an emergency rule or general or special order of the department 13commission within reasonable time limits specified in the order shall file or furnish

1 such reports, information, data, copies of extracts of originals as the department  $\mathbf{2}$ commission deems necessary relating to existing and future energy supplies. 3 including but not limited to record of sales in years for 1970 and thereafter, storage 4 capacity, supplies on hand and anticipated supplies, and anticipated demand. To the 5 extent that the reports and data requested by the department commission are presently available from other state or federal agencies, the <del>department</del> commission 6 7 shall coordinate its data reporting requirements with the agencies to avoid 8 duplication of reporting.

9 (3) (a) Any person, or agent of a person, who produces, imports or sells, coal or 10 other forms of fuel, other than electricity, natural gas or wood, who fails to provide 11 information requested by the <u>department commission</u> at the time and in the manner 12 specified by the <u>department commission</u> shall forfeit an amount not to exceed \$1,000. 13 Each day the violation of this section continues from the day notice has been received 14 constitutes a separate offense.

15 (b) Upon request of the department <u>commission</u>, the attorney general or the 16 district attorney of the proper county may aid in any investigation, enforce any 17 request of the <u>department commission</u> for information under this section or seek 18 forfeitures for violations of this section.

(c) Upon request of the department <u>commission</u>, the attorney general or the
 district attorney of the proper county may apply to any court of competent
 jurisdiction for a temporary or permanent injunction restraining any person from
 violating this section.

(4) (a) The department <u>commission</u> or any of its authorized agents may, in
relation to any matter arising under this section, conduct hearings, administer
oaths, issue subpoenas and take testimony.

- 8 -

2017 - 2018 Legislature - 9 -

1	(b) The witnesses subpoenaed by the department <u>commission</u> or its agent and
2	officers who serve subpoenas shall be entitled to the fees allowed in courts of record.
3	The fees shall be audited and paid by the state in the same manner as other expenses
4	of the <del>department</del> <u>commission</u> are audited and paid. No witness subpoenaed at the
5	instance of any party other than the <del>department</del> <u>commission</u> is entitled to payment
6	of fees by the state, unless the <del>department</del> <u>commission</u> certifies that the testimony
7	of the witness was material.
8	(d) A record of all hearings shall be kept by the department commission. All
9	hearings shall be public.
10	<b>SECTION 3.</b> 26.03 (1v) (b) of the statutes is amended to read:
11	26.03 (1v) (b) An electric cooperative, as defined in s. <del>196.025 (5) (ag)</del> <u>101.80</u>
12	<u>(1g)</u> .
13	<b>SECTION 4.</b> 59.693 (11) of the statutes is created to read:
14	59.693 (11) UTILITY FACILITIES. (a) In this subsection, "facility" means any
15	property or equipment of a public utility, as defined in s. 196.01 (5), or a cooperative
16	association organized under ch. 185 for the purpose of producing or furnishing heat,
17	light, or power to its members only, that is used for the transmission, delivery, or
18	furnishing of natural gas, heat, light, or power.
19	(b) The construction and maintenance of a facility is considered to satisfy the
20	requirements of this section and any county ordinance enacted under this section if
21	any of the following applies:
22	1. The department has issued all required permits or approvals authorizing the
23	construction or maintenance under ch. 30, 31, 281, or 283.
24	2. No department permit or approval under subd. 1. is required for the
25	construction or maintenance and the construction or maintenance is conducted in a

2017 – 2018 Legislature

LRBs0145/1 MDK&EHS:emw&ahe SECTION 4

manner that employs best management practices to infiltrate or otherwise control 1  $\mathbf{2}$ storm water runoff from the facility. 3 **SECTION 5.** 101.80 (1g) of the statutes is amended to read: 4 101.80 (1g) "Electric cooperative" has the meaning given in s. 196.025 (5) (ag) means a cooperative association organized under ch. 185 for the purpose of  $\mathbf{5}$ 6 generating, distributing, or furnishing electric energy at retail or wholesale to its 7 members only. **SECTION 6.** 182.0175 (1) (aa) of the statutes is created to read: 8 9 182.0175 (1) (aa) "Agricultural activity" has the meaning given in s. 101.10 (1) 10 (a). 11 **SECTION 7.** 182.0175 (1) (ab) of the statutes is created to read: 12182.0175 (1) (ab) "Commission" means the public service commission. 13**SECTION 8.** 182.0175 (1) (ac) of the statutes is created to read: 14182.0175 (1) (ac) "Complainant" means a person who files a complaint under sub. (3) (bg) 1. or 2. 1516 **SECTION 9.** 182.0175 (1) (ag) of the statutes is created to read: 17182.0175 (1) (ag) "Damage prevention fund" means the fund established under 18 sub. (1m) (d) 11. **SECTION 10.** 182.0175 (1) (bg) of the statutes is created to read: 19 20182.0175 (1) (bg) "One-call system" means the system established under sub. 21(1m) (a). 22**SECTION 11.** 182.0175 (1) (br) of the statutes is created to read: 23182.0175 (1) (br) "Panel" means the panel appointed under sub. (1m) (d) 8.  $\mathbf{24}$ **SECTION 12.** 182.0175 (1) (bt) of the statutes is renumbered 182.0175 (1) (bo). 25**SECTION 13.** 182.0175 (1) (bv) of the statutes is renumbered 182.0175 (1) (bx).

- 10 -

1	<b>SECTION 14.</b> 182.0175 (1) (bw) of the statutes is created to read:
2	182.0175 (1) (bw) "Political subdivision" means a city, village, town, or county.
3	<b>SECTION 15.</b> 182.0175 (1) (by) of the statutes is created to read:
4	182.0175 (1) (by) "Respondent" means a person or a person's agent who is
5	alleged in a complaint filed under sub. (3) (bg) 1. or 2. to have taken an action that
6	the person or agent knew or should have known was in violation of this section.
7	<b>SECTION 16.</b> 182.0175 (1) (bz) of the statutes is created to read:
8	182.0175 (1) (bz) "State agency" has the meaning given in s. 16.004 (12) (a).
9	<b>SECTION 17.</b> 182.0175 $(1m)$ (d) 8. to 12. of the statutes are created to read:
10	182.0175 (1m) (d) 8. Appoint a panel consisting of the following 7 members to
11	carry out the duties specified in sub. (3) (bg) and (br):
12	a. Two transmission facility owners.
13	b. Two excavators.
13 14	<ul><li>b. Two excavators.</li><li>c. One employee of the operational center established under par. (a).</li></ul>
14	c. One employee of the operational center established under par. (a).
14 15	<ul><li>c. One employee of the operational center established under par. (a).</li><li>d. One member who represents the interests of a political subdivision.</li></ul>
14 15 16	<ul><li>c. One employee of the operational center established under par. (a).</li><li>d. One member who represents the interests of a political subdivision.</li><li>e. One person employed as an underground line locator.</li></ul>
14 15 16 17	<ul> <li>c. One employee of the operational center established under par. (a).</li> <li>d. One member who represents the interests of a political subdivision.</li> <li>e. One person employed as an underground line locator.</li> <li>9. Establish policies, procedures, and forms as necessary to implement the</li> </ul>
14 15 16 17 18	<ul> <li>c. One employee of the operational center established under par. (a).</li> <li>d. One member who represents the interests of a political subdivision.</li> <li>e. One person employed as an underground line locator.</li> <li>9. Establish policies, procedures, and forms as necessary to implement the requirements under sub. (3) (bg) and (br).</li> </ul>
14 15 16 17 18 19	<ul> <li>c. One employee of the operational center established under par. (a).</li> <li>d. One member who represents the interests of a political subdivision.</li> <li>e. One person employed as an underground line locator.</li> <li>9. Establish policies, procedures, and forms as necessary to implement the requirements under sub. (3) (bg) and (br).</li> <li>10. Provide for the production and administration of the educational course</li> </ul>
14 15 16 17 18 19 20	<ul> <li>c. One employee of the operational center established under par. (a).</li> <li>d. One member who represents the interests of a political subdivision.</li> <li>e. One person employed as an underground line locator.</li> <li>9. Establish policies, procedures, and forms as necessary to implement the requirements under sub. (3) (bg) and (br).</li> <li>10. Provide for the production and administration of the educational course under sub. (3) (br) 4.</li> </ul>
14 15 16 17 18 19 20 21	<ul> <li>c. One employee of the operational center established under par. (a).</li> <li>d. One member who represents the interests of a political subdivision.</li> <li>e. One person employed as an underground line locator.</li> <li>9. Establish policies, procedures, and forms as necessary to implement the requirements under sub. (3) (bg) and (br).</li> <li>10. Provide for the production and administration of the educational course under sub. (3) (br) 4.</li> <li>11. Establish and maintain a damage prevention fund consisting of fees under</li> </ul>

2017 – 2018 Legislature

or providing for public outreach and underground utility damage prevention
 awareness programs.

3 **SECTION 18.** 182.0175 (2) (am) (title) of the statutes is amended to read: 4 182.0175 (2) (am) (title) Excavation notice and other duties.  $\mathbf{5}$ **SECTION 19.** 182.0175 (2) (am) 3. of the statutes is renumbered 182.0175 (2) (as) 1. and amended to read: 6 7 182.0175 (2) (as) 1. Maintain An excavator shall maintain an estimated minimum clearance of 18 inches between a marking for an unexposed underground 8 9 transmission facility that is marked under sub. (2m) and the cutting edge or point 10 of any power-operated excavating or earth moving earthmoving equipment, except 11 as is necessary at the beginning of the excavation process to penetrate and remove 12 the surface layer of pavement.

<u>2.</u> When the <u>an</u> underground transmission facility becomes exposed or if the
 <u>a</u> transmission facility is already exposed, the excavator may reduce the clearance
 to 2 times the known limit of control of the cutting edge or point of the equipment or
 12 inches, whichever is greater.

17 **SECTION 20.** 182.0175 (2) (am) 7. of the statutes is amended to read:

18 182.0175 (2) (am) 7. Immediately notify the owner of a transmission facility if 19 an inspection reveals that the transmission facility has been or may have been 20 struck, damaged, dislocated, or disrupted and, if flammable, toxic, or corrosive gas 21 or liquid has escaped that may endanger life, cause bodily harm, or result in damage 22 to property, promptly make a report to the 911 emergency telephone number. 23 SECTION 21. 182.0175 (2) (as) (title) of the statutes is created to read:

24 182.0175 (2) (as) (title) *Minimum clearance*.

25 SECTION 22. 182.0175 (2) (bm) (title) of the statutes is amended to read:

- 12 -

1 182.0175 (2) (bm) (title) Notice contents. 2 **SECTION 23.** 182.0175 (2m) (b) (intro.) of the statutes is amended to read: 3 182.0175 (2m) (b) Facilities marking. (intro.) A person owning transmission 4 facilities, upon receipt of an excavation notice, shall mark in a reasonable manner 5the locations of transmission facilities at the area described in the notice to enable 6 the excavator to locate the transmission facilities without endangering the security 7 of the facilities or the public. For purposes of this paragraph, transmission facilities are marked in a reasonable manner if the owner of the transmission facilities locates 8 and marks the transmission facilities to a level of accuracy and precision consistent 9 10 with national standards. Except as provided in par. (bm), if the person is a local 11 governmental unit and if the excavation notice relates to sewer or water facilities 12owned by the local governmental unit, the local governmental unit shall also mark the locations within the public right-of-way of all laterals connected to the sewer or 1314 water facilities at the area described in the notice. The marking of facilities shall be 15completed within 3 working days after receipt of the notice, or if notice is given more 16 than 10 days before excavation is scheduled to begin, marking shall be completed at 17least 3 working days before excavation is scheduled to begin. If the approximate 18 location of a transmission facility is marked with paint, flags, stakes or other 19 physical means, the following color coding of lines, cables or conduits shall comply 20with the uniform color code adopted by the American National Standards Institute: SECTION 24. 182.0175 (3) (title) of the statutes is repealed and recreated to 2122read: 23182.0175 (3) (title) ENFORCEMENT FOR NATURAL GAS AND OTHER HAZARDOUS

24 MATERIALS.

2017 - 2018 Legislature - 14 -

1	<b>SECTION 25.</b> 182.0175 (3) (a) (title) of the statutes is renumbered 182.0175 (3)
2	(d) (title) and amended to read:
3	182.0175 (3) (d) (title) Forfeitures <u>; surcharges</u> .
4	<b>SECTION 26.</b> 182.0175 (3) (a) of the statutes is renumbered 182.0175 (3) (d) 1.
5	and amended to read:
6	182.0175 (3) (d) 1. Any In a consent agreement under par. (c) 2. or order issued
7	under par. (c) 4., the commission may directly assess a forfeiture of no more than
8	\$25,000 for each violation of this section against a person who willfully and
9	knowingly violates knew or should have known that the person's action was in
10	violation of this section may be required to forfeit \$2,000 for each offense. Each day
11	of continued violation constitutes a separate offense violation. No person may be
12	required by the commission to forfeit an amount exceeding \$500,000 for a single
13	persisting violation. The commission shall remit the forfeitures to the secretary of
14	administration for deposit in the school fund. No other forfeiture may be imposed
15	for violating this section.
16	<b>SECTION 27.</b> 182.0175 (3) (b) of the statutes is renumbered 182.0175 (3r) and
17	amended to read:
18	182.0175 (3r) MISDEMEANOR. Whoever intentionally removes, moves, or
19	obliterates a transmission facilities marking placed by the transmission facilities
20	owner may be fined not more than \$500 or imprisoned for not more than 30 days or
21	both. This paragraph <u>subsection</u> does not apply to an excavator who removes or
22	obliterates markings during an excavation.
23	SECTION 28. 182.0175 (3) (bc), (bg), (br) and (c) of the statutes are created to
24	read:

1	182.0175 (3) (bc) Applicability. 1. This subsection applies to violations
2	involving transmission facilities that transport natural gas or other hazardous
3	materials.
4	2. Except as provided in subd. 3., this subsection does not apply to violations
5	by any of the following:
6	a. A residential property owner or tenant whose violation of this section results
7	from an excavation on property owned or leased by the residential property owner
8	or tenant.
9	b. A person whose violation of this section results from an excavation performed
10	while the person is engaged in an agricultural activity.
11	3. Subdivision 2. does not apply to an excavation performed by or on behalf of
12	a person engaged in the business of performing excavations for the public.
13	(bg) Complaints. 1. Except as provided in subd. 4., any of the following may
14	file a written complaint with the panel that a person other than a state agency has
15	taken an action that the person knew or should have known was in violation of this
16	section:
17	a. The one-call system.
18	b. The department of transportation or a political subdivision, if property under
19	the jurisdiction of the department or political subdivision is affected by an alleged
20	violation of this section.
21	c. A transmission facility owner, excavator, or underground line locator whose
22	property or activities are affected by an alleged violation of this section.
23	2. Except as provide in subd. 4., a person specified in subd. 1. a. to c. may file
24	a written complaint with the commission that a state agency has taken an action that
25	the state agency knew or should have known was in violation of this section. If the

1 complaint also involves a respondent that is not a state agency, the commission may  $\mathbf{2}$ consider and determine the complaint against each respondent separately and at 3 such times as the commission prescribes.

- 16 -

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3. A written complaint under subd. 1. or 2. shall include all of the following

5 a. A short plain statement of the complaint that identifies the transaction or occurrence or series of transactions or occurrences for which the complaint arises and 6 7 that shows that the person or state agency has taken an action that the person or state agency knew or should have known was in violation of this section. 8

- 9 b. A statement of the provisions of statutes, rules, or commission orders that 10 the person's or state agency's action allegedly violated.
- 11

c. Copies of all records and papers on which the complaint is founded.

12 4. No person may file a complaint under subd. 1. or 2. more than 120 days after 13the person discovers an alleged violation of this section, except that the panel or 14commission may for good cause shown allow filing no later than one year after the 15discovery of the alleged violation.

16

5. No complaint filed under subd. 1. or 2. may be dismissed solely because of 17the absence of direct damage to the complainant.

18 (br) Panel duties. 1. Upon receipt of a complaint filed under par. (bg) 1., the 19 panel shall provide the respondent, by certified mail, a statement of the complaint 20and a notice requiring the respondent to file a response with the panel within 20 days 21after the date of service of the notice. The notice shall also advise the respondent of 22the amount of the fee required for completion of the educational course under subd. 234. Upon request of the respondent, the panel may extend the period for filing the  $\mathbf{24}$ response. The panel may consolidate complaints where appropriate. In the 25response, the respondent shall admit or deny the violation or aiding in a violation that is alleged in the complaint or advise the panel that, based on the respondent's
satisfaction of the complaint, the complainant has agreed to dismiss the complaint.

- 3 2. Within the period specified in subd. 3., the panel shall determine by majority 4 vote whether there is probable cause to believe that the respondent has taken an 5action that the respondent knew or should have known was in violation of this 6 section or whether to dismiss the complaint. The panel shall dismiss a complaint for 7 lack of probable cause or at the request of the complainant. Except as provided in 8 subd. 4., if the panel determines there is probable cause to believe that a respondent 9 has taken an action that the respondent knew or should have known was in violation 10 of this section, the panel shall refer the complaint to the commission and include the 11 complaint and the response of the respondent.
- 12

13

3. The panel shall make a determination regarding probable cause under subd.2. within one of the following periods:

- a. If a respondent files a response within the period specified or extended under
  subd. 1., within 20 days after the respondent files the response.
- b. If a respondent fails to file a response within the period specified in subd. 1.
  and the panel has not extended the period under subd. 1., within 40 days after the
  panel's service of the notice under subd. 1.
- c. If the panel has extended the period under subd. 1. and the respondent fails
  to file a response within the extended period, within 20 days after expiration of the
  extended period.
- 4. If the panel determines there is probable cause to believe that a respondent has taken an action that the respondent knew or should have known was in violation of this section, the panel may allow the respondent to attend an educational course in lieu of providing notice of probable violation to the commission under subd. 2. The

one-call system shall require a respondent who agrees to attend the educational
course to pay a fee before completion of the course for recovering a portion of the cost
of producing the educational course and the direct cost of administering the
educational course for the respondent. The one-call system shall deposit any fees
collected in the damage prevention fund.

- 18 -

6 (c) *Commission duties.* 1. Upon the filing of a complaint under par. (bg) 2. or 7 receipt of a referral under par. (br) 2., the commission may, with or without notice, 8 investigate the complaint as it considers necessary to determine if sufficient cause 9 exists to warrant a hearing on the complaint. If the commission determines that 10 sufficient cause exists to warrant a hearing on the complaint, the commission shall 11 set the matter for a public hearing upon 10 days' notice and treat the complaint as a contested case. If the commission determines that sufficient cause does not exist 1213to warrant a hearing on the complaint, and within 30 days of that determination the 14 complainant or respondent disputes that determination, the commission shall treat 15the complaint as a contested case.

16 2. At any time before the commission issues an order under subd. 4., the 17 commission and the respondent may agree to dismiss the complaint by joint 18 execution of a consent agreement. A consent agreement shall become effective when 19 the commission issues an order approving the consent agreement.

- 3. A consent agreement under subd. 2. may assess against the respondent a
  forfeiture under par. (d) 1., require the respondent to attend the educational course
  under par. (br) 4., or do both. Each consent agreement under subd. 2. shall include
  all of the following:
- 24

a. An admission by the respondent of all jurisdictional facts.

2017 - 2018 Legislature

1 b. An express waiver of any further procedural steps and of the right to seek  $\mathbf{2}$ judicial review or otherwise challenge or contest the validity of the commission's 3 order approving the consent agreement.

4

c. A statement of the actions required of the respondent and the time by which 5the actions shall be completed.

6 4. If a complaint is treated as a contested case under subd. 1. and not dismissed 7 under a consent agreement under subd. 2., the commission shall determine whether 8 probable cause exists to believe the respondent has taken an action that the 9 respondent knew or should have known was in violation of this section. If the 10 commission determines that the respondent has taken an action that the respondent 11 knew or should have known was in violation of this section, the commission may 12 issue an order that assesses a forfeiture under par. (d) 1., requires the respondent to 13 attend the educational course under par. (br) 4., or does both. The commission may 14 not issue an order under this subdivision without a hearing.

5. If a consent agreement under subd. 2. or order under subd. 4. requires a 1516 respondent to attend the educational course under par. (br) 4., the consent 17agreement or order shall also require the respondent to pay the one-call system a fee 18 determined by the one-call system for the educational course, which the one-call system shall deposit in the damage prevention fund. 19

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**SECTION 29.** 182.0175 (3) (d) 2. of the statutes is created to read:

21182.0175 (3) (d) 2. For each forfeiture assessed under subd. 1., the commission 22shall require the person assessed to pay a surcharge equal to 10 percent of the 23amount of the forfeiture to the one-call system, which the one-call system shall 24deposit in the damage prevention fund. If the amount of a forfeiture is reduced on 25appeal, the amount of the surcharge shall be proportionately reduced.

2017 - 2018 Legislature - 20 -

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1	<b>SECTION 30.</b> 182.0175 (3) (e) of the statutes is created to read:
2	182.0175 (3) (e) Lawful and reasonable orders and determinations. After the
3	effective date of any order or determination of the commission under this section, the
4	order or determination shall be on its face lawful and reasonable unless a court
5	determines otherwise under s. 227.57.
6	<b>SECTION 31.</b> 182.0175 (3) (f) of the statutes is created to read:
7	182.0175 (3) (f) Judicial review. Judicial review of an order of the commission
8	under par. (c) 4. may be had by any person aggrieved in the manner prescribed in ch.
9	227.
10	<b>SECTION 32.</b> 182.0175 (3) (g) of the statutes is created to read:
11	182.0175 (3) (g) Rules. The commission may promulgate rules implementing
12	the requirements under pars. (c) to (e).
13	SECTION 33. 182.0175 (3g) of the statutes is created to read:
14	182.0175 ( <b>3g</b> ) OTHER FORFEITURES. (a) 1. This subsection applies to violations
15	involving transmission facilities that do not transport natural gas or other
16	hazardous materials.
17	2. Except as provided in subd. 3., this subsection does not apply to violations
18	by any of the following:
19	a. A residential property owner or tenant whose violation of this section results
20	from an excavation on property owned or leased by the residential property owner
21	or tenant.
22	b. A person whose violation of this section results from an excavation performed
23	while the person is engaged in an agricultural activity.
24	3. Subdivision 2. does not apply to an excavation performed by or on behalf of
25	a person engaged in the business of performing excavations for the public.

2017 - 2018 Legislature

1 (b) Any person who willfully and knowingly violates this section may be  $\mathbf{2}$ required to forfeit \$2,000 for each offense. Each day of continued violation 3 constitutes a separate offense. **SECTION 34.** 182.0175 (4) of the statutes is amended to read: 4 5 182.0175 (4) RIGHT OF ACTION. This Except as provided in sub. (3) (d) 1. and (e), 6 this section shall not affect any right of action or penalty which this state or any 7 person may have. 8 **SECTION 35.** 182.0175 (5) of the statutes is amended to read: 9 182.0175 (5) RIGHT TO INJUNCTION. If any person engages in or is likely to 10 engage in excavation inconsistent with this section and which results or is likely to 11 result in damage to transmission facilities, the person who owns or operates the 12facilities may seek injunctive relief in the circuit court for the county in which the transmission facilities are located. If the transmission facilities are owned or 13 14 operated by a public utility as defined in s. 196.01 (5), including a 15telecommunications carrier, as defined in s. 196.01 (8m), and the public utility does 16 not seek injunctive relief, the attorney general, upon request of the public service commission, shall seek injunctive relief in the circuit court for the county in which 1718 the transmission facilities are located.

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**SECTION 36.** 196.025 (4) of the statutes is repealed.

20 SECTION 37. 196.025 (5) of the statutes is repealed.

21 **SECTION 38.** 196.025 (7) of the statutes is created to read:

196.025 (7) STATE ENERGY OFFICE. (a) The commission shall do all of the
following:

1 1. In cooperation with the other state agencies, collect, analyze, interpret, and  $\mathbf{2}$ maintain the comprehensive data needed for effective state agency energy planning 3 and effective review of those plans by the governor and the legislature. 4 2. Administer federal energy grants, when so designated by the governor  $\mathbf{5}$ pursuant to s. 16.54. 6 (b) The commission may provide technical assistance to units of government 7 other than the state to assist in the planning and implementation of energy efficiency 8 and renewable resources and may charge for those services. The commission may 9 request technical and staff assistance from other state agencies in providing 10 technical assistance to those units of government. 11 (c) The commission may require a public utility to provide energy billing and 12use data regarding public schools, if the commission determines that the data is 13necessary to provide technical assistance in the planning and implementation of 14energy efficiency and renewable resources in public schools, including those with the highest energy costs. 1516 **SECTION 39.** 196.026 of the statutes is created to read: 17**196.026 Settlements.** (1) All parties to dockets before the commission are 18 encouraged to enter into settlements when possible. 19 (2) In this section, "docket" means an investigation, proceeding, or other matter 20opened by a vote of the commission, except for rule making. 21(3) Parties to a docket may agree upon some or all of the facts. The agreement 22shall be evidenced by a written stipulation filed with the commission or entered upon 23the record. The stipulation shall be regarded and used as evidence in the docket.  $\mathbf{24}$ (4) Parties to a docket may agree upon a resolution of some or all of the issues. 25When a written settlement agreement is proposed by some of the parties, those

parties shall submit to the commission the settlement agreement and any documents, testimony, or exhibits, including record citations if there is a record, and any other matters those parties consider relevant to the proposed settlement and serve a copy of the settlement agreement upon all parties to the docket.

5 (5) If a proposed settlement agreement is not supported by all parties, the 6 settling parties shall convene at least one conference with notice and opportunity to 7 participate provided to all parties for the purpose of discussing the proposed 8 settlement agreement. A nonsettling party may waive its right to the conference 9 provided in this subsection.

10 (6) Within 30 days of service of a settlement agreement under sub. (4), each 11 party to the docket shall respond in writing by filing and serving on all parties the 12 party's agreement, objection, or nonobjection to the settlement agreement. Failure 13 to respond in writing within 30 days of service, unless a different time is set by the 14 commission for good cause, shall constitute nonobjection to the settlement 15agreement. A party objecting to a settlement agreement shall state all objections 16 with particularity and shall specify how the party would be adversely affected by 17each provision of the settlement agreement to which the party objects.

18 (7) The commission may approve a settlement agreement under sub. (4) if all19 of following conditions are met:

- 20 (a) All of the following have been given a reasonable opportunity to present
  21 evidence and arguments in opposition to the settlement agreement:
- 22 1. Each party that has filed an objection or nonobjection to the settlement23 agreement under sub. (6).

24 2. Each party whose failure to respond in writing constitutes a nonobjection to25 the settlement agreement under sub. (6).

- 23 -

2017 – 2018 Legislature

12

(b) The commission finds that the public interest is adequately represented by the parties who entered into the settlement agreement.

- 24 -

3 (c) The commission finds that the settlement agreement represents a fair and 4 reasonable resolution to the docket, is supported by substantial evidence on the 5 record as a whole, and complies with applicable law, including that any rates 6 resulting from the settlement agreement are just and reasonable.

(8) The commission may approve a settlement agreement under sub. (4) in
whole or in part and with conditions deemed necessary by the commission. If the
settlement agreement does not resolve all of the issues in the docket, the commission
shall decide the remaining issues in accordance with applicable law and procedure.
SECTION 40. 196.192 (2) (am) of the statutes, as affected by 2017 Wisconsin Act

- 12 58, is repealed.
- 13 SECTION 41. 196.192 (2) (bm) of the statutes, as affected by 2017 Wisconsin Act
  14 58, is renumbered 196.192 (2) (bm) (intro.) and amended to read:

15 196.192 (2) (bm) (intro.) The Except as provided in par. (br), the commission
16 shall approve market-based rates that are consistent with the options specified in
17 par. (am), except that the for each investor-owned electric public utility that satisfy
18 all of the following:

(br) The commission may not approve a market-based rate <u>under par. (bm)</u>
 unless the commission determines that the rate will not harm shareholders of the
 investor-owned electric public utility or customers who are not subject to the rate.
 SECTION 42. 196.192 (2) (bm) 1. and 2. of the statutes are created to read:
 196.192 (2) (bm) 1. The rates result in customers receiving market-based

compensation for voluntary interruptions of firm load during peak periods of electric
 use.

1	2. The rates include market-based pricing options and options for individual
2	contracts that allow a retail customer, through service from its existing public utility,
3	to receive market benefits and take market risks for the customer's purchases of
4	capacity or energy.
5	<b>SECTION 43.</b> 196.192 (2) (c) of the statutes, as affected by 2017 Wisconsin Act
6	58, is amended to read:
7	196.192 (2) (c) Subject to any approval of the commission that is necessary, an
8	electric public utility that is not an investor-owned electric public utility may
9	implement market-based rates approved under par. (bm) or implement the options
10	in filings under par. (am) that are approved by the commission.
11	SECTION 44. 196.192 (3m) of the statutes, as affected by 2017 Wisconsin Act 58,
12	is amended to read:
13	196.192 ( <b>3m</b> ) Nothing in s. 196.20, 196.22, 196.37, 196.60 or 196.604 prohibits
14	the commission from approving a filing under sub. (2) (am) or (2m) (a) or approving
15	market-based rates under sub. (2) (bm) or (2m) (b).
16	<b>SECTION 45.</b> 196.193 (3) of the statutes is amended to read:
17	196.193 (3) DETERMINATION OF AN OVERALL RATE OF RETURN. Not later than
18	March 1 annually, the commission shall set the overall rate of return to be applicable
19	to municipally owned water public utilities or municipally owned combined water
20	and sewer public utilities for rate increases under this section. The overall rate of
21	return shall be equal to the simple average, rounded to the nearest tenth of 1 percent,
22	of <u>commission shall consider</u> the interest rates <del>listed</del> for state and local bonds in <del>the</del>
23	Federal Reserve Statistical Release H.15 (519) published by the federal reserve
24	board, for the last quarter of the prior year, plus 2 percent setting the overall rate of
25	return. The overall rate of return need not be defined by rule.

2017 - 2018 Legislature - 26 -

1	<b>SECTION 46.</b> 196.49 (5g) (ag) of the statutes is amended to read:
2	196.49 (5g) (ag) In this subsection, "rebuild" means the replacement of all or
3	part of an existing electric transmission line and associated facilities to increase the
4	line's capacity to carry current at the same voltage, including conductors, insulators,
5	transformers, or structures <u>, for operation at the same voltage</u> .
6	<b>SECTION 47.</b> 196.49 (5g) (ar) 2m. b. of the statutes is amended to read:
7	196.49 (5g) (ar) 2m. b. The Not more than one-half mile of the centerline of the
8	rebuilt electric transmission line is located within more than 60 feet on either side
9	of the centerline of an existing electric transmission line operating at a nominal
10	voltage of 69 kilovolts or more. In this subd. 2m. b., "centerline" has the meaning
11	given in s. 196.491 (4) (c) 1e.
12	SECTION 48. 196.49 (5g) (ar) 2m. c. of the statutes is amended to read:
13	196.49 (5g) (ar) 2m. c. The project requires the acquisition in total of one-half
14	mile or less of rights-of-way from landowners from which rights-of-way were would
15	not <u>be</u> required to be acquired for the existing electric transmission line specified in
16	subd. 2m. b.
17	SECTION 49. 196.491 (4) (c) 1m. (intro.) of the statutes is amended to read:
18	196.491 (4) (c) 1m. (intro.) Except as provided in subd. 1s., a certificate under
19	sub. (3) is not required for a person to construct a high-voltage transmission line
20	designed for operation at a nominal voltage of less than 345 kilovolts if <u>not more than</u>
21	<u>one-half mile of</u> the centerline of the new high-voltage transmission line is located
22	within more than 60 feet on either side of the centerline of an existing electric
23	transmission line operating at a nominal voltage of 69 kilovolts or more and the
24	applicant demonstrates all of the following <u>apply</u> :
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**SECTION 50.** 196.491 (4) (c) 1m. a. of the statutes is amended to read:

2017 – 2018 Legislature – 27 –

1	196.491 (4) (c) 1m. a. That the <u>The</u> project will not have undue adverse
2	environmental impacts.
3	SECTION 51. 196.491 (4) (c) 1m. b. of the statutes is amended to read:
4	196.491 (4) (c) 1m. b. <u>That the The</u> new high-voltage transmission line requires
5	the acquisition in total of one-half mile or less of rights-of-way from landowners
6	from which rights-of-way were would not be required to be acquired for the existing
7	electric transmission line.
8	<b>SECTION 52.</b> 196.595 (1) (c) of the statutes is amended to read:
9	196.595 (1) (c) "Public utility" in this section means any public utility, as
10	defined in s. 196.01, engaged in the transmission, delivery, or furnishing of natural
11	gas by means of pipes or mains, heat, light <u>, water</u> , or power. "Public utility" does not
12	include any cooperative association organized under ch. 185.
13	<b>SECTION 53.</b> 201.10 (1) of the statutes is repealed.
14	<b>SECTION 54.</b> 201.10 (2) of the statutes is amended to read:
15	201.10 (2) The fee provisions of sub. (1) shall not apply, but the provisions of
16	sub. (3) shall apply, to the issuance, renewal or assumption by a public service
17	corporation which is a public utility as defined in the federal power act, of evidences
18	of indebtedness maturing not more than one year after the date of issue, renewal or
19	assumption thereof.
20	<b>SECTION 55.</b> 348.17 (3) of the statutes is amended to read:
21	348.17 (3) During an energy emergency, after consultation with the
22	department of administration public service commission, the department may waive
23	the divisible load limitation of s. 348.25 $\left(4\right)$ and authorize for a period not to exceed
24	30 days the operation of overweight vehicles having a registered gross weight of
25	50,000 pounds or more and carrying energy resources or fuel or milk commodities

1 designated by the governor or a designee, regardless of the highways involved, to  $\mathbf{2}$ conserve energy. Such authorization may only allow weights not more than 10 3 percent greater than the gross axle and axle combination weight limitations, and not more than 15 percent greater than the gross vehicle weight limitations under ss. 4  $\mathbf{5}$ 348.15 and 348.16. Nothing in this subsection shall be construed to permit the 6 department to waive the requirements of ss. 348.05 to 348.07. This subsection does 7 not apply to vehicles on highways designated as parts of the national system of 8 interstate and defense highways, except for the I 39 corridor and the I 41 corridor. 9 **SECTION 56.** 348.17 (4) of the statutes is amended to read:

During an energy emergency, after consultation with the 10 348.17 **(4)** department of administration public service commission, the department may 11 12authorize motor vehicles that have a gross weight of 26,000 pounds or less and that 13are transporting propane or heating oil for delivery to residences, businesses, or 14other end users to exceed any special weight limitation imposed under ss. 348.17 (1) 15and 349.16 (1) (a) and (2) in connection with the thawing of frozen highways. Any 16 person operating a motor vehicle as authorized under this subsection shall, to the 17extent practicable, deliver propane or heating oil at times of the day when the 18 highways used are the least vulnerable.

19

# SECTION 57. Initial applicability.

(1) SETTLEMENTS. The treatment of section 196.026 of the statutes first applies
to dockets, as defined in section 196.026 (2) of the statutes, that are first opened on
the effective date of this subsection.

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